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innogy Gas Storage
Annual Report
2016

KEY RATIOS

	2016
Total sales (CZK m)	1,963
EBITDA (CZK m)	1,165
Operating result (CZK m)	470
Profit before taxation (CZK m)	473
Profit after taxation (CZK m)	383
Investments (CZK m)	349
Number of employees (FTE)	215

Wherever used in the text, the term Company or innogy Gas Storage refers to innogy Gas Storage, s.r.o.

RWE Gas Storage is now called innogy Gas Storage

The energy supply sector is undergoing a transformation. Our ambition is to take part in determining the course of the current changes, as opposed to being a mere observer. The energy supply is more and more affected by digitization and the implementation of flexible and innovative solutions. These trends are what epitomize the innogy brand, as innogy is much more than a new name – the innogy brand symbolizes our entry into the new world of digital energy. We want to make our customers' lives easier and help them understand better how to manage and optimize the energy needs of their households and businesses. Our ambition is to offer innovative customized products.

ABBREVIATIONS USED

a.s.	Joint-stock company
AG	Aktiengesellschaft (Joint-stock company)
BCM	Business continuity management
OHS	Occupational health and safety
EU	European Union
GGPSSO	Guidelines for Good Third Party Access Practice for Storage System Operators
HAZOP	Hazard and operability study
HR	Human resources
FS	Fire safety
UGS	Underground gas storage
SFS	State Fire Supervision

CONTENTS

1	STATEMENT OF THE EXECUTIVE DIRECTORS	4
2	CORPORATE INFORMATION	5
2.1.	General Information	5
2.2	Governing Bodies	6
2.3	Persons Responsible for the Annual Report and Audit of the Financial Statements	7
3	2016 MANAGEMENT REPORT	8
3.1	Economic Results	8
3.2	Sale of Capacity	11
3.3	Underground Storage Facilities	12
3.4	Corporate Social Responsibility	13
3.5	Human Resources	13
3.6	Occupational Health and Safety, Fire Prevention, Security, and Environmental Protection	15
3.7	Subsequent Events	18
3.8	Outlook	18
4	FINANCIAL SECTION	19
4.1	Financial Statements	19
4.2	Notes for Financial Statement	24
5	INDEPENDENT AUDITOR'S REPORT	39
6	REPORT ON RELATED-PARTY TRANSACTIONS	41

1 STATEMENT OF THE EXECUTIVE DIRECTORS

Ladies and Gentlemen,

The year 2016 presented innogy Gas Storage with new challenges, as the situation on the European market for gas storage capacity and energies as a whole remained unfavorable. However, despite strong competition and low prices throughout Europe, we were able to sell a large part of storage capacity for the upcoming storage years. Last year, we provided services to 27 customers from six EU countries and organized 16 storage capacity auctions. We continued to enlarge the portfolio of gas storage services. In response to new legislative requirements, we offered a free-of-charge data reporting service as per the REMIT Regulation. During the year under review our two main customer service IT systems underwent complete overhaul. A new version of the nomination submission system was launched in May 2016.

Operations remained stable at all six innogy Gas Storage underground storage facilities throughout 2016. Booked capacity was topped up and prepared in a timely manner to provide secure natural gas supplies. Thanks to our consistent orientation on customers and ability to meet all their nominations, we succeeded in maintaining the reputation of a reliable storage facility operator. There was also no occupational accident resulting in incapacity for work.

4

Throughout 2016, we strived to further reduce operating costs. In the area of investments, we mainly focused on improving reliability and operating safety. Repairs of as many as 24 underground wells were performed using traditional drilling rigs in Lobodice, Štramberk, Tvrdonice, Třanovice, and Dolní Dunajovice.

As in previous years, innogy Gas Storage was an active member of Gas Storage Europe, an association of European gas storage operators, and contributed to the pan-European debate on storage-related issues.

We thank our customers for their trust in 2016. We also want to thank all employees and contractors of innogy Gas Storage for their commitment and job well done.



Andreas Frohwein
Chairman of the Executive Directors, CEO



Lubor Veleba
Executive Director, CCO

2 CORPORATE INFORMATION

2.1. General Information

Business name: innogy Gas Storage, s.r.o.
Registered office: Limuzská 3135/12, 108 00 Prague 10
Identification Number: 27892077
Legal Form: Limited liability company

Establishment and Incorporation

Established by spin-off from RWE Supply Trading, a.s., innogy Gas Storage, s.r.o. was incorporated by the entry in the Commercial Register on 1 May 2007.

Company Profile

With close to 2.7 billion cubic meters in storage capacity, innogy Gas Storage, s.r.o. is currently the largest underground storage operator in the Czech Republic. The Company provides services related to the storage of gas in underground storage facilities.

Branch or other part of the business abroad

The Company does not have any branch or any part of its business abroad.



2.2 Governing Bodies

Managing Directors as at 31 December 2016

Andreas Frohwein

Chairman of the Executive Directors, CEO

Date of birth: 12 December 1966

Education: Universität Gesamthochschule Essen, Technische Hochschule Aachen

Other board memberships and commitments: Executive Director – innogy Gas Storage NWE GmbH

Other business activities: None

Lubor Veleba

Executive Director, CCO

Date of birth: 7 May 1969

Education: Brno Technical University; Cass Business School, London

Other board memberships and commitments: None

Other business activities: None

2.3 Persons Responsible for the Annual Report and Audit of the Financial Statements

Auditor and audit firm responsible for audit of the Financial Statements of innogy Gas Storage, s.r.o. for 2016

Audit firm:

PricewaterhouseCoopers Audit, s.r.o.

Hvězdova 1734/2c

140 00 Prague 4 – Nusle

Registered with the Chamber of Auditors of the Czech Republic, Evidence No. 021

Auditor in charge:

Tomáš Bašta

Evidence No. 1966

In Prague on 10 March 2017

Person responsible for accounting

Ivana Goldová

Reporting and Methodology Manager, innogy Business Services CZ, s.r.o.

Persons responsible for the Annual Report of innogy Gas Storage, s.r.o. for 2016

We, the undersigned, hereby certify that information disclosed in this Annual Report is true and that no facts of material importance have been omitted or misrepresented.

Andreas Frohwein

Chairman of the Executive Directors, CEO

Lubor Veleba

Executive Director, CCO

3 2016 MANAGEMENT REPORT

3.1 Economic Results

Revenues, Expenses, Profit

In the calendar year 2016, the Company recorded CZK 2,045 million in total operating income and CZK 1,575 million in total operating costs. The Company's operating result for 2016 amounted to CZK 470 million, a 1% year-over-year decrease.

The Company earned CZK 3 million in financial result and net profit before taxation amounted to CZK 473 million.

Net profit after taxation for the accounting period amounted to CZK 383 million.

Assets

At 31 December 2016, the Company held assets with a total value of CZK 16,789 million. Fixed assets, valued at CZK 14,506 million (CZK 14,385 million in fixed tangible assets, CZK 118 million in fixed intangible assets, CZK 3 million in long-term financial assets), accounted for approximately 86% of total assets.

Current assets in the amount of CZK 2,282 million constituted the remaining 14% of total assets, while receivables accounted for 92% of current assets.

Liabilities

Equity amounted to CZK 13,833 million, constituting roughly 82% of total equity and liabilities.

Long- (deferred taxes) and short-term liabilities accounted for 56% and 16% of liabilities, respectively.

Risk Management

Risk management is the responsibility of the Risk Management Committee whose members are representatives of the innogy Group management in the Czech Republic.

All identified risks are recorded in the Risk Catalogue. Moreover, all risks are entered into a risk matrix to facilitate the identification of the most serious threats in terms of the probability of their occurrence and the extent of potential damage. Depending on their nature, the most serious risks are hedged against by insurance, provisions, hedging transactions, caps on risk positions, and various other preventive measures. The most important risks to which the Company is exposed are the credit and market risks, which stem from the sale of storage capacity. Further, active measures are taken to manage currency, technical, and operational risks.

All derivatives are revalued at their fair value as at the balance sheet date. The Company does not use hedge accounting.

Research and Development

The Company carries out research and development projects involving the monitoring of chemical and physical properties of natural gas, performance characteristics of production wells, and environmental issues.

Chemical and physical properties of natural gas

- **Isotope Ratio Analyses for Gas Origin Determination**
Completed in 2016 in conformity to the plan, the project consisted of incorporating new analytical methods into processes carried out in the geochemical laboratory to facilitate the detection of isotopes of carbon, hydrogen, and oxygen, where isotopes ^{13}C and ^2H in methane are the most important as regards the integrity of storage facilities.
- **Gas Quality**
The project examined issues relating to higher hydrocarbons in natural gas. Their presence can be detected using a portable device that employs the principle of condensate detection on a cooled surface (the method is at a testing stage) or through laboratory-based sample analysis (suitable instruments are being selected). The monitoring of higher hydrocarbons is important because their presence in natural gas results in operating restrictions.

Performance characteristics of production wells

- **Chemical Stimulation Optimization and Drilling Liquids Control**
The project targeted the composition of intensification solutions used to maintain or improve performance parameters of production wells, which decrease as a result of colmatage. The process involves analyzing rock and water present in deposits and conducting laboratory experiments to assess the stability of rock in deposits.

The Live Islands project, which targeted environmental protection, is described in the (OHS/Environmental Protection) section.

Investments

During 2016, the Company executed investment projects in accordance with the approved investment plan. Assets were acquired with a total value of CZK 349 million, mainly in connection with efforts aimed at improving operating safety and reliability.

The focal point of investment activities in 2016 was the installation of a new emergency depressurization system in collection centers No. 3 and No. 4 at the Dolní Dunajovice UGS. The project has considerably improved the safety of the facility's above-the-ground technology during emergencies. Moreover, the drying system and buildings that house meter-runs at the collection center No. 3 underwent reconstruction. A new transfer station was built in Horní Věstonice near the collection center No. 2, where the Dolní Dunajovice UGS has now a second connection to the NET4GAS transmission system to facilitate the delivery of gas. The lightning protection system in the Central complex and at reconstructed collection centers was refurbished.

The emergency depressurization system in the Central complex of the Tvrdonice UGS was renovated. A pressure measuring system was installed on the casing of operating wells to facilitate the monitoring of their integrity.

In line with our commitment to the continual improvement of operating reliability, we installed new regulating valves and flow metering devices in wells at the Štramberk UGS. Investments were also made into the reconstruction of the lightning protection system in the control center and into preparations for the refurbishment of the facility's control system.

At the Háje UGS, the reconstruction of the server room was completed, and low-emission burners were installed in furnaces in the Central complex.

A gas detection system was installed in technology housing structures at the Třanovice UGS, and the lightning protection systems at individual wells underwent reconstruction.

Lightning protection installations in the Central complex, at the collection center, and at wells at the Lobodice UGS were overhauled. The furnace room at the collection center was refurbished to meet new, stricter nitrogen oxide emission limits. The installation of a compressor safety monitoring system began; the project will be completed in 2017.

A number of projects were executed at all storage facilities to upgrade of the IT infrastructure. In addition, hydrocarbon dew point measuring devices were installed.

The ongoing installation of subsurface safety valves in all operating wells continued throughout the reported year in accordance with the maintenance plan. Overall, 22 subsurface safety valves were installed. Following installation, surface and subsurface safety valves were incorporated into the hydraulic safety system of individual wells.

Financing of Investment Projects

All investment projects were executed in the Czech Republic and financed using the Company's own resources. Investments were executed in accordance with the planned operation of our virtual gas storage.



3.2 Sale of Capacity

Service Portfolio, Storage Capacity, Customers

As in previous years, 2016 saw innogy Gas Storage offer the full array of its services on a transparent and non-discriminatory basis to 27 storage users from six European Union countries.

As many as 16 storage capacity auctions were held, in which various combinations of storage volume, injectability, deliverability, separate storage capacity, and services were offered. During auctions, bidders for storage capacity had the option to choose either monthly or multi-year storage contracts. During 2016, demand continued to increase for short-term capacity, provided on both firm and interruptible basis. All storage capacity was offered in units of energy.

The Company continued to enlarge its portfolio of services. In response to changes in gas sector laws, we offered free-of-charge reports of storage data for the purposes of the REMIT regulation. In 2017, a new kind of short-term storage capacity and a new method for determining auction prices will be introduced.

The year 2016 saw a complete overhaul of the two main IT systems. In May, we unveiled a redesigned version of the Nomination System that incorporates such new features as simpler service ordering, support for mass nominations, and definition of customized reports. Likewise, a new version of the Auction System will be made available to all storage system users in the first half of 2017.

As in previous years, innogy Gas Storage was one of the most transparent gas storage operators in Europe. A variety of business and operating data on underground storage facilities were published on the Company's website in line with our commitment to providing services in a transparent manner in conformity to the current version of the Guidelines for Good TPA Practice for Storage System Operators (GGPSSO). Unlike most other gas storage operators in Europe, we published all current and past prices of our products and services. We continued to work closely together with Gas Storage Europe, an association of storage operators from all European countries.

The Company's virtual storage capacity at 31 December 2016:

Operating volume (million cubic meters)	2,707
Maximum injectability (GWh/day)	316
Maximum deliverability (GWh/day)	422

Outlook

An amendment to the Gas Market Rules (Regulation 349/2015) scheduled to take effect on 1 January 2017 will result in a minor simplification of the auction rules.

In the first quarter of 2017, the Company will hold storage capacity auctions for the forthcoming storage years.

3.3 Underground Storage Facilities

The six underground storage facilities operated by innogy Gas Storage are located in Dolní Dunajovice, Lobodice, Štramberk, Třanovice, Tvrdonice, and Háje. The first five are in North and South Moravia, where gas is stored in natural geologic formations that originally contained crude oil and natural gas deposits. In Lobodice, gas is stored in a local aquifer. The Háje storage facility, which relies on an artificial underground cavern, has served for the past 18 years to cover natural gas consumption peaks in the Prague area and in Central Bohemian industrial centers.

The entire range of gas storage services offered by innogy Gas Storage are provided with focus on high efficiency, reliability, availability, flexibility, and operating safety.

For this purpose, the Company continued a program of underground well repairs and installation of subsurface safety valves in 2016. Repairs of 24 underground wells were performed using traditional drilling rigs at our facilities in Lobodice, Štramberk, Tvrdonice, Třanovice, and Dolní Dunajovice.

Wells where underground repairs were completed are now compliant with the EU safety rules for wells at underground gas storage facilities laid down in the EN 1918 standards.

Further, various measures were taken to increase the efficiency of operations and to optimize operating costs at all the Company's storage facilities.



3.4 Corporate Social Responsibility

Grant Program

In line with our commitment to corporate social responsibility, the ninth year of the Grant Program focused on contributing to municipal development and community life in the regions where we conduct business.

During the reported year, we received 55 grant applications. Twenty-six projects were selected in two evaluation rounds to receive close to CZK 3 million in financial aid.

The selected projects included:

- Construction and renovation of playgrounds and school and sports facilities in Lobodice, Dolní Dunajovice, and Horní Věstonice
- Children's rope course in Týnec
- Reconstruction and modernization of kindergartens and elementary schools in Tvrdonice, Třanovice, Dolní Domaslavice, and Dolní Věstonice
- Interior furnishings for the Jarošek Shelter/Gothic Tower at the Trúba Castle in Štramberk
- Revitalization of bee colonies in Český Těšín
- Support for training of young firefighters from the Perná Firefighting Unit
- Cultural and educational events

The Company's Grant Program will continue in 2017.

