

The background of the entire page is a photograph of an industrial gas storage facility at night. The scene is illuminated by bright artificial lights, creating a high-contrast image. On the left, a large, vertical, blue-painted cylindrical tank stands next to a building with vertical corrugated metal siding. A large, curved, silver-colored pipe connects this tank to a more complex system of pipes and valves on the right. This system includes a large, horizontal, blue-painted valve with a handwheel, and a tall, silver-colored cylindrical tank. Various smaller pipes, valves, and gauges are visible throughout the system. The ground in the foreground is a mix of concrete and grass. The sky is dark blue.

innogy Gas Storage  
Annual Report 2017

## KEY RATIOS

	2017
Total sales (CZK m)	1 672
EBITDA (CZK m)	1 088
Operating result (CZK m)	398
Profit before taxation (CZK m)	406
Profit after taxation (CZK m)	328
Investments (CZK m)	321
Number of employees (FTE)	210

Wherever used in the text, the term Company or innogy Gas Storage refers to innogy Gas Storage, s.r.o.

## ABBREVIATIONS USED

a.s.	Joint-stock company
AG	Aktiengesellschaft (Joint-stock company)
BCM	Business continuity management
OHS	Occupational health and safety
EU	European Union
GGPSSO	Guidelines for Good Third Party Access Practice for Storage System Operators
HAZOP	Hazard and operability study
HR	Human resources
FS	Fire safety
UGS	Underground gas storage
SFS	State Fire Supervision

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## 1 STATEMENT OF THE EXECUTIVE DIRECTORS

Ladies and Gentlemen,

In 2017, innogy Gas Storage faced ongoing challenges. The overall situation on the European market for gas storage capacity and energies did not change significantly from the previous year and remained unfavorable. Despite strong competition and low prices throughout Europe, however, we succeeded in selling a large part of storage capacity for the forthcoming storage years.

We organized as many as 16 storage capacity auctions in 2017, in which various combinations of storage volume, injectability, deliverability, and separate storage volume were offered on both annual and monthly basis. The auctions demonstrated an increase in storage users' interest in multi-annual contracts. Throughout the year, services provided by innogy Gas Storage were used by 23 storage users from six European Union Member States.

For the first time, innogy Gas Storage offered a new pricing method that is based on the successive fixing of the price (FIST).

Operations remained stable at all six innogy Gas Storage underground storage facilities throughout the reported year. Booked capacity was topped up and prepared in a timely manner to provide secure natural gas supplies. Thanks to our commitment to orientation on customers and ability to meet all their nominations, we maintained the reputation of a reliable storage facility operator.

We continued to reduce operating costs. Investment activities were aimed at improving reliability and operating safety.

A number of projects were planned and executed at all storage facilities to upgrade of the IT infrastructure and to install hydrocarbon dew point measuring devices.

Throughout 2017, we outfitted operating wells with subsurface safety valves. Overall, 22 subsurface safety valves were installed in wells. Following installation, surface and subsurface safety valves were incorporated into the hydraulic safety system of individual wells.

As in previous years, innogy Gas Storage was an active member of Gas Storage Europe, an association of European gas storage operators, and contributed to the pan-European debate on storage-related issues.

We thank our customers for their trust in 2017. We also thank all employees and contractors of innogy Gas Storage for their commitment and job well done.



**Andreas Frohwein**  
Chairman of the Executive