13



3.5 Human Resources

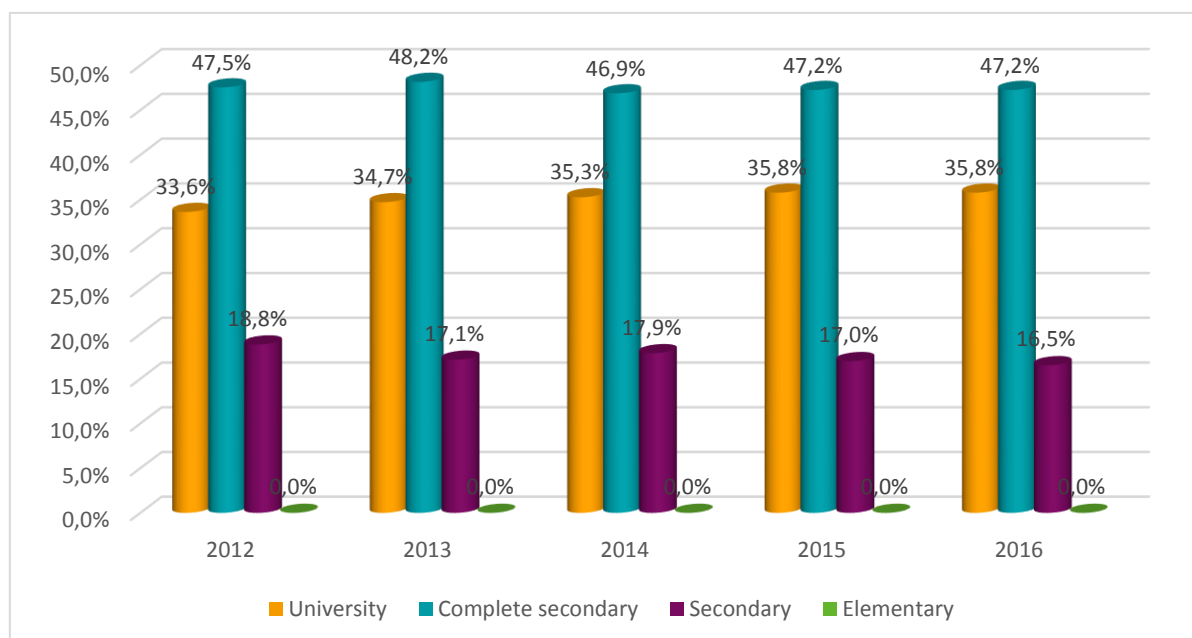
Staffing Levels

In 2016, the employee headcount (FTE) in the Company was 215.

Year	2015	2016
Headcount	215	215

Employee Structure by Education

The stability of the employee education structure is conducive to the fulfillment of the Company's strategic objectives.



Wages

The development of wages in 2016 conformed with the Company's human resources management strategy. All remuneration and wage increase principles agreed in the innogy Group Collective Agreement were observed.

Employee Training and Career Development

In 2016, the Company spent 1.93% of wage costs on the training and personal development of its workforce. The annual training cost per employee averaged CZK 11,236 as 699 events were held.

In the Company's structured staff training system, close attention is paid to personal growth, improvement of technical knowledge, and development of management skills. Multifaceted development is ensured not only through technical seminars and customized training courses, but also through the transfer of knowledge among employees through mentoring, coaching, and participation in local and international projects.

Social Policy

Working conditions and employee benefits were guaranteed under the Collective Agreement negotiated for the innogy Group in the Czech Republic for the years 2016 to 2018. Under the Company's benefit program, all employees received an annual contribution of CZK 27,000.

As every year, the Company supported sports, cultural, and various social activities of employees and their family members.

3.6 Occupational Health and Safety, Fire Prevention, Security, and Environmental Protection

Occupational health and safety, fire safety, environmental protection, physical security, and accident prevention (HSSE) rank among the main priorities in the Company's operations relating to the provision of services to customers and the safe storage of natural gas. The Company spends considerable efforts and funds to safeguard the health and safety of its own employees and employees of all its contractors, as well as to protect the environment and the Company's assets and good reputation. Our HSSE management system is fully compliant with the national and EU laws, group-wide policies, and recognized international standards.

As regards HSSE, we cooperate actively with local and central government authorities and specialized institutions, and exchange best practices with other gas and mining corporations and organizations, both at the national and international levels. The Company is an active member of various sectoral associations and platforms, such as the Czech Gas Association and Gas Infrastructure Europe.

In 2016, the Company took part in the consultation process relating to amendments to HSSE-related laws. Likewise, the Company was a member of a Czech Gas Association task force that participated in consultations for amendments and the application of the Energy Supply Sector Cybersecurity Act.

Occupational Health and Safety, Fire Protection, Security, and Business Continuity

Throughout 2016, health protection was monitored closely during the conduct of regular inspections of occupational safety, where health-related issues were reviewed with managerial staff and the healthcare provider directly in the relevant parts of the workplace. Likewise, an audit was carried out in cooperation with the parent company and external contractors, where focus concentrated on compliance with legal requirements and internal rules for fire protection and occupational health and safety.



Regarding the prevention of major accidents, the Company responded to new legislative requirements that are binding for storage system operators. A thorough analysis was performed of the natural gas storage process and of the management of chemical substances used in the process. Based on the results, a proposal was made to classify underground gas storage facilities in Class B in accordance with the Act on Prevention of Major Accidents (Act 224/2015), which the Company duly submitted to regional authorities. Moreover, the Company launched a project as part of which provisions of the Act on Prevention of Major Accidents will be implemented into its operations. The project will be completed in 2017 following the preparation of a Safety Manual and its submission to regional authorities for approval. During the reported year, measures were implemented as proposed in formerly conducted safety studies, such as the installation of an emergency depressurization technology that meets the strictest requirements for operating safety. The Company conformed to and continually monitored compliance with occupational safety and fire safety requirements on the part of all employees, including contractors' employees. Implemented measures had a positive effect on the accident rate, as the lost time injury (LTI) and lost time injury frequency (LTIF) indicators amounted to zero with regard to the Company's employees. Two accidents at work were sustained by contractors' employees, including one injury that resulted in incapacity for work. This achievement was rewarded by the second place in the fourth category of the Golden Gnome Competition, which includes work performed by means of mining, including crude-oil production by enterprises with 51 and more employees.

There was no fire-protection incident liable to endanger personnel or property. We continued to deepen our partnership with the Fire Rescue Service of the Czech Republic.

In view of the overall security situation in Europe, we strengthened cooperation with our external provider of security services to protect the Company's assets; the provider's staff also took part in processes established to deal with emergencies and crisis situations at underground gas storage facilities. In the year under review, we dealt with several minor incidents involving graffiti, trespassing, and theft, which had no effect on the safety of operations and on the supply of natural gas to customers.

Close attention was paid to training for emergencies and extraordinary situations. Simulations were used to test the ability of the Company's staff, the Mine Rescue Service, and the Integrated Rescue System to handle emergencies and critical situations. Close attention was also paid to theoretical and practical training and cooperation with the Mine Rescue Service and the Integrated Rescue System. This effort culminated with a regular joint drill held at a training facility in Lozorno, Slovakia under the supervision of the Main Mine Rescue Station.

We teamed up with the Fire Rescue Service to hold a specialized drill that focused on extinguishing a fire in near proximity to underground gas storage facility in Háje in the Příbram district. The event was completed with the participation of firefighting units from Hodonín, Miličín, Prague, and Příbram.

Based on an agreement with the General Directorate of the Fire Rescue Service and in collaboration with the Frýdek-Místek Fire Training Center, we organized a pilot project titled "Operations Management – Crisis Communication" for employees responsible for inspecting the Company's underground gas storage facilities.



Environmental Protection

Aware of its corporate social responsibility, innogy Gas Storage is committed to the ongoing improvement of environmental conditions in accordance with the Environmental Protection Policy of the innogy Group in the Czech Republic. All key environmental protection data are published on the Company's website and in the Integrated Pollution Register (IPR).

All planned environmental protection targets and legal requirements were met thanks to responsible attitudes of all employees and the implementation of the ISO 14001 environmental management system. We paid close attention to environmental protection in testing our preparedness for crises and emergencies.

No environmental accident took place in the Company's facilities in the reported year.

In 2016, investments were made into upgrading technology with the aim of reducing CO and NOx emissions produced by our operations.

To mitigate the negative environmental impact of the operation of underground gas storage facilities, we took active measures with the aim of protecting the biotope and increasing biodiversity. In the year under review, recommendations formulated as part of the Live Islands pilot project at the Tvrdonice and Dolní Dunajovice UGSs were applied at our other facilities and shared within the Group for further use. As in the previous year, the project was executed in cooperation with the Nature Conservation Agency. The Company also planted trees to replace vegetation felled in safety corridors and protective zones as part of ensuring operating safety.

In 2016, biodiversity improved in selected areas at the Dolní Dunajovice UGS, as the presence of butterflies and moths increased, and the number of butterfly species grew from 19 to 22. Likewise, the composition of plant species changed and their number increased, as did the number of important plant species. In 2015, six important species of higher plants were discovered. Their discovery was confirmed in 2016, with the exception of one species, the moth mullein, as nine other important species were found.

We paid close attention to compliance with legal requirements for environmental protection, including the generation of data and reports required under the law. For this purpose, the Company uses and develops the EkoNess software, which facilitates flexible response to changes in environmental laws and provides demonstrable data on all chemical substances used and waste produced in natural gas storage processes.

In operating our underground storage facilities, we focused on reducing waste and increasing the amount of recycling. None of the Company's facilities is burdened by environmental pollution originating in the past.

We operate two underground storage facilities authorized to release carbon dioxide. The quantity of carbon dioxide released into the air is reduced using virtual gas storage that optimizes the injection and delivery of natural gas. During the year under review, the quantity of released carbon dioxide was measured regularly by an independent certified firm.

As in the preceding year, we teamed up with the Czech Beekeepers Association in 2016 to plant original fruit tree species in the South Moravian agricultural region. The project was financed under the innogy Companius program.

3.7 Subsequent Events

At the date of this Annual Report, there have been no reportable events liable to have a material effect on the assessment of the Company's business.

3.8 Outlook

For the past several years, storage prices have remained at a low level throughout Europe. In this regard, the medium-term outlook remains rather negative.

4 FINANCIAL SECTION

4.1 Financial Statements

Company name: Innogy Gas Storage, s.r.o.

Identification number: 27892077

Legal form: Limited Liability Company

Primary business: Storage of natural gas

Balance sheet date: 31 December 2016

Date of preparation of the financial statements: 17 February 2017

BALANCE SHEET (in thousand Czech crowns)

Ref. a	ASSETS b	Row c	31.12.2016			31.12.2015
			Gross 1	Provision 2	Net 3	Net 4
	TOTAL ASSETS	001	23,039,197	(6,250,397)	16,788,800	16,804,628
B.	Fixed assets	003	20,718,530	(6,212,151)	14,506,379	14,794,731
B. I.	Intangible fixed assets	004	378,588	(259,923)	118,665	127,366
B. I. 2.	Royalties	006	70,999	(59,499)	11,500	12,365
B. I. 4.	Other intangible fixed assets	010	260,614	(200,424)	60,190	73,285
B. I. 5.	Advances paid and intangible fixed assets in the course of construction	011	46,975	-	46,975	41,716
B. II.	Tangible fixed assets	014	20,336,744	(5,952,228)	14,384,516	14,664,168
B. II. 1.	Land and constructions	015	17,047,692	(4,518,236)	12,529,456	12,857,745
B. II. 2.	Equipment	018	2,692,576	(1,433,992)	1,258,584	1,330,593
B. II. 4.	Other tangible fixed assets	020	634	-	634	634
B. II. 5.	Advances paid and tangible fixed assets in the course of construction	024	595,842	-	595,842	475,196
B. III.	Long-term investments	027	3,198	-	3,198	3,197
B. III. 5.	Other long-term investments in securities	032	3,198	-	3,198	3,197
C.	Current assets	037	2,319,785	(38,246)	2,281,539	2,008,754
C. I.	Inventories	038	83,083	(32,513)	50,570	63,226
C. I. 1.	Raw materials	039	83,083	(32,513)	50,570	63,226
C. II.	Receivables	046	2,107,127	(5,733)	2,101,394	1,824,544
C. II. 2.	Short-term receivables	057	2,107,127	(5,733)	2,101,394	1,824,544
C. II. 2. 1.	Trade receivables	058	56,351	(5,733)	50,618	33,461
C. II. 2. 2.	Receivables – subsid. and controlling party	059	2,049,118	-	2,049,118	1,789,248
C. II. 2. 4.	Receivables - other	061	1,658	-	1,658	1,835
C. II. 2. 4. 4.	Short-term advances paid	065	1,551	-	1,551	1,768
C. II. 2. 4. 5.	Estimated receivables	066	22	-	22	20
C. II. 2. 4. 6.	Other receivables	067	85	-	85	47
C. IV.	Cash	071	129,575	-	129,575	120,984
C. IV. 1.	Cash in hand	072	2	-	2	-
C. IV. 2.	Cash at bank	073	129,573	-	129,573	120,984
D.	Prepayments and accrued income	074	882	-	882	1,143
D. 1.	Prepaid expenses	075	617	-	617	913
D. 3.	Accrued income	077	265	-	265	230

Ref.	LIABILITIES AND EQUITY	Row	31.12.2016	31.12.2015
a	b	c	5	6
	TOTAL LIABILITIES AND EQUITY	078	16,788,800	16,804,628
A.	Equity	079	13,833,498	13,838,635
A. I.	Share capital	080	13,450,709	13,450,709
A. I. 1.	Share capital	081	13,450,709	13,450,709
A. V.	Profit / (loss) for the current period	099	382,789	387,926
B. + C.	Liabilities	101	2,955,302	2,965,993
B.	Provisions	102	834,888	825,570
B. 2.	Income tax provision	104	9,529	15,316
B. 3.	Tax-deductible provisions	105	223,277	216,233
B. 4.	Other provisions	106	602,082	594,021
C.	Liabilities	107	2,120,414	2,140,423
C. I.	Long-term liabilities	108	1,644,183	1,664,029
C. I. 4.	Trade payables	114	23,466	18,066
C. I. 8.	Deferred tax liability	118	1,620,717	1,645,963
C. II.	Short-term liabilities	123	476,231	476,394
C. II. 4.	Trade payables	129	346,265	340,938
C. II. 8.	Liabilities - other	133	129,966	135,456
C. II. 8. 3.	Liabilities to employees	136	8,388	8,744
C. II. 8. 4.	Liabilities for social security and health insurance	137	4,612	4,803
C. II. 8. 5.	Taxes and state subsidies payable	138	47,620	25,833
C. II. 8. 6.	Estimated payables	139	49,679	78,473
C. II. 8. 7.	Other liabilities	140	19,667	17,603

Company name: innogy Gas Storage, s.r.o.

Identification number: 27892077

Legal form: Limited Liability Company

Primary business: Storage of natural gas

Balance sheet date: 31 December 2016

Date of preparation of the financial statements: 17 February 2017

INCOME STATEMENT
(in thousand Czech crowns)

Ref. a	TEXT b	Row c	Accounting period	
			2016 1	2015 2
I.	Sales of products and services	01	1,963,365	1,998,012
A.	Cost of sales	03	623,869	618,718
A. 2.	Raw materials and consumables used	05	210,119	214,140
A. 3.	Services	06	413,750	404,578
D.	Staff costs	09	187,360	180,774
E.	Value adjustments in operating activities	14	664,640	768,881
E. 1.	Value adjustments of fixed assets	15	633,151	765,985
E. 1. 1.	Depreciation, amortisation and write off of fixed assets	16	694,951	704,185
E. 1. 2.	Provision for impairment of fixed assets	17	(61,800)	61,800
E. 2.	Provision for impairment of inventories	18	25,756	2,896
E. 3.	Provision for impairment of receivables	19	5,733	-
III.	Operating income - other	20	20,177	9,065
III. 1.	Sales of fixed assets	21	1,650	602
III. 2.	Sales of raw materials	22	28	-
III. 3.	Other operating income	23	18,499	8,463
F.	Operating expenses - other	24	37,498	(38,392)
F. 1.	Net book value of fixed assets sold	25	791	2,119
F. 2.	Net book value of raw materials sold	26	38	-
F. 3.	Taxes and charges from operating activities	27	4,923	5,751
F. 4.	Operating provisions and complex prepaid expenses	28	15,105	(61,583)
F. 5.	Other operating expenses	29	16,641	15,321
*	Operating result	30	470,175	477,096
IV.	Income from sales of long-term investments - shares	31	402	364
VI.	Interest and similar income	39	2,711	2,772
J.	Interest and similar expenses	43	8	-
VII.	Other financial income	46	645	3,188
K.	Other financial expenses	47	822	3,003
*	Financial result	48	2,928	3,321
**	Net profit / (loss) before taxation	49	473,103	480,417
L.	Tax on profit or loss	50	90,314	92,491
L. 1.	Tax on profit or loss - current	51	115,560	116,820
L. 2.	Tax on profit or loss - deferred	52	(25,246)	(24,329)
**	Net profit / (loss) after taxation	53	382,789	387,926
***	Net profit / (loss) for the financial period	55	382,789	387,926
	Net turnover for the financial period	56	1,987,300	2,013,401

STATEMENT OF CHANGES IN SHAREHOLDER'S EQUITY

For the year ended 31 December 2016

(CZK'000)	Share capital	Reserve fund	Retained earnings	Total
As at 1 January 2015	13,450,709	642,149	873,693	14,966,551
Payment of the reserve fund	-	(642,149)	-	(642,149)
Profit distribution paid	-	-	(873,693)	(873,693)
Net profit for the period	-	-	387,926	387,926
As at 31 December 2015	13,450,709	-	387,926	13,838,635
Profit distribution paid	-	-	(387,926)	(387,926)
Net profit for the period	-	-	382,789	382,789
As at 31 December 2016	13,450,709	-	382,789	13,833,498

CASH-FLOW STATEMENT

For the year ended 31 December 2016

(CZK'000)		2016	2015
	Cash flows from operating activities		
	Net profit on ordinary activities before tax	473,103	480,417
A.1	Adjustments for non-cash movements:		
A.1.1	Depreciation of fixed assets	694,951	704,185
A.1.2	Changes in provisions	(15,206)	3,113
A.1.3	(Profit)/loss from disposal of fixed assets	(859)	1,517
A.1.5	Net income	(2,703)	(2,772)
A.1.6	Other non-cash movements ¹	3,291	14,637
A*	Net cash flow from operating activities before tax and changes in working capital	1,152,577	1,201,097
A.2	Working capital changes:		
A.2.1	Changes in receivables and prepayments and accrued income	(29,461)	(9,613)
A.2.2	Changes in short-term payables, accrued expenses and deferred income	(13,568)	(15,649)
A.2.3	Changes in inventories	(13,100)	(28,508)
A**	Net cash flow from operating activities before tax	1,096,448	1,147,327
A.3	Interest paid	(8)	-
A.4	Interest received	2,677	2,900
A.5	Income tax on ordinary activities paid	(121,346)	(105,417)
A***	Net cash flow from operating activities	977,771	1,044,810
	Cash flows from investing activities		
B.1	Acquisition of fixed assets	(330,077)	(219,766)
B.2	Proceeds from the sale of fixed assets	1,650	602
B***	Net cash flow from investing activities	(328,427)	(219,164)
	Cash flows from financing activities		
C.2	Changes in equity:		
C.2.1	Profit distribution paid	(387,926)	(1,515,842)
C***	Net cash flow from financing activities	(387,926)	(1,515,842)
	Net increase / (decrease) in cash and cash equivalents	261,418	(690,196)
	Cash and cash equivalents as at the beginning of the year	1,789,984	2,480,180
	Cash and cash equivalents as at the end of the year	2,051,402	1,789,984

1 Line other non-cash movement includes in 2015 mainly consumption of cushion gas

4.2 Notes for Financial Statement

Year ended 31 December 2016

1. General information

1.1. Introductory information about the Company

innogy Gas Storage, s.r.o., identification number 278 92 077 ("the Company") was incorporated on 1 May 2007 by the Municipal Court in Prague, Section C, Insert 124711 and has its registered office at Prague 10, Limuzská 3135/12. The Company's primary business activity is gas storage.

The Company's name has been changed to innogy Gas Storage, s.r.o by the decision of the sole shareholder, with legal effect from 1 October 2016.

The Company updated its Articles of Association that are now fully governed by the new Corporations Act. This fact became effective as at 8 July 2014.

The Company is not a shareholder having unlimited liability in any undertaking.

The Executive Directors as at 31 December 2016:

Name	Position	The date the position was created
Andreas Frohwein	Chairman of Executive Directors	24 July 2014 (Executive Director since 19 May 2007)
Lubor Veleba	Executive Director	1 May 2007

2. Accounting policies

2.1. Basis of preparation

The financial statements have been prepared in accordance with Generally Accepted Accounting Principles in the Czech Republic relevant for large companies and have been prepared under the historical cost convention except as disclosed in the Notes below.

2.2. Comparative figures

Based on the amendment to the Act on Accounting and implementing Decree effective from 1 January 2016, individual items of the balance sheet and income statement are presented in a different structure.

In order to ensure the comparability of items presented in the financial statements, the comparative figures were reclassified in accordance with the Czech accounting standard no. 24: "The comparative figures for the accounting period beginning in 2016".

2.3. Intangible fixed assets

All intangible assets with a useful life longer than one year and a unit cost of more than CZK 60 thousand are treated as intangible fixed assets.

Technical improvements of intangible fixed assets exceeding CZK 40 thousand are capitalised.

Purchased intangible fixed assets are initially recorded at cost, which includes all costs related with its acquisition. All research costs are expensed. Development costs of which results are intended for trading are capitalised as intangible fixed assets and recorded at the lower of cost and the value of future economic benefits.

Development costs are capitalised as intangible fixed assets and recorded at the lower of cost and the value of future economic benefits. All other development costs are expensed as incurred. Intangible fixed assets are amortised applying the straight-line method over their estimated useful lives as follows (unless the agreement or license agreement specifies shorter, resp. longer period):

Intangible fixed assets	Estimated useful life
Software	3 - 5 years
Royalties	5 - 6 years
Other intangible fixed assets	5 - 6 years

The amortisation plan is updated during the useful life of the intangible fixed assets based on changes of the expected useful life.

25

A provision for impairment is created when the carrying value of an asset is greater than its estimated recoverable amount. The estimated recoverable amount is determined based on expected future cash flows generated by the certain asset.

Emission allowances are presented by the Company as other intangible fixed assets.

Emission allowances allocated to the Company by the National Allocation Plan are recorded to the account

of other intangible fixed assets and to the account taxes and state subsidies payable upon being credited

to the Company in the Register of Emission Allowances in the Czech Republic. Emission allowances allocated to the Company free of charge are recorded at replacement cost.

The emission allowances liability is released in other operating income, if it is consumption of the allocated emission allowances. The consumption of emission allowances at the balance sheet date is recorded to other operating expenses on the basis of an estimate of actual CO₂ emissions produced in the period. The first

in-first-out method is applied for all disposals of emission allowances. Sales of emission allowances are recorded as other operating revenue and are stated at the selling price.

In case of deficit in emission allowances at the end of the period, a provision to cover their expected consumption in the following year is created. A provision for diminution in value is created when the carrying value of emission allowances is greater than its estimated recoverable amount.

2.4. Tangible fixed assets

All tangible assets with a useful life longer than one year and a unit cost of more than CZK 10 thousand are treated as tangible fixed assets.

Purchased tangible fixed assets are initially recorded at cost, which includes all costs related with its acquisition. Assets received as gifts are recorded at replacement cost as at the date of receipt.

Tangible fixed assets, except for land which is not depreciated, are depreciated applying the straight-line method over their estimated useful lives as follows:

Tangible fixed assets	Estimated useful life
Constructions	14 - 60 years
Plant, machinery and equipment, furniture and fittings	3 - 15 years
Motor vehicles	3 - 8 years

The depreciation plan is updated during the useful life of the tangible fixed assets based on the expected useful life.

Tangible fixed assets with a useful life longer than one year and a unit cost of more than CZK 10 thousand and lower than CZK 40 thousand are depreciated applying the straight-line method over their useful lives.

A provision for impairment is created when the carrying value of an asset is greater than its estimated recoverable amount. The estimated recoverable amount is determined based on expected future cash flows generated by this asset.

Repairs and maintenance expenditures for tangible fixed assets are expensed as incurred. Technical improvements of tangible fixed assets exceeding CZK 40 thousand for a year are capitalised.

2.5. Subsidies

The Company accounts for the subsidies as other liabilities when money is received i.e. at the moment when there is irrevocable right to receive subsidy, e.g. at the moment when the subsidy payment approval document is received.

A subsidy received for the acquisition of fixed assets (including technical improvement) can decrease the cost of fixed assets. In the statement of cash flows those subsidies are recognised as a decrease of expenses related to the acquisition of fixed assets.

2.6. Receivables

Receivables are stated at nominal value less a provision for doubtful amounts. A provision for doubtful amounts is created on the basis of an ageing analysis and an individual evaluation of the credit worthiness of the customers. Receivables from related parties have not been provided for.

2.7. Foreign currency translation

Transactions denominated in a foreign currency are translated and recorded at the daily exchange rate of the Czech National Bank.

Cash, receivables and liabilities balances denominated in foreign currencies have been translated at the exchange rate published by the Czech National Bank as at the balance sheet date. All exchange gains and losses on cash, receivables and liabilities balances are recorded in the income statement.

27

The Company treats advances paid for the acquisition of fixed assets or inventories as receivables and therefore these assets are translated at the exchange rate published by the Czech National Bank as at the balance sheet date.

2.8. Derivative financial instruments

Derivative financial instruments including foreign exchange contracts are initially recognised on the balance sheet at cost and subsequently are re-measured at their fair value. All derivatives are presented in other receivables or in other payables when their fair value is positive or negative, respectively.

Changes in the fair value of derivatives held for trading are included in gain or loss on revaluation of securities and derivatives.

2.9. Determining the fair value

Fair values are obtained from quoted market prices, discounted cash flow models and option pricing models.

2.10. Changes of accounting policies and corrections of prior period errors

Changes to accounting policies (inclusive deferred tax impact) and corrections of errors arising from incorrect accounting or unrecorded expenses and income in prior periods, if material, are recorded on financial statements line Restatements of retained earnings.

2.11. Provisions

The Company recognises provisions to cover its obligations or expenses, when the nature of the obligations or expenses is clearly defined and it is probable or certain as at the balance sheet date that they will be incurred, however their precise amount or timing is not known. The provision recognised as at the balance sheet date represent the best estimate of expenses that will be probably incurred, or the amount of liability that is required for their settlement. For long-term other provisions the time value of money is reflected.

The Company creates a provision for remediation of land, which is created in order to cover future expenses related to removing operational activities' results in accordance with the Mining Act.

The Company recognises a provision for its future income tax payable which is presented net of advances paid for the income tax. If advances paid are higher than the estimated income tax payable, the difference is recognised as a short-term receivable.

2.12. Revenue recognition

The Company recognizes as revenue from own activity revenues from renting storage capacity.

Revenues are stated net of discounts and value added tax.

2.13. Related parties

The Company's related parties are considered to be the following:

- Parties, which directly or indirectly control the Company, their subsidiaries and associates;
- Parties, which have directly or indirectly significant influence on the Company;
- Members of the Company's or parent company's statutory and supervisory boards and management and parties close to such members, including entities in which they have a controlling or significant influence.

Material transactions and outstanding balances with related parties are disclosed in Notes 10 Related party transactions and 11 Employees.

2.14. Leases

The costs of assets held under both finance and operating leases are not capitalised as fixed assets. Lease payments are expensed evenly over the life of the lease. Future lease payments not yet due are disclosed in the notes but not recognised in the balance sheet.

2.15. Employment benefits

Regular contributions are made to the state to fund the national pension plan.

The Company also provides its employees with pension insurance contributions to independent pension funds and a contribution to capital life insurance. Contributions for pension and life insurance are expensed. The Company creates a reserve for rewards and bonuses for employees and for untaken holiday.

2.16. Deferred tax

Deferred tax is recognised on all temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base. A deferred tax asset is recognised if it is probable that sufficient future taxable profit will be available against which the asset can be utilised.

2.17. Cash-flow statement

The Company has prepared a Cash-flow statement using the indirect method. Cash equivalents represent short-term liquid investments, which are readily convertible for a known amount of cash.

Cash equivalents are short-term highly liquid investments that can be exchanged for a predictable amount of cash and no significant changes of value over time are expected. Cash equivalents are, for example, deposits with a maturity of less than 3 months from the date of acquisition and liquid debt securities traded in public markets.

The Company uses so-called cash-pooling within the group. A receivable (liability) that arises from cash-pooling is presented in the Cash-flow statement as a part of the item Cash and Cash equivalents. If the liability arising from cash-pooling represents a form of financing, then it is not presented in the Cash-flow statement as a part of the item Cash and Cash equivalents.

2.18. Subsequent events

The effects of events, which occurred between the balance sheet date and the date of preparation of the financial statements, are recognised in the financial statements in the case that these events provide further evidence of conditions that existed as at the balance sheet date.

Where significant events occur subsequent to the balance sheet date but prior to the preparation of the financial statements, which are indicative of conditions that arose subsequent to the balance sheet date, the effects of these events are quantified and disclosed, but are not themselves recognised in the financial statements.

3. Intangible fixed assets

(CZK'000)	1 January 2016	Additions / transfers	Disposals	31 December 2016
Cost				
Software	56,052	11,985	(721)	67,316
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	262,384	2,106	(3,876)	260,614
Intangible fixed assets in the course of construction	41,716	5,259	-	46,975
Total	363,835	19,350	(4,597)	378,588
Accumulated amortisation				
Software	(43,687)	(12,850)	721	(55,816)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(189,099)	(11,325)	-	(200,424)
Total	(236,469)	(24,175)	721	(259,923)
Net book value	127,366			118,665

(CZK'000)	1 January 2015	Additions / transfers	Disposals	31 December 2015
Cost				
Software	49,904	6,148	-	56,052
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	264,176	1,363	(3,155)	262,384
Intangible fixed assets in the course of construction	28,939	12,777	-	41,716
Total	346,702	20,288	(3,155)	363,835
Accumulated amortisation				
Software	(33,784)	(9,903)	-	(43,687)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(170,779)	(19,248)	928	(189,099)
Total	(208,246)	(29,151)	928	(236,469)
Net book value	138,456			127,366

The Company recorded in the account of Other intangible fixed assets geological studies and obtaining mining rights as at 31 December 2016 of CZK 60,165 thousand (as at 31 December 2015: CZK 69,975 thousand). Furthermore, the Company recorded a balance of emission allowances of CZK 24 thousand (as at 31 December 2015: CZK 3,310 thousand).

4. Tangible fixed assets

(CZK'000)	1 January 2016	Additions / transfers	Disposals	31 December 2016
Cost				
Land	113,087	7,210	(10)	120,287
Constructions	16,773,225	154,547	(367)	16,927,405
Equipment	2,648,374	47,726	(3,524)	2,692,576
Other tangible fixed assets	634	-	-	634
Advances paid for tangible fixed assets	14,658	(14,508)	-	150
Tangible fixed assets in the course of construction	460,538	135,154	-	595,692
Total	20,010,516	330,129	(3,901)	20,336,744
Accumulated depreciation				
Constructions	(4,028,567)	(490,036)	367	(4,518,236)
Equipment	(1,255,981)	(180,699)	2,688	(1,433,992)
Total	(5,284,548)	(670,735)	3,055	(5,952,228)
Impairment	(61,800)	-	61,800	-
Net book value	14,664,168			14,384,516

(CZK'000)	1 January 2015	Additions / transfers	Disposals	31 December 2015
Cost				
Land	111,970	1,179	(62)	113,087
Constructions	16,472,831	317,412	(17,018)	16,773,225
Equipment	2,617,359	43,704	(12,689)	2,648,374
Other tangible fixed assets	634	-	-	634
Advances paid for tangible fixed assets	39,130	(24,472)	-	14,658
Tangible fixed assets in the course of construction	502,919	(42,381)	-	460,538
Total	19,744,843	295,442	(29,769)	20,010,516
Accumulated depreciation				
Constructions	(3,542,875)	(488,124)	2,432	(4,028,567)
Equipment	(1,081,879)	(186,910)	12,808	(1,255,981)
Total	(4,624,754)	(675,034)	15,240	(5,284,548)
Impairment	-	(61,800)	-	(61,800)
Net book value	15,120,089			14,664,168

5. Receivables

Receivables can be analysed as follows:

(CZK'000)		31 December 2016	31 December 2015
Trade receivables	- due	50,247	33,461
	- overdue	6,104	-
Trade receivables total		56,351	33,461
Other receivables	- due	2,049,225	1,789,315
Other receivables total		2,105,576	1,822,776
Short-term advances paid		1,551	1,768
Allowance for doubtful debt		(5,733)	-
Net book value of short-term receivables		2,101,394	1,824,544

Other receivables as at 31 December 2016 of CZK 2,049,118 thousand (as at 31 December 2015: CZK 1,789,248 thousand) represent mainly receivables from cash-pooling towards innogy Česká republika a.s. (see Note 10 Related party transactions).

Unsettled receivables have not been covered by guarantees and none of them are due after more than 5 years.

The Company has no receivables nor provided any guarantees, which were not included in the balance sheet.

6. Equity

The Company is fully owned by innogy Česká republika a.s., incorporated in the Czech Republic.

The ultimate parent company of whole group is RWE Aktiengesellschaft, incorporated in Germany. The Company innogy SE with the registered office at Opernplatz 1, 451 28 Essen, Germany prepares the consolidated financial statements of the least group of entities of which the Company forms a part as a subsidiary.

The Company RWE Aktiengesellschaft with the registered office at Opernplatz 1, 451 28 Essen, Germany prepares the consolidated financial statements of the ultimate group of entities of which the Company forms a part as a subsidiary.

The consolidated financial statements of the least group of entities of which the Company forms a part as a subsidiary can be obtained in its registered office of innogy SE. The consolidated financial statements of the ultimate group of entities of which the Company forms a part as a subsidiary can be obtained in its registered office of RWE Aktiengesellschaft.

The Company is fully governed by the new Corporations Act and used the option not to create a reserve fund. This fact is further enabled by the Articles of Association of the Company.

On 23 March 2016, the sole shareholder approved the financial statements for 2015 and decided about the allocation of profit earned in 2015 of CZK 387,926 thousand.

Until the date of preparation of these financial statements, the Company has not proposed distribution of the profit earned in 2016.

7. Provisions

(CZK'000)	Statutory	Income tax net of advances	Other	Total
Opening balance as at 1 January 2015	209,189	3,913	662,648	875,750
Charge for the year	7,044	117,032	38,123	162,199
Released in the year	-	-	(1,006)	(1,006)
Used in the year	-	(3,913)	(105,744)	(109,657)
Advances for income tax - netting	-	(101,716)	-	(101,716)
Closing balance as at 31 December 2015	216,233	15,316	594,021	825,570
Charge for the year	7,044	115,193	187,794	310,031
Used in the year	-	(15,316)	(179,733)	(195,049)
Advances for income tax -netting	-	(105,664)	-	(105,664)
Closing balance as at 31 December 2016	223,277	9,529	602,082	834,888

The Company created as at 31 December 2016 a statutory provision for remediation and land reclamation amounting to CZK 223,277 thousand (31 December 2015: CZK 216,233 thousand) to cover future expenses related to removing operational activities results' in accordance with the Mining Act.

Furthermore, the Company created a provision for employee benefits in the amount of CZK 13,081 thousand (on 31 December 2015: CZK 13,021 thousand) and the provision for replacement of safety valves in the amount of CZK 579,000 thousand (on 31 December 2015: CZK 581,000 thousand).

33

Income tax calculation and deferred tax is presented in Note 13 Income tax.

Advances for tax income in the amount of CZK 105,664 thousand paid by the Company as at 31 December 2016 (on 31 December 2015: CZK 101,716 thousand) were netted off with the provision for the income tax of CZK 115,193 thousand created as at 31 December 2016 (as at 31 December 2015: CZK 117,032 thousand).

8. Payables, commitments and contingent liabilities

Liabilities can be analysed as follows:

(CZK'000)	31 December 2016	31 December 2015
Trade payables: - due	346,265	340,938
Trade payables total	346,265	340,938
Other payables: - due	80,197	56,983
Other payables total	80,287	56,983
Estimated payables	49,679	78,473
Short-term liabilities total	476,231	476,394
Trade payables	23,466	18,066
Deferred tax liability	1,620,717	1,645,963
Long-term liabilities total	1,644,183	1,664,029
Short-term and long-term liabilities total	2,120,414	2,140,423

Short-term and long-term trade liabilities as at 31 December 2016 of CZK 369,731 thousand (as at 31 December 2015: CZK 340,938 thousand) represent primarily liabilities from the acquisition of tangible fixed assets and services related to investments in increasing the safety and reliability of the operation of underground gas storage facilities.

Estimated payables as at 31 December 2016 and 2015 represent uninvoiced operating expenses.

Other liabilities include mainly the liability for value added tax of CZK 44,219 thousand (as at 31 December 2015: CZK 18,181 thousand).

At the balance sheet date the Company registered on the taxes and subsidies account balance in the amount of CZK 24 thousand, which represents unused emission allowances up to this date (as at 31 December 2015: CZK 3,310 thousand).

Payables have not been secured against any assets of the Company and are not due after more than 5 years.

Total non-cancellable future commitments in respect of operating leases not included in the balance sheet amounted to CZK 127,228 thousand as at 31 December 2016 (as at 31 December 2015: CZK 127,263 thousand).

The management of the Company is not aware of any contingent liabilities as at 31 December 2016.

9. Revenue analysis

Revenue can be divided as follows:

(CZK'000)	2016	2015
Sales of storage capacity		
- domestic	1,939,873	1,974,526
Other	23,492	23,486
Total sales of products and services	1,963,365	1,998,012

10. Related party transactions

The Company participated in the following transactions with related parties:

(CZK'000)	2016	2015
Revenues		
Sales of services	1,583,308	1,599,953
Interest income	2,711	2,671
Other	406	132
Total	1,586,425	1,602,756
Costs		
Material and energy consumption	132,608	121,531
Services	113,365	113,597
Other	1,676	1,881
Total	247,649	237,009
Purchase of property	1,688	8,054
Total	249,337	245,063

35

The Company had the following balances with related parties:

(CZK'000)	31 December 2016	31 December 2015
Receivables		
Trade receivables	45,308	28,173
Other receivables	1,445	1,360
Loans receivable / Cash-pooling	2,049,118	1,789,248
Total	2,095,871	1,818,781
Liabilities		
Liabilities to companies within the consolidation group	65,666	36,499
Out of which:		
Trade payables	47,175	15,200
Other payables	18,491	21,299
Total	65,666	36,499

The receivables and payables from cash-pooling bear market interest rates.

Company cars are made available for use by the members of Management at acquisition cost CZK 5,478 thousand (2015: CZK 6,064 thousand).

Share option bonus program has been created for members of management. Provision for this program as at 31 December 2016 amounted to CZK 81 thousand (31 December 2015: CZK 12 thousand).

Besides the above stated, no other consideration in cash or in kind has been provided to the Company's management or statutory representatives during 2016 and 2015.

11. Fees paid and payable to the audit company

The information relating to the fees paid and payable for services performed by the audit company is included in the consolidated financial statements of innogy SE.

12. Employees

	2016	2015
Average number of members of management	5	5
Average number of other employees	210	210
The number of employees in total	215	215

36

(CZK'000)	Management	Other	Total
2016			
Wage costs and rewards	11,210	120,458	131,668
Social security costs	3,094	44,194	47,288
Other social costs	276	8,128	8,404
Total staff costs	14,580	172,780	187,360
2015			
Wage costs and rewards	9,165	118,088	127,253
Social security costs	2,475	43,359	45,834
Other social costs	363	7,324	7,687
Total staff costs	12,003	168,771	180,774

The Company's management includes directors and senior staff members directly reporting to them. Remuneration of executive directors, who are not employees of the Company, is disclosed within the category of management.

Other transactions with the Company's management are described in Note 10 Related party transactions.

13. Income tax

The income tax expense analysis:

(CZK'000)	2016	2015
Current tax expense (19%)	115,193	117,032
Deferred tax expense	(25,246)	(24,329)
Adjustment of prior year tax expense based on final CIT return	367	(212)
Total income tax expense	90,314	92,491

Current tax is calculated as follows:

(CZK'000)	2016	2015
Net profit before taxation	473,103	480,417
Non-taxable income	(160,177)	(9,001)
Differences between accounting and tax depreciation	153,605	118,110
Non-deductible expenses	142,793	(29,612)
Gifts	(3,045)	(3,175)
Net taxable profit	606,279	615,963
Tax allowance	-	(1)
Corporate income tax at 19%	115,193	117,032

The deferred tax was calculated at 19% (the rate enacted for 2016 and subsequent years).

37

The deferred tax liability analysis:

(CZK'000)	31 December 2016	31 December 2015
Deferred tax liability arising from:		
Difference between accounting and tax net book value of fixed assets	(1,742,485)	(1,760,111)
Total deferred tax liability	(1,742,485)	(1,760,111)
Deferred tax asset arising from:		
Other provisions	114,501	112,864
Provisions	7,267	1,284
Total deferred tax asset	121,768	114,148
Net deferred tax liability	(1,620,717)	(1,645,963)

14. Cash-flow statement

Cash and cash equivalents disclosed in the Cash-flow statement can be analysed as follows:

(CZK'000)	31 December 2016	31 December 2015
Cash at banks	129,575	120,984
Restricted cash at bank	(127,291)	(120,248)
Receivable/(liability) arising from cash-pooling	2,049,118	1,789,248
Total cash and cash equivalents	2,051,402	1,789,984

14. Subsequent events

No events have occurred subsequent to year-end that would have a material impact on the financial statements as at 31 December 2016.

17 February 2017



Andreas Frohwein
Chairman of Executive Directors, CEO



Ing. Lubor Veleba
Executive Director, CCO

5 INDEPENDENT AUDITOR'S REPORT



Independent auditor's report

to the shareholder of innogy Gas Storage, s.r.o.

Opinion

We have audited the accompanying financial statements of innogy Gas Storage, s.r.o., with its registered office at Limuzská 3135/12, Praha 10 ("the Company") prepared in accordance with Czech accounting legislation, which comprise the balance sheet as at 31 December 2016, the income statement, statement of changes in equity and statement of cash flows for the year then ended and notes to the financial statements, which include significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2016, of its financial performance and its cash flows for the year then ended in accordance with Czech accounting legislation.

Basis for Opinion

We conducted our audit in accordance with the Act on Auditors and Standards on Auditing of the Chamber of Auditors of the Czech Republic. These standards consist of International Standards on Auditing (ISAs) which may be supplemented and modified by related application guidance. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants (IESBA) and accepted by the Chamber of Auditors of the Czech Republic, and we have fulfilled our other ethical responsibilities in accordance with these regulations. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the Annual Report other than the financial statements and auditor's report thereon. The Statutory Body is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge about the Company obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law and regulation, in particular, whether the other information complies with law and regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- The other information describing the facts that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- The other information is prepared in compliance with applicable law and regulation.

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement of fact. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement of fact.

Responsibilities of the Statutory Body for the Financial Statements

The Statutory Body is responsible for the preparation and fair presentation of the financial statements in accordance with Czech accounting legislation and for such internal control as the Statutory Body determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

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**Shareholder of innogy Gas Storage, s.r.o.
Independent auditor's report**

In preparing the financial statements, the Statutory Body is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Statutory Body either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the above stated requirements will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above stated requirements, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal controls.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Statutory Body.
- Conclude on the appropriateness of the Statutory Body's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the notes, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.


We communicate with the Statutory Body regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

10 March 2017

PricewaterhouseCoopers Audit, s.r.o.

represented by


Jan Musil
Director


Tomáš Bašta
Statutory Auditor, Evidence No. 1966

Note

Our report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of our report takes precedence over the English version.

6 REPORT ON RELATED-PARTY TRANSACTIONS

This Report on transactions carried out during the fiscal year 2016 between innogy Gas Storage, s.r.o. ("Company") and controlling parties and between the Company and other parties controlled by the same controlling parties has been prepared by the Company's Executive Directors in accordance with Section 82 et seq. of Act 90/2012 Coll. on Business Corporations and Cooperatives (Business Corporations Act), as in effect, insofar as such parties are known to the Company. The Report is attached to the Company's 2016 Annual Report. The Company's members have the right to review the Report at the same time and under the same conditions as the Financial Statements.

1. Structure of Relations

The Company is a member of the RWE Group. The Company is subject to an integrated management system within the meaning of Section 79 of the Corporations Act, where at least one key area or activity of the Group's business is coordinated and managed in an addressed manner with the aim of promoting the Group's long-term interests in line with uniform Group-wide policies. Information on the Company's membership in the RWE Group is published on the Company's website.

a) Controlling Parties

In the last fiscal year, the Company was controlled by the following controlling parties:

a) Directly

- innogy Česká republika a.s., with registered office at Limuzská 3135/12, 100 98 Prague 10 – Strašnice, ID 24275051, which was the sole shareholder of the Company,

b) Indirectly

- innogy International Participations N.V., with registered office at 5211AK 's-Hertogenbosch, Willemsplein 4, Kingdom of the Netherlands,
- innogy SE, with registered office at Opernplatz 1, 45128 Essen, Federal Republic of Germany.
- RWE Aktiengesellschaft, with registered office at Opernplatz 1, 45128 Essen, Germany, which was the ultimate controlling party

41

The Executive Directors are aware of no other parties exercising control over the Company.

b) Other Controlled Parties

The Company has requested the above controlling parties to provide a list of other parties controlled by the same controlling parties in the last accounting period. This Report has been prepared based on information provided by such parties and based on other facts known to the Company's Executive Directors. The structure of relations between controlled and controlling parties as at 31 December 2016, i.e. the last day of the reported accounting period, is shown in Annex 1 to this Report.

a) Role of the Controlled Party

In the framework of the innogy Group, the Company is responsible for the operation of six underground gas storage facilities in the Czech Republic. The main object of the Company's business is gas storage.

b) Means and Methods for Exercising Control

The controlling party controlled the controlled party through the General Meeting. Members exercised their rights at the General Meeting of the controlled party to the extent of their voting rights.

2. Overview of Transactions

In the last accounting period, the Company completed the following legal act at the behest or in the interest of the related parties referred to in Section 1 of this Report, which involved assets in excess of 10% of the Company's equity reported in the last Financial Statements for the year ended 31 December 2016: payment of share in profit.

3. Agreements with Related Parties

In the last accounting period, whether in the entire course or during a part thereof, contractual arrangements arising under the agreements listed in Annex 2 existed between the Company and the related parties referred to in Section 1 of this Report.

4. Assessment of Losses and Settlement Thereof

In the reported accounting period, the Company incurred no losses as a result of the transactions disclosed in this Report.

5. Benefits and Detriments of Relations with Related Parties

During the reported accounting period, the Company benefited from its membership in the RWE Group. In that regard, the Company had access, in view of the specialization of other RWE Group companies, to support in the form of know-how in essentially all areas of its business, where such support was provided on a Group-wide basis and concerned such areas as human resources, PR, controlling, facility management, and project management.

Further, the Company benefited from the Group's centralized procurement of information technologies, both hardware and software, and access to customized IT solutions developed for the

Group. No less importantly, the Company took advantage of the centralized provision of various services, such as purchasing, call center services, asset management, fleet management, etc.

An important area where the Company benefited from its membership in the Group was financing, where the Group-wide financing scheme provides funding stability.

The Company is aware of no detriments arising from its membership in the Group. The Company has identified no risks arising from relations between parties within the Group.

6. Confidentiality

This Report does not contain any information constituting the Company's trade secret.

7. Summary

The Executive Directors approved this Report on 10 March 2017.

In Prague on 10 March 2017



Andreas Frohwein
Chairman of the Executive Directors, CEO



Lubor Veleba
Executive Director, CCO

Annex 1: Relations between Related Parties in the Year Ended 31 December 2016

Annex 2: Agreements between the Company and Related Parties in Effect in the Last Accounting Period

Annex 1 – Relations between Related Parties in the Year Ended 31 December 2016

<i>Level</i>	<i>Company name</i>	<i>Country</i>	<i>Company Share %</i>	<i>RWE Share %</i>
0	RWE Aktiengesellschaft	Germany		
1	RWE Power Aktiengesellschaft	Germany	100.00	100.00
2	KMG Kernbrennstoff-Management Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
3	URANIT GmbH	Germany	50.00	50.00
2	Mingas-Power GmbH	Germany	40.00	40.00
2	RWE Technology International GmbH	Germany	100.00	100.00
3	RWE Technology Tasarim ve Mühendislik Danismanlik Ticaret Limited Sirketi	Turkey	100.00	100.00
3	RWE Technology UK Limited	United Kingdom	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
3	RWE Power International Ukraine LLC	Ukraine	100.00	100.00
2	Versuchatomkraftwerk Kahl GmbH	Germany	80.00	80.00
2	Kernkraftwerk Gundremmingen GmbH	Germany	75.00	75.00
2	RV Rheinbraun Handel und Dienstleistungen GmbH	Germany	100.00	100.00
3	Rheinbraun Brennstoff GmbH	Germany	100.00	100.00
4	Agenzia Carboni S.R.L.	Italy	100.00	100.00
4	TCP Petcoke Corporation	USA	50.00	50.00
2	Rheinische Baustoffwerke GmbH	Germany	100.00	100.00
3	KÜCKHOVENER Deponiebetrieb GmbH & Co. Kommanditgesellschaft	Germany	50.00	50.00
3	KÜCKHOVENER Deponiebetrieb Verwaltungs-GmbH	Germany	50.00	50.00
3	Kieswerk Kaarst GmbH & Co. KG	Germany	51.00	51.00
3	Kieswerk Kaarst Verwaltungs GmbH	Germany	51.00	51.00
2	Carl Scholl GmbH	Germany	100.00	100.00
2	RD Hanau GmbH	Germany	100.00	100.00
2	Kraftwerk Buer GbR	Germany	50.00	50.00
2	Schluchseewerk Aktiengesellschaft	Germany	50.00	50.00
2	Société Electrique de l'Our S.A.	Luxembourg	40.43	40.43
2	Mátra Erőmű Zártkörűen Működő Részvénytársaság	Hungary	50.92	51.03
3	Mátra Erőmű Központi Karbantartó KFT	Hungary	100.00	100.00
3	ROTARY-MATRA Kútúró és Karbantartó KFT	Hungary	100.00	100.00
2	GBV Dreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
3	Mátra Erőmű Zártkörűen Működő Részvénytársaság	Hungary	0.04	51.03
2	CARBON Climate Protection GmbH	Austria	50.00	50.00
2	CARBON CDM Korea Ltd. (i.L.)	South Korea	49.00	49.00
2	CARBON Egypt Ltd.	Egypt	49.00	49.00
2	RWE Power Climate Protection GmbH	Germany	100.00	100.00
3	RWE Power Climate Protection China GmbH	Germany	100.00	100.00
4	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
4	RWE Power Climate Protection Clean Energy Technology (Beijing) Co., Ltd.	China	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	100.00	100.00
2	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	5.25	99.25
2	Wohnungsbaugesellschaft für das Rheinische Braunkohlenrevier Gesellschaft mit beschränkter Haftung	Germany	50.00	50.00
2	Kraftwerksbeteiligungs-OHG der RWE Power AG und der PreussenElektra GmbH	Germany	87.50	87.50
3	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	94.00	99.25

2	RWE Australia Pty. Ltd.	Australia	100.00	100.00
2	Gemeinschaftswerk Hattingen Gesellschaft mit beschränkter Haftung	Germany	52.00	52.00
2	Kernkraftwerk Lingen Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
2	Grosskraftwerk Mannheim Aktiengesellschaft	Germany	40.00	40.00
2	RWE Generation NL Participations B.V.	Netherlands	100.00	100.00
3	RWE Corner Participations B.V.	Netherlands	100.00	100.00
3	Essent Power B.V.	Netherlands	100.00	100.00
3	RWE Eemshaven Holding B.V.	Netherlands	100.00	100.00
3	Energy Resources Holding B.V.	Netherlands	100.00	100.00
4	Energy Resources Ventures B.V.	Netherlands	100.00	100.00
5	SET Sustainable Energy Technology Fund C.V.	Netherlands	50.00	50.00
4	Energy Resources B.V.	Netherlands	100.00	100.00
3	RWE Generation NL B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	100.00	100.00
4	Vliegasonie B.V.	Netherlands	59.52	59.52
3	RWE Eemshaven Holding II B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	0.00	100.00
2	Gemeinschaftskraftwerk Bergkamen A beschränkt haftende OHG	Germany	51.00	51.00
2	SRS EcoTherm GmbH	Germany	90.00	90.00
1	RWE Downstream Beteiligungs GmbH	Germany	100.00	100.00
2	innogy SE	Germany	76.79	76.79
3	Lechwerke AG	Germany	74.87	89.87
4	Bayerische Elektrizitätswerke GmbH	Germany	100.00	100.00
5	Bayerische Bergbahnen-Beteiligungs-Gesellschaft mbH	Germany	100.00	100.00
6	Wendelsteinbahn GmbH	Germany	100.00	100.00
7	Wendelsteinbahn Verteilnetz GmbH	Germany	100.00	100.00
5	Untere Iller Aktiengesellschaft	Germany	40.00	40.00
5	Mittlere Donau Kraftwerke AG	Germany	40.00	40.00
4	LEW Anlagenverwaltung GmbH	Germany	100.00	100.00
5	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	49.00	100.00
6	enviaM Beteiligungsgesellschaft mbH	Germany	40.00	100.00
7	envia Mitteldeutsche Energie AG	Germany	19.99	58.57
8	envia TEL GmbH	Germany	100.00	100.00
8	GKB Gesellschaft für Kraftwerksbeteiligungen mbH	Germany	100.00	100.00
8	Metzler enviaM MI178	Germany	100.00	100.00
8	envia SERVICE GmbH	Germany	100.00	100.00
8	Mitteldeutsche Netzgesellschaft Strom mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft mbH	Germany	100.00	100.00
8	Fernwärmeversorgung Zwönitz GmbH	Germany	50.00	50.00
8	Wärmeversorgung Wachau GmbH	Germany	49.00	49.00
8	Heizkraftwerk Zwickau Süd GmbH & Co. KG	Germany	40.00	40.00
8	Energieversorgung Guben GmbH	Germany	45.00	45.00
8	Windenergie Briesensee GmbH	Germany	50.20	50.20
8	Netzgesellschaft Grimma GmbH & Co. KG	Germany	49.00	49.00
8	enviaM Erneuerbare Energien Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Energieversorgung Marienberg GmbH	Germany	49.00	49.00
8	Erste WEA Vetschau GmbH & Co. KG	Germany	100.00	100.00
8	Zweite WEA Vetschau GmbH & Co. KG	Germany	100.00	100.00
8	Lößnitz Netz GmbH & Co. KG	Germany	100.00	100.00
9	Lößnitz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	enviaM Beteiligungsgesellschaft Chemnitz GmbH	Germany	100.00	100.00
8	Stadtwerke - Strom Plauen GmbH & Co. KG	Germany	49.00	49.00
8	Verteilnetz Plauen GmbH	Germany	100.00	100.00
8	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	27.60	49.00
8	Oschatz Netz GmbH & Co. KG	Germany	74.90	74.90

9	Oschatz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	VWS Verbundwerke Südwestsachsen GmbH	Germany	97.85	97.85
9	Südwestsächsische Netz GmbH	Germany	100.00	100.00
8	enviaM Neue Energie Management GmbH	Germany	100.00	100.00
8	Windkraft Hochheim GmbH & Co. KG	Germany	100.00	100.00
8	AQUAVENT Gesellschaft für Umwelttechnik und regenerierbare Energien mbH	Germany	100.00	100.00
9	AVB GmbH	Germany	100.00	100.00
9	Windpark Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Windenergie Frehne GmbH & Co. KG	Germany	41.03	41.03
8	SEG Solarenergie Guben GmbH & Co. KG	Germany	100.00	100.00
8	A/V/E GmbH	Germany	25.90	76.10
8	envia THERM GmbH	Germany	100.00	100.00
9	VEM Neue Energie Muldental GmbH & Co. KG	Germany	50.00	50.00
8	bildungszentrum energie GmbH	Germany	74.50	100.00
8	NRF Neue Regionale Fortbildung GmbH	Germany	100.00	100.00
8	EVIP GmbH	Germany	100.00	100.00
8	Stadtwerke Bernburg GmbH	Germany	45.00	45.00
8	Stadtwerke Merseburg GmbH	Germany	40.00	40.00
8	Stadtwerke Roßlau Fernwärme GmbH	Germany	49.00	49.00
8	Stadtwerke Bitterfeld-Wolfen GmbH	Germany	40.00	40.00
8	Technische Werke Naumburg GmbH	Germany	47.00	47.00
8	Wärmeversorgung Mueheln GmbH	Germany	49.00	49.00
8	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	75.39	75.40
9	Erdgasversorgung Industriepark Leipzig Nord GmbH	Germany	50.00	50.00
9	Mitteldeutsche Netzgesellschaft Gas mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft Gas HD mbH	Germany	100.00	100.00
9	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	21.40	49.00
9	A/V/E GmbH	Germany	25.10	76.10
9	bildungszentrum energie GmbH	Germany	25.50	100.00
6	RL Besitzgesellschaft mbH	Germany	100.00	100.00
7	Lechwerke AG	Germany	15.00	89.87
4	Wärmeversorgung Schwaben GmbH	Germany	100.00	100.00
4	LEW Service & Consulting GmbH	Germany	100.00	100.00
4	Metzler F55 LEW (EWA)	Germany	100.00	100.00
4	Stromnetz Günzburg GmbH & Co. KG	Germany	49.00	49.00
4	Stromnetz Günzburg Verwaltungs GmbH	Germany	49.00	49.00
4	Bayerische-Schwäbische Wasserkraftwerke Beteiligungsgesellschaft mbH	Germany	62.20	62.20
4	LEW Verteilnetz GmbH	Germany	100.00	100.00
5	Metering Süd GmbH & Co. KG	Germany	41.50	41.50
4	LEW Netzservice GmbH	Germany	100.00	100.00
4	LEW Beteiligungsgesellschaft mbH	Germany	100.00	100.00
5	Elektrizitätswerk Landsberg GmbH	Germany	100.00	100.00
5	Überlandwerk Krumbach GmbH	Germany	74.60	74.60
5	LEW TelNet GmbH	Germany	100.00	100.00
5	Geiger Netzbau GmbH	Germany	49.00	49.00
4	Peißenberger Wärmegeellschaft mbH	Germany	50.00	50.00
4	Rain Biomasse Wärmegeellschaft mbH	Germany	74.90	74.90
4	Bayerische Ray Energietechnik GmbH	Germany	49.00	49.00
4	Stromnetz Gersthofen GmbH & Co. KG	Germany	100.00	100.00
5	Stromnetz Gersthofen Verwaltung GmbH	Germany	100.00	100.00
4	Lech Energie Verwaltung GmbH	Germany	100.00	100.00
4	Lech Energie Gersthofen GmbH & Co. KG	Germany	100.00	100.00
3	rhenag Rheinische Energie Aktiengesellschaft	Germany	66.67	66.67
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	1.00	49.00

4	rhenagbau GmbH	Germany	100.00	100.00
4	GkD Gesellschaft für kommunale Dienstleistungen mbH	Germany	50.00	50.00
4	Energieversorgung Niederkassel GmbH & Co. KG	Germany	49.00	49.00
4	e-regio GmbH & Co. KG	Germany	42.96	42.96
4	MAINGAU Energie GmbH	Germany	26.12	46.59
4	KVK Kompetenzzentrum Verteilnetze und Konzessionen GmbH	Germany	74.90	74.90
4	energienatur Gesellschaft für Erneuerbare Energien mbH	Germany	64.00	64.00
4	Rhein-Sieg Netz GmbH	Germany	100.00	100.00
5	Stadtwerke Siegburg GmbH & Co. KG	Germany	100.00	100.00
6	Stadtwerke Siegburg Verwaltungs GmbH	Germany	100.00	100.00
4	Westerwald-Netz GmbH	Germany	100.00	100.00
4	WIJA GmbH	Germany	100.00	100.00
4	A/V/E GmbH	Germany	25.10	76.10
3	Rheinkraftwerk Albbruck-Dogern Aktiengesellschaft	Germany	77.00	77.00
3	OIE Aktiengesellschaft	Germany	100.00	100.00
3	innogy Consulting GmbH	Germany	100.00	100.00
4	RWE Power International Middle East LLC	United Arab Emirates	49.00	49.00
3	EWV Energie- und Wasser-Versorgung GmbH	Germany	53.72	53.72
4	regionetz GmbH	Germany	100.00	100.00
4	Wärmeversorgung Würselen GmbH	Germany	49.00	49.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	39.16	49.16
4	Windpark Eschweiler Beteiligungs GmbH	Germany	59.18	59.18
5	innogy Windpark Eschweiler GmbH & Co. KG	Germany	49.00	100.00
6	innogy Windpark Eschweiler Verwaltungs GmbH	Germany	100.00	100.00
4	EWV Baesweiler Verwaltungs GmbH	Germany	45.00	45.00
4	EWV Baesweiler GmbH & Co. KG	Germany	45.00	45.00
4	Green Solar Herzogenrath GmbH	Germany	45.00	45.00
3	enviaM Beteiligungsgesellschaft mbH	Germany	60.00	100.00
3	innogy Business Services Polska Sp. z o.o.	Poland	100.00	100.00
3	innogy Gastronomie GmbH	Germany	100.00	100.00
3	Innogy Renewables UK Holdings Limited	United Kingdom	100.00	100.00
4	Innogy Stallingborough Limited	United Kingdom	100.00	100.00
4	Innogy Renewables UK Limited	United Kingdom	100.00	100.00
5	Harryburn Wind Farm Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 4A Innogy Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 4B Innogy Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 5A RWE Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 5B RWE Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 6A RWE Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 6B RWE Limited	United Kingdom	100.00	100.00
5	ML Wind LLP	United Kingdom	51.00	51.00
5	Greater Gabbard Offshore Winds Ltd	United Kingdom	50.00	50.00
5	Rowantree Wind Farm Ltd.	United Kingdom	100.00	100.00
5	SSE RENEWABLES (GALLOPER) NO. 1 LIMITED	United Kingdom	100.00	100.00
5	SSE RENEWABLES (GALLOPER) NO. 2 LIMITED	United Kingdom	100.00	100.00
5	Kiln Pit Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Bristol Channel Zone Limited	United Kingdom	100.00	100.00
6	Channel Energy Limited	United Kingdom	100.00	100.00
5	Innogy Gym 2 Limited	United Kingdom	100.00	100.00
6	Gwynt Y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy Gym 3 Limited	United Kingdom	100.00	100.00
5	Innogy Gym 4 Limited	United Kingdom	100.00	100.00
6	Gwynt Y Môr Offshore Wind Farm Limited	United Kingdom	30.00	50.00
5	RWE Innogy Galloper 1 Limited	United Kingdom	100.00	100.00

5	RWE Innogy Galloper 2 Limited	United Kingdom	100.00	100.00
5	Triton Knoll Offshore Wind Farm Limited	United Kingdom	50.00	50.00
5	Doggerbank Project 1A Innogy Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 1B Innogy Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 2A Innogy Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 2B Innogy Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 3A Innogy Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 3B Innogy Limited	United Kingdom	100.00	100.00
5	Little Cheyne Court Wind Farm Limited	United Kingdom	59.00	59.00
5	Bilbster Wind Farm Limited	United Kingdom	100.00	100.00
5	Causeymire Two Wind Farm Limited	United Kingdom	100.00	100.00
5	Knabs Ridge Wind Farm Limited	United Kingdom	100.00	100.00
5	Carnedd Wen Wind Farm Limited	United Kingdom	100.00	100.00
5	Lochelbank Wind Farm Limited	United Kingdom	100.00	100.00
5	Middlemoor Wind Farm Limited	United Kingdom	100.00	100.00
5	Novar Two Wind Farm Limited	United Kingdom	100.00	100.00
5	The Hollies Wind Farm Limited	United Kingdom	100.00	100.00
5	Burgar Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Rhyl Flats Wind Farm Limited	United Kingdom	50.10	50.10
3	GfP Gesellschaft für Pensionsverwaltung mbH	Germany	100.00	100.00
4	GBV Siebenundzwanzigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
3	RWE IT GmbH	Germany	100.00	100.00
4	innogy Business Services CZ, s.r.o.	Czech Republic	100.00	100.00
4	Innogy Business Services Limited	United Kingdom	100.00	100.00
4	innogy IT Magyarország Kft.	Hungary	100.00	100.00
3	innogy Italia S.p.A.	Italy	100.00	100.00
4	Fri-El Anzi Holding S.r.l.	Italy	51.00	51.00
5	Fri-El Anzi S.r.l.	Italy	100.00	100.00
4	Fri-El Guardionara Holding S.r.l.	Italy	51.00	51.00
5	Fri-El Guardionara S.r.l.	Italy	100.00	100.00
4	Andromeda Wind S.r.l.	Italy	51.00	51.00
3	Emscher Lippe Energie GmbH	Germany	50.10	50.10
4	ELE Verteilnetz GmbH	Germany	100.00	100.00
4	ELE-RAG Montan Immobilien Erneuerbare Energien GmbH	Germany	50.00	50.00
4	ELE-GEW Photovoltaikgesellschaft mbH	Germany	49.00	49.00
4	Metzler J55 ELE (TKE)	Germany	100.00	100.00
3	Süwag Energie AG	Germany	77.58	77.58
4	Syna GmbH	Germany	100.00	100.00
4	Süwag Vertrieb AG & Co. KG	Germany	100.00	100.00
4	KEVAG Telekom GmbH	Germany	50.00	50.00
4	Kommunalwerk Rudersberg GmbH & Co. KG	Germany	49.90	49.90
4	Kommunalwerk Rudersberg Verwaltungs-GmbH	Germany	49.90	49.90
4	Netzgesellschaft Leutenbach Verwaltungs-GmbH	Germany	49.90	49.90
4	Netzgesellschaft Leutenbach GmbH & Co. KG	Germany	49.90	49.90
4	Metzler G55 Süwag (STEWA)	Germany	100.00	100.00
4	Stromnetz Verbandsgemeinde Katzenelnbogen GmbH & Co. KG	Germany	49.00	49.00
4	Stromnetz Verbandsgemeinde Katzenelnbogen Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Unterrhein EnergieProjekt AG & Co. KG	Germany	49.00	49.00
4	Stromnetz VG Diez Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Stromnetz VG Diez GmbH & Co. KG	Germany	49.00	49.00
4	Kommunale Netzgesellschaft Steinheim a. d. Murr GmbH & Co. KG	Germany	49.00	49.00
4	MAINGAU Energie GmbH	Germany	20.47	46.59
4	Süwag Grüne Energien und Wasser GmbH	Germany	100.00	100.00

5	Windenergiepark Heidenrod GmbH	Germany	51.00	51.00
5	Wasserversorgung Main-Taunus GmbH	Germany	49.00	49.00
5	SolarProjekt Mainaschaff GmbH	Germany	50.00	50.00
5	SolarProjekt Rheingau-Taunus GmbH	Germany	50.00	50.00
5	Wärmeversorgung Limburg GmbH	Germany	50.00	50.00
4	KAWAG AG & Co. KG	Germany	49.00	49.00
4	KAWAG Netze GmbH & Co. KG	Germany	49.00	49.00
4	KAWAG Netze Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Netzgesellschaft Korb Verwaltungs-GmbH	Germany	49.90	49.90
4	Netzgesellschaft Korb GmbH & Co. KG	Germany	49.90	49.90
4	Murrhardt Netz AG & Co. KG	Germany	49.00	49.00
4	Energie BOL GmbH	Germany	49.90	49.90
4	Netzgesellschaft Bühlertal GmbH & Co. KG	Germany	49.90	49.90
4	Netzgesellschaft Ottersweier GmbH & Co. KG	Germany	49.90	49.90
4	Netzgesellschaft Lauf GmbH & Co. KG	Germany	49.90	49.90
4	Energiegesellschaft Leimen Verwaltungsgesellschaft mbH	Germany	74.90	74.90
4	Energiegesellschaft Leimen GmbH & Co. KG	Germany	74.90	74.90
4	Süwag Vertrieb Management GmbH	Germany	100.00	100.00
4	Bioenergie Kirchspiel Anhausen Verwaltungs-GmbH	Germany	100.00	100.00
4	Bioenergie Kirchspiel Anhausen GmbH & Co. KG	Germany	51.00	51.00
4	Stromnetz Hofheim GmbH & Co. KG	Germany	49.00	49.00
4	Stromnetz Hofheim Verwaltungs GmbH	Germany	49.00	49.00
4	EnergieRegion Taunus - Goldener Grund - GmbH & Co. KG	Germany	49.00	49.00
5	EnergieRegion Taunus - Goldener Grund Verwaltungsgesellschaft mbH	Germany	100.00	100.00
4	Bioenergie Bad Wimpfen Verwaltungs-GmbH	Germany	100.00	100.00
4	Bioenergie Bad Wimpfen GmbH & Co. KG	Germany	51.00	51.00
3	innogy New Ventures LLC	USA	100.00	100.00
4	KnGrid, Inc.	USA	41.83	41.83
3	INNOGY INNOVATION CENTER LTD	Israel	100.00	100.00
3	Innogy Renewables US LLC	USA	100.00	100.00
4	Innogy US Renewable Projects LLC	USA	100.00	100.00
3	innogy Turkey Enerji Anonim Sirketi	Turkey	100.00	100.00
3	innogy Aqua GmbH	Germany	100.00	100.00
4	Zagrebacke otpadne vode d.o.o.	Croatia	48.50	48.50
4	SHW/RWE Umwelt Aqua Vodogradnja d.o.o.	Croatia	50.00	50.00
4	RWW Rheinisch-Westfälische Wasserwerksgesellschaft mbH	Germany	79.79	79.79
5	Wasserverbund Niederrhein Gesellschaft mit beschränkter Haftung	Germany	26.00	41.50
5	Stadtentwässerung Schwerte GmbH	Germany	48.00	48.00
3	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
3	envia Mitteldeutsche Energie AG	Germany	38.58	58.57
3	'Finelectra' Finanzgesellschaft für Elektrizitäts-Beteiligungen AG	Switzerland	100.00	100.00
3	innogy Gas Storage NWE GmbH	Germany	100.00	100.00
4	Thyssengas-Unterstützungskasse GmbH	Germany	100.00	100.00
3	innogy Stiftung für Energie und Gesellschaft gGmbH	Germany	100.00	100.00
3	innogy Kaskasi GmbH	Germany	100.00	100.00
3	Westnetz GmbH	Germany	100.00	100.00
3	Stadtwerke Velbert GmbH	Germany	49.90	49.90
3	Stadtwerke Dülmen Verwaltungs-GmbH	Germany	50.00	50.00
3	FSO Verwaltungs-GmbH	Germany	50.00	50.00
3	STADTWERKE DÜREN GMBH	Germany	49.90	49.90
4	Leitungspartner GmbH	Germany	100.00	100.00
3	FSO GmbH & Co. KG	Germany	50.00	50.00
3	Stadtwerke Dülmen Dienstleistungs- und Beteiligungs-GmbH & Co. KG	Germany	50.00	50.00
3	VSE Aktiengesellschaft	Germany	50.00	50.00
4	VKB-GmbH	Germany	50.01	50.01

5	energis GmbH	Germany	15.41	71.94
6	GNEE Gesellschaft zur Nutzung erneuerbarer Energien mbH Freisen	Germany	49.00	49.00
6	Stadtwerke Merzig GmbH	Germany	49.90	49.90
6	Stadtwerke Saarlouis GmbH	Germany	49.00	49.00
6	SSW Stadtwerke St. Wendel GmbH & Co. KG	Germany	49.51	49.51
6	GWS Netz GmbH	Germany	100.00	100.00
6	WWW Wasserwerk Wadern GmbH	Germany	49.00	49.00
6	Wasserzweckverband der Gemeinde Nalbach	Germany	49.00	49.00
6	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	25.10	100.00
7	Awotec Gebäude Servicegesellschaft mbH	Germany	48.00	48.00
7	Bäderbetriebsgesellschaft St. Ingbert GmbH	Germany	49.00	49.00
7	Hospitec Facility Management im Krankenhaus GmbH	Germany	100.00	100.00
7	VKN Saar Geschäftsführungsgesellschaft mbH	Germany	51.00	51.00
7	VKN Saar Gesellschaft für Verwertung von Kraftwerksnebenprodukten und Ersatzbrennstoffen mbH & Co. KG	Germany	51.00	51.00
7	COMCO MCS S.A.	Luxembourg	95.00	95.00
7	Thermolux S.a.r.l.	Luxembourg	100.00	100.00
7	Breer Gebäudedienste Heidelberg GmbH	Germany	45.00	45.00
6	SchlauTherm GmbH	Germany	75.00	75.00
6	Gemeindewerke Namborn GmbH	Germany	49.00	49.00
6	Kommunale Dienste Marpingen GmbH	Germany	49.00	49.00
6	KDT Kommunale Dienste Tholey GmbH	Germany	49.00	49.00
6	KEN Geschäftsführungsgesellschaft mbH	Germany	50.00	50.00
6	KEN GmbH & Co. KG	Germany	46.45	46.45
6	KWS Kommunal-Wasserversorgung Saar GmbH	Germany	100.00	100.00
6	KSP Kommunal Service Püttlingen GmbH	Germany	40.00	40.00
6	SSW Stadtwerke St. Wendel Geschäftsführungsgesellschaft mbH	Germany	49.52	49.52
6	Stadtwerke Wadern GmbH	Germany	49.00	49.00
6	TWE Technische Werke der Gemeinde Ensdorf GmbH	Germany	49.00	49.00
6	TWL Technische Werke der Gemeinde Losheim GmbH	Germany	49.90	49.90
6	TWM Technische Werke der Gemeinde Merchweiler GmbH	Germany	49.00	49.00
6	TWS Technische Werke der Gemeinde Saarwellingen GmbH	Germany	51.00	51.00
7	Netzwerke Saarwellingen GmbH	Germany	100.00	100.00
6	WVL Wasserversorgung Losheim GmbH	Germany	49.90	49.90
6	WWS Wasserwerk Saarwellingen GmbH	Germany	49.00	49.00
6	Gas- und Wasserwerke Bous-Schwalbach GmbH	Germany	49.00	49.00
6	Stadtwerke Dillingen/Saar GmbH	Germany	49.00	49.00
6	GWE-energis Netzgesellschaft mbH & Co. KG	Germany	100.00	100.00
6	GWE-energis-Geschäftsführungs-GmbH	Germany	100.00	100.00
6	SWL-energis Netzgesellschaft mbH & Co. KG	Germany	50.00	50.00
6	SWL-energis-Geschäftsführungs-GmbH	Germany	50.00	50.00
6	energis-Netzgesellschaft mbH	Germany	100.00	100.00
6	VSE Agentur GmbH	Germany	100.00	100.00
4	Voltaris GmbH	Germany	50.00	50.00
4	Fernwärmeversorgung Saarlouis-Steinrausch Investitionsgesellschaft mbH	Germany	100.00	100.00
4	Energie-Service-Saar GmbH	Germany	50.00	50.00
4	Windpark Perl GmbH	Germany	42.00	42.00
4	Windpark Losheim-Britten GmbH	Germany	50.00	50.00
4	energis GmbH	Germany	56.53	71.94
4	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	74.90	100.00
4	Projecta 5 - Entwicklungsgesellschaft für kommunale Dienstleistungen mbH	Germany	100.00	100.00
4	prego services GmbH	Germany	50.00	50.00
4	Artelis S.A.	Luxembourg	53.05	53.05
5	VSE Net GmbH	Germany	100.00	100.00
6	EuroSkyPark GmbH	Germany	51.00	51.00

5	Cegecom S.A.	Luxembourg	100.00	100.00
4	VSE-Stiftung gGmbH	Germany	100.00	100.00
4	Metzler K55 VSE (SALUTE)	Germany	100.00	100.00
4	VSE Verteilnetz GmbH	Germany	100.00	100.00
4	Projecta 14 GmbH	Germany	50.00	50.00
4	SHS Ventures GmbH & Co. KGaA	Germany	50.00	50.00
4	Windpark Nohfelden-Eisen GmbH	Germany	50.00	50.00
4	VSE - Windpark Merchingen VerwaltungsGmbH	Germany	100.00	100.00
4	VSE - Windpark Merchingen GmbH & Co. KG	Germany	100.00	100.00
3	Stadtwerke Geldern GmbH	Germany	49.00	49.00
3	iSWITCH GmbH	Germany	100.00	100.00
3	wbm Wirtschaftsbetriebe Meerbusch GmbH	Germany	40.00	40.00
3	PRENU Projektgesellschaft für Rationelle Energienutzung in Neuss mbH	Germany	50.00	50.00
3	Konsortium Energieversorgung Opel beschränkt haftende oHG	Germany	66.67	66.67
3	medl GmbH	Germany	49.00	49.00
3	Stadtwerke Radevormwald GmbH	Germany	49.90	49.90
3	Rheinland Westfalen Energiepartner GmbH	Germany	100.00	100.00
4	Energiepartner Projekt GmbH	Germany	49.00	49.00
4	Energiepartner Solar Kreuztal GmbH	Germany	40.00	40.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	10.00	49.16
4	Energiepartner Elsdorf GmbH	Germany	40.00	40.00
4	Energiepartner Kerpen GmbH	Germany	49.00	49.00
4	Energiepartner Dörth GmbH	Germany	49.00	49.00
3	Innogy Windpark Jüchen A44n Verwaltungs GmbH	Germany	100.00	100.00
3	NEW Netz GmbH	Germany	0.00	100.00
3	FAMOS - Facility Management Osnabrück GmbH	Germany	49.00	49.00
3	innogy Corporate Ventures GmbH	Germany	100.00	100.00
3	Nordsee Windpark Beteiligungs GmbH	Germany	100.00	100.00
3	eprimo GmbH	Germany	100.00	100.00
4	enervolution GmbH	Germany	100.00	100.00
3	RWE Innogy Serbia d.o.o.	Serbia	100.00	100.00
3	Innogy Venture Capital GmbH	Germany	74.90	74.90
3	Innogy Renewables Technology Fund I GmbH & Co. KG	Germany	78.31	78.31
3	Moravske Hidroelektrane d.o.o.	Serbia	51.00	51.00
3	innogy Windpark Bedburg Verwaltungs GmbH	Germany	51.00	51.00
3	innogy Windpark Bedburg GmbH & Co. KG	Germany	51.00	51.00
3	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	51.00	100.00
3	innogy Middle East & North Africa Ltd.	United Arab Emirates	100.00	100.00
3	BEW Netze GmbH	Germany	61.00	61.00
3	Kavernengesellschaft Staßfurt mbH	Germany	50.00	50.00
3	Mainzer Wärme PLUS GmbH	Germany	45.00	45.00
3	Greenplug GmbH	Germany	49.00	49.00
3	Stadtwerke Kamp-Lintfort GmbH	Germany	51.00	51.00
4	Wasserverbund Niederrhein Gesellschaft mit beschränkter Haftung	Germany	3.00	41.50
4	Stadtwärme Kamp-Lintfort GmbH	Germany	100.00	100.00
3	Green Gecco Verwaltungs GmbH	Germany	51.00	51.00
3	Green Gecco GmbH & Co. KG	Germany	51.00	51.00
4	innogy Titz Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	An Suidhe Wind Farm Limited	United Kingdom	100.00	100.00
4	innogy Süderdeich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Hörup Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lüneburger Heide Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	innogy Seabreeze II GmbH & Co. KG	Germany	100.00	100.00
3	NRW Pellets GmbH	Germany	100.00	100.00

3	AS 3 Beteiligungs GmbH	Germany	51.00	51.00
3	innogy Seabreeze II Verwaltungs GmbH	Germany	100.00	100.00
3	innogy Renewables Beteiligungs GmbH	Germany	100.00	100.00
4	Georgia Biomass Holding LLC	USA	5.00	100.00
5	Georgia Biomass LLC	USA	100.00	100.00
3	Georgia Biomass Holding LLC	USA	95.00	100.00
3	easyOptimize GmbH	Germany	100.00	100.00
4	easyOptimize Service B.V.	Netherlands	100.00	100.00
3	innogy Netze Deutschland GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	48.00	49.00
4	NiersEnergieNetze GmbH & Co. KG	Germany	51.00	51.00
4	NiersEnergieNetze Verwaltungs-GmbH	Germany	51.00	51.00
4	Gasnetzgesellschaft Wörrstadt Verwaltung mbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Scharbeutzer Energie- und Netzgesellschaft mbH	Germany	51.00	51.00
4	Scharbeutzer Energie- und Netzgesellschaft mbH & Co. KG	Germany	51.00	51.00
4	Dorsten Netz GmbH & Co. KG	Germany	49.00	49.00
4	Verwaltungsgesellschaft Dorsten Netz mbH	Germany	49.00	49.00
4	Balve Netz Verwaltung GmbH	Germany	100.00	100.00
4	Stadtwerke Verl Netz Verwaltungs GmbH	Germany	100.00	100.00
4	Gemeindewerke Bissendorf Netz GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netz Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Kolpingstadt Kerpen GmbH & Co. KG	Germany	49.00	49.00
4	Strom-Netzgesellschaft Kolpingstadt Kerpen Verwaltungs-GmbH	Germany	49.00	49.00
4	Gas-Netzgesellschaft Kolpingstadt Kerpen GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Kolpingstadt Kerpen Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Kreisstadt Bergheim GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Kreisstadt Bergheim Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Elsdorf GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Elsdorf Verwaltungs-GmbH	Germany	49.00	49.00
4	Wadersloh Netz Verwaltungs GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Neuenhaus Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus mbH & Co. KG	Germany	49.00	49.00
4	Recklinghausen Netzgesellschaft mbH & Co. KG	Germany	49.90	49.90
4	Recklinghausen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Energie Mechernich GmbH & Co. KG	Germany	49.00	49.00
4	Energie Mechernich Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Schwalmtal mbH & Co. KG	Germany	51.00	51.00
4	Stromverwaltung Schwalmtal GmbH	Germany	51.00	51.00
4	Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Wörrstadt mbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Maifeld GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Maifeld Verwaltungs GmbH	Germany	49.00	49.00
4	Gas-Netzgesellschaft Elsdorf GmbH & Co. KG	Germany	49.00	49.00
4	Verwaltungsgesellschaft Energieversorgung Timmendorfer Strand mbH	Germany	51.00	51.00
4	Energieversorgung Timmendorfer Strand GmbH & Co. KG	Germany	51.00	51.00
4	Energieversorgung Horstmar/Laer GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Südwestfalen mbH & Co. KG	Germany	49.00	49.00
4	Südwestfalen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Netzgesellschaft Hüllhorst Verwaltung GmbH	Germany	100.00	100.00
3	innogy Renewables Polska Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Tychowo Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Prudziszki Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Suwalki Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Nowy Staw Sp. z o.o.	Poland	100.00	100.00

4	Taciewo Sp. z o.o.	Poland	100.00	100.00
4	Krzecin Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Elk Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Opalenica Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Msciwójów Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Smigiel I Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Gaworzyce Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Znín Sp. z o.o.	Poland	100.00	100.00
4	Piecki Sp. z o.o.	Poland	51.00	51.00
4	Park Wiatrowy Dolice Sp. z o.o.	Poland	100.00	100.00
3	Energie Schmallenberg GmbH	Germany	44.00	44.00
3	innogy Windpark Eschweiler GmbH & Co. KG	Germany	51.00	100.00
3	Stadtwerke Kirn GmbH	Germany	49.00	49.00
3	innogy Metering GmbH	Germany	100.00	100.00
3	Gasgesellschaft Kerken Wachtendonk mbH	Germany	49.00	49.00
3	innogy TelNet GmbH	Germany	100.00	100.00
3	Beteiligungsgesellschaft Werl mbH	Germany	51.00	51.00
3	EnergieServicePlus GmbH	Germany	49.00	49.00
3	EfD Energie-für-Dich GmbH	Germany	49.00	49.00
3	Lemonbeat GmbH	Germany	100.00	100.00
3	FUCATUS Vermietungsgesellschaft mbH & Co. Objekt Recklinghausen KG	Germany	94.00	94.00
3	innogy Wind Onshore Deutschland GmbH	Germany	100.00	100.00
4	Infrastrukturgesellschaft Netz Lübz mbH	Germany	100.00	100.00
4	innogy Mistral Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lengerich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Bergheim Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Sommerland Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Brise Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	Essent Wind Nordsee Ost Planungs- und Betriebsgesellschaft mbH	Germany	100.00	100.00
4	Offshore Trassenplanungs-GmbH OTP i.L.	Germany	50.00	50.00
3	WKN Windkraft Nord GmbH & Co. Windpark Wönkhausen KG	Germany	100.00	100.00
3	innogy Windpark Jüchen A44n GmbH & Co. KG	Germany	100.00	100.00
3	Innogy Renewables Ireland Limited	Ireland	100.00	100.00
3	innogy Erste Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Zweite Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Dritte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	AVU Aktiengesellschaft für Versorgungs-Unternehmen	Germany	50.00	50.00
3	Gemeindewerke Everswinkel GmbH	Germany	45.00	45.00
3	Stadtwerke Lingen GmbH	Germany	40.00	40.00
3	Centrale Hydroelectrique d'Oussiat S.A.S.	France	0.00	100.00
3	Energies Charentus S.A.S.	France	0.00	100.00
3	Energies France S.A.S.	France	100.00	100.00
4	Centrale Hydroelectrique d'Oussiat S.A.S.	France	100.00	100.00
4	Energies Charentus S.A.S.	France	100.00	100.00
4	Energies Saint Remy S.A.S.	France	100.00	100.00
4	Energies VAR 1 S.A.S.	France	100.00	100.00
4	Energies VAR 3 S.A.S.	France	100.00	100.00
4	SAS Île de France S.A.S.	France	100.00	100.00
4	Energies Maintenance S.A.S.	France	100.00	100.00
3	Energies Saint Remy S.A.S.	France	0.00	100.00
3	Energies VAR 1 S.A.S.	France	0.00	100.00
3	Energies VAR 3 S.A.S.	France	0.00	100.00
3	SAS Île de France S.A.S.	France	0.00	100.00
3	INVESTERG - Investimentos em Energias, Sociedade Gestora de Participações Sociais, Lda.	Portugal	100.00	100.00

4	LUSITERG - Gestão e Produção Energética, Lda.	Portugal	74.00	74.00
5	ATBERG - Eólicas do Alto Tâmega e Barroso, Lda.	Portugal	40.00	40.00
3	BTB-Blockheizkraftwerks, Träger- und Betreibergesellschaft mbH Berlin	Germany	100.00	100.00
4	Energienetze Berlin GmbH	Germany	100.00	100.00
3	innogy Spain, S.A.U.	Spain	100.00	100.00
4	Eólica de Sarnago, S.A.	Spain	69.82	72.56
4	General de Mantenimiento 21, S.L.U.	Spain	100.00	100.00
4	Hidroeléctrica del Trasvase, S.A.	Spain	60.00	60.00
4	Danta de Energías, S.A.	Spain	98.65	98.65
5	Eólica de Sarnago, S.A.	Spain	2.74	72.56
5	Infraestructuras de Aldehuelas, S.A.	Spain	39.18	100.00
4	Explotaciones Eólicas de Aldehuelas, S.L.	Spain	95.00	95.00
5	Infraestructuras de Aldehuelas, S.A.	Spain	60.82	100.00
3	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	0.01	75.40
3	ESK GmbH	Germany	100.00	100.00
3	innogy International Participations N.V.	Netherlands	100.00	100.00
4	innogy Finance B.V.	Netherlands	100.00	100.00
4	innogy Finance II B.V.	Netherlands	100.00	100.00
4	innogy Benelux Holding B.V.	Netherlands	100.00	100.00
5	innogy Renewables Benelux B.V.	Netherlands	100.00	100.00
6	innogy Offshore Wind Netherlands B.V.	Netherlands	100.00	100.00
7	innogy Offshore Wind Netherlands Participations I B.V.	Netherlands	100.00	100.00
8	Windpark Borssele I & II B.V.	Netherlands	12.50	50.00
8	Windpark Borssele I & II C.V.	Netherlands	12.50	50.00
7	innogy Offshore Wind Netherlands Participations II B.V.	Netherlands	100.00	100.00
8	Windpark Borssele I & II B.V.	Netherlands	12.50	50.00
8	Windpark Borssele I & II C.V.	Netherlands	12.50	50.00
7	innogy Offshore Wind Netherlands Participations III B.V.	Netherlands	100.00	100.00
8	Windpark Borssele I & II B.V.	Netherlands	12.50	50.00
8	Windpark Borssele I & II C.V.	Netherlands	12.50	50.00
7	innogy Offshore Wind Netherlands Participations IV B.V.	Netherlands	100.00	100.00
8	Windpark Borssele I & II B.V.	Netherlands	12.50	50.00
8	Windpark Borssele I & II C.V.	Netherlands	12.50	50.00
6	innogy Windpower Netherlands B.V.	Netherlands	100.00	100.00
7	Windpark Kattenberg B.V.	Netherlands	100.00	100.00
7	Windpark Zuidwester B.V.	Netherlands	100.00	100.00
7	Aktivabedrijf Wind Nederland B.V.	Netherlands	100.00	100.00
7	EDON Group Costa Rica S.A.	Costa Rica	100.00	100.00
5	Essent N.V.	Netherlands	100.00	100.00
6	Essent Nederland B.V.	Netherlands	100.00	100.00
7	Powerhouse B.V.	Netherlands	100.00	100.00
8	Powerhouse Energy Solutions S.L.	Spain	100.00	100.00
7	Essent IT B.V.	Netherlands	100.00	100.00
7	Essent Retail Energie B.V.	Netherlands	100.00	100.00
8	EGG Holding B.V.	Netherlands	100.00	100.00
9	GasWacht Friesland Facilities B.V.	Netherlands	100.00	100.00
9	Bakker CV Installatietechniek B.V.	Netherlands	100.00	100.00
9	GasWacht Friesland B.V.	Netherlands	100.00	100.00
9	N.V. Energiewacht-Groep	Netherlands	100.00	100.00
9	Energiewacht-Gazo B.V.	Netherlands	100.00	100.00
9	Energiewacht VKI B.V.	Netherlands	100.00	100.00
9	Energiewacht-A.G.A.S.-Deventer B.V.	Netherlands	100.00	100.00
9	Energiewacht Facilities B.V.	Netherlands	100.00	100.00
9	Sebukro B.V.	Netherlands	100.00	100.00
9	Energiewacht Steenwijk B.V.	Netherlands	100.00	100.00

8	Volta Limburg B.V.	Netherlands	100.00	100.00
9	Volta Solar B.V.	Netherlands	95.00	95.00
9	Volta Service B.V.	Netherlands	100.00	100.00
9	Inhome Energy Care N.V.	Belgium	100.00	100.00
8	Essent Belgium N.V.	Belgium	0.01	100.00
8	Kemkens B.V.	Netherlands	49.00	49.00
8	Geas Energiewacht B.V.	Netherlands	100.00	100.00
8	Energiewacht N.V.	Netherlands	100.00	100.00
9	EGD-Energiewacht Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht West Nederland B.V.	Netherlands	100.00	100.00
9	Mercurius Klimaatbeheersing B.V.	Netherlands	100.00	100.00
7	Essent Energie Verkoop Nederland B.V.	Netherlands	100.00	100.00
7	Energiedirect B.V.	Netherlands	100.00	100.00
7	Essent Belgium N.V.	Belgium	99.99	100.00
7	Essent Energy Group B.V.	Netherlands	100.00	100.00
7	Essent Personeel Service B.V.	Netherlands	100.00	100.00
7	WTTP B.V.	Netherlands	100.00	100.00
7	Essent Sales Portfolio Management B.V.	Netherlands	100.00	100.00
8	Essent CNG Cleandrive B.V.	Netherlands	100.00	100.00
9	Esta V.O.F.	Netherlands	50.00	50.00
7	innogy Business Services Benelux B.V.	Netherlands	100.00	100.00
4	innogy Polska S.A.	Poland	100.00	100.00
5	innogy Stoen Operator Sp. z o.o.	Poland	100.00	100.00
5	Fundacja innogy w Polsce	Poland	100.00	100.00
5	Foton Technik Sp. z o.o.	Poland	50.42	50.42
5	innogy Polska Contracting Sp. z o.o.	Poland	100.00	100.00
6	innogy Energetyka Zachod Sp. z o.o.	Poland	100.00	100.00
6	Energetyka Wschod Sp. z o.o.	Poland	100.00	100.00
6	innogy Energetyka Trzemeszno Sp. z o.o.	Poland	100.00	100.00
4	innogy Polska Solutions Sp. z o.o.	Poland	100.00	100.00
4	RWE-EnBW Magyarország Energiaszolgáltató Korlátolt Felelősségű Társaság	Hungary	70.00	70.00
4	innogy South East Europe s.r.o.	Slovakia	100.00	100.00
5	innogy Solutions s.r.o.	Slovakia	100.00	100.00
4	Východoslovenská energetika Holding a.s.	Slovakia	49.00	49.00
5	Východoslovenská energetika a.s.	Slovakia	100.00	100.00
5	Východoslovenská distribučná, a.s.	Slovakia	100.00	100.00
5	innogy Slovensko s.r.o.	Slovakia	100.00	100.00
5	VSE Call centrum, s.r.o.	Slovakia	100.00	100.00
5	VSE Ekoenergia, s.r.o.	Slovakia	100.00	100.00
4	RWE Hrvatska d.o.o.	Croatia	100.00	100.00
5	Novenerg limited liability company for energy activities	Croatia	50.00	50.00
5	RWE Ljubljana d.o.o.	Slovenia	100.00	100.00
5	RWE Energija d.o.o.	Croatia	100.00	100.00
5	RWE Plin d.o.o.	Croatia	100.00	100.00
4	Budapesti Elektromos Muvek Nyrt.	Hungary	55.25	55.25
5	ELMU-ÉMÁSZ Energiakereskedő Kft.	Hungary	50.00	100.00
5	Budapesti Disz- és Közvilágítási Korlátolt Felelősségű Társaság	Hungary	50.00	50.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	70.00	100.00
5	ELMU DSO Holding Korlátolt Felelősségű Társaság	Hungary	100.00	100.00
6	ELMU Halozati Elosztó Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	70.00	100.00
5	ELMU-ÉMÁSZ Halozati Szolgáltató Kft.	Hungary	65.00	100.00
5	RWE Energie S.R.L.	Romania	100.00	100.00
4	Eszak-magyarországi Áramszolgáltató Nyrt.	Hungary	54.26	54.26
5	ELMU-ÉMÁSZ Energiakereskedő Kft.	Hungary	50.00	100.00

5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	30.00	100.00
5	ÉMÁSZ DSO Holding Korlátolt Felelősségű Társaság	Hungary	100.00	100.00
6	ÉMÁSZ Halozati Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Halozati Szolgáltató Kft.	Hungary	35.00	100.00
5	RWE Energie S.R.L.	Romania	0.00	100.00
4	innogy Česká republika a.s.	Czech Republic	100.00	100.00
5	innogy Gas Storage, s.r.o.	Czech Republic	100.00	100.00
5	innogy Zákaznické služby, s.r.o.	Czech Republic	100.00	100.00
5	innogy Grid Holding, a.s.	Czech Republic	50.04	50.04
6	GasNet, s.r.o.	Czech Republic	100.00	100.00
6	GridServices, s.r.o.	Czech Republic	100.00	100.00
5	innogy Energo, s.r.o.	Czech Republic	100.00	100.00
6	RWE Teplárna Náchod, s.r.o.	Czech Republic	100.00	100.00
5	innogy Energie, s.r.o.	Czech Republic	100.00	100.00
4	RWE East, s.r.o. v likvidaci	Czech Republic	100.00	100.00
4	Npower Group plc	United Kingdom	100.00	100.00
5	RWE Solutions Ireland Limited	Ireland	100.00	100.00
5	Npower Northern Limited	United Kingdom	100.00	100.00
6	Npower Business and Social Housing Limited	United Kingdom	100.00	100.00
6	Octopus Electrical Limited	United Kingdom	100.00	100.00
6	Npower Northern Supply Limited	United Kingdom	100.00	100.00
5	Npower Direct Limited	United Kingdom	100.00	100.00
5	Npower Limited	United Kingdom	100.00	100.00
6	Plus Shipping Services Limited	United Kingdom	100.00	100.00
6	PS Energy UK Limited	United Kingdom	100.00	100.00
6	RUMM Limited	United Kingdom	100.00	100.00
6	Npower Commercial Gas Limited	United Kingdom	100.00	100.00
6	Npower Financial Services Limited	United Kingdom	100.00	100.00
6	Npower Gas Limited	United Kingdom	100.00	100.00
5	Npower Yorkshire Limited	United Kingdom	100.00	100.00
6	Npower Yorkshire Supply Limited	United Kingdom	100.00	100.00
6	Scarcroft Investments Limited	United Kingdom	100.00	100.00
7	Homepower Retail Limited	United Kingdom	50.00	50.00
6	YE Gas Limited	United Kingdom	100.00	100.00
4	Kärntner Energieholding Beteiligungs GmbH	Austria	49.00	49.00
4	innogy Hungária Tanácsadó Kft.	Hungary	100.00	100.00
5	innogy solutions Kft.	Hungary	100.00	100.00
2	RWE Enerji Töptan Satis A.S.	Turkey	100.00	100.00
2	RWE & Turcas Güney Elektrik Üretim A.S.	Turkey	69.72	69.72
3	RWE & Turcas Dogalgaz İthalat ve İhracat A.S.	Turkey	100.00	100.00
2	RWE Rheinhessen Beteiligungs GmbH	Germany	100.00	100.00
3	EWB Dienstleistungen GmbH & Co. KG	Germany	50.00	50.00
1	RWE Service GmbH	Germany	100.00	100.00
2	ROSOLA Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Alzenau KG	Germany	100.00	100.00
2	SALUS Grundstücks-Vermietungsges. mbH & Co. Objekt Leipzig KG	Germany	100.00	100.00
2	Alte Haase Bergwerks-Verwaltungs-Gesellschaft mbH	Germany	100.00	100.00
2	GfV Gesellschaft für Vermögensverwaltung mbH	Germany	100.00	100.00
1	GBV Fünfte Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	RWE Generation UK Holdings plc	United Kingdom	100.00	100.00
3	RWE Generation UK plc	United Kingdom	100.00	100.00
4	RWE Markinch Limited	United Kingdom	100.00	100.00
4	Great Yarmouth Power Limited	United Kingdom	100.00	100.00
4	Electra Insurance Limited	Bermudas	100.00	100.00
4	RWE Cogen UK Limited	United Kingdom	100.00	100.00

5	RWE Cogen UK (Hythe) Limited	United Kingdom	100.00	100.00
4	RWE Cogen UK Trading Limited	United Kingdom	100.00	100.00
4	Transpower Limited	Ireland	100.00	100.00
4	Regenesys Technologies	United Kingdom	100.00	100.00
4	Regenesys Holdings Limited	United Kingdom	100.00	100.00
1	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
1	RWE Pensionsfonds AG	Germany	100.00	100.00
1	RWE Supply & Trading GmbH	Germany	100.00	100.00
2	RWE Supply & Trading CZ, a.s.	Czech Republic	100.00	100.00
2	RWE Trading Services GmbH	Germany	100.00	100.00
2	RWE Trading Americas Inc.	USA	100.00	100.00
2	RWE Supply & Trading Participations Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific PTE. LTD.	Singapore	100.00	100.00
3	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	0.20	100.00
3	RWE Supply & Trading (India) Private Limited	India	0.01	100.00
2	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	99.80	100.00
2	RWE Supply & Trading (India) Private Limited	India	99.99	100.00
2	RWE SUPPLY TRADING TURKEY ENERJİ ANONİM ŞİRKETİ	Turkey	100.00	100.00
2	RWE Supply & Trading CZ GmbH	Germany	100.00	100.00
2	RWEST PI LNG HOLDING LLC	USA	100.00	100.00
3	RWEST PI LNG 1 LLC	USA	100.00	100.00
3	RWEST PI LNG 2 LLC	USA	100.00	100.00
4	REV LNG SSL BC LLC	USA	85.00	85.00
2	RWEST PI WALDEN HOLDING LLC	USA	100.00	100.00
3	RWEST PI WALDEN 1 LLC	USA	100.00	100.00
4	WALDEN GREEN ENERGY LLC	USA	60.70	60.70
2	RWEST PI FRE Holding LLC	USA	100.00	100.00
2	RWEST Middle East Holdings B.V.	Netherlands	100.00	100.00
2	PI E&P Holding Limited	Cayman Islands	100.00	100.00
3	PI E&P US Holding LLC	USA	100.00	100.00
4	Ascent Energy LLC	USA	46.20	46.20
2	RWE Rhein Oel Ltd.	United Kingdom	100.00	100.00
2	RWE Trading Services Ltd.	United Kingdom	100.00	100.00
2	RWE Supply & Trading Switzerland S.A.	Switzerland	100.00	100.00
2	RWE NSW PTY LTD	Australia	100.00	100.00
3	LDO Coal Pty. Ltd.	Australia	40.00	40.00
3	Fassi Coal Pty. Ltd.	Australia	40.00	40.00
1	Metzler MI-G50 RWE AG	Germany	100.00	100.00
1	GBV Neunundzwanzigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	E & Z Industrie-Lösungen GmbH	Germany	100.00	100.00
1	GBV Einunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	GBV Zweiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	GBV Dreiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	Trinkaus Secondary GmbH & Co. KGaA	Germany	42.86	42.86
1	RWE Generation UK Holdings plc	United Kingdom	0.00	100.00
1	Rhenas Insurance Limited	Malta	100.00	100.00
1	BGE Beteiligungs-Gesellschaft für Energieunternehmen mbH	Germany	100.00	100.00
2	RWE Group Business Services GmbH	Germany	100.00	100.00
2	GBV Siebte Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	Rhenas Insurance Limited	Malta	0.00	100.00

Annex 2 – Agreements between the Company and Related Parties in Effect in the Last Accounting Period

GasNet s.r.o.	Service Level Agreement for Gas Recirculation	2
	Rebranding Costs Billing Agreement	1
innogy Česká republika a.s.	Agreement on Insurance Premium Payment	1
	SLA on Technological Systems	1
	Agreement on Non-residential Space Sublease	1
	Addenda 1 to 8 to Agreement on Non-residential Space Sublease	8
	Loan Agreement	1
	Addenda 1 to 3 to Loan Agreement	3
	Master Agreement on Contracts for Services in Facility Management, Fleet Management and Procurement	1
	Contract for Services in Facility Management, Fleet Management and Procurement	1
	Master Agreement on Contracts for Corporate Services	1
	Contract for Corporate Services	1
	Grant of Consent to Trademark Use	1
	Agreement on Real One-way Cash Pooling	1
	Vehicle Lease Agreement	1
	Addendum 1 to Vehicle Lease Agreement	1
	Land Lease Agreement	1
	Addendum 1 to Land Lease Agreement	1
	Agreement on Services in Corporate SAP Systems	1
	Addendum 1 to Agreement on Services in Corporate SAP Systems	1
	Agreement on Personal Data Processing for a Contract for Services in Facility Management, Fleet Management and Procurement	1
	Agreement on Business Space Lease	1
	Addendum 1 to Agreement on Business Space Lease	1
RWE Supply&Trading CZ a.s.	Gas Sales Contract	1
	Agreement on Lease of Storage Capacity	4
	Acknowledgement of Transfer of Volume of Natural Gas	1
	Cooperation Agreement for Fulfillment of Information Duty	1
	Gas Storage Agreement	1
	Amendments 1 – 4 to Gas Storage Agreement	4

	Agreement on Compensation for Costs of Providing Extraordinary Injection (for Gas Storage Agreement)	1
	Reverse Capacity Contract (for Gas Storage Agreement)	1
	Cost Reimbursement Agreement	1
innogy Energie s.r.o.	Amendments 1 – 3 to Gas Purchase Agreement	3
	Electricity Supply Agreement	1
	Emission Allowance Sale and Purchase Agreement	1
	Gas Purchase Agreement	1
	Electricity Supply Agreement	1
	Agreement on Billing a Share of the Cost of Establishing and Operating of a REMIT Reporting Platform	1
GridServices s.r.o.	Contract for Work – Odorizing Station Servicing	1
	Amendment 1 to Contract for Work – Odorizing Station Servicing	1
	Master Servicing Agreement – Methanol Units	1
	Master Contract for Work – Methanol Injection	1
	Contract for Work	1
	Contract for Work for Project Plan	2
	Amendment 1 to Contract for Work for Project Plan	1
RWE Supply&Trading GmbH	Contract to Provide Collaboration in Fulfilling Reporting Obligation (REMIT)	1
	Agreement on Lease of Storage Capacity	2
RWE Supply&Trading, org.složka Praha	Acknowledgement of Transfer of Volumes of Natural Gas	1
	Agreement on Lease of Storage Capacity	1
innogy SE	Declaration of Accession/Beitrittserklärung (Phoenix)	1
	Electronic Trading Contract – I-TEX	1
innogy Business Services CZ s.r.o.	Master Agreement for Entry into Service Level Agreements for Accounting and Taxation	1
	Service Level Agreement for Accounting and Taxation	1
	Personal Data Processing Agreement	1
	Master Agreement for Entry into Service Level Agreements for Information Technologies and Electronic Communications	1
	Service Level Agreement for Information Technologies and Electronic Communications	1
	Amendment 1 to Service Level Agreement for Information Technologies and Electronic Communications	1
	Agreement on Award of Rights to Intangible Assets	1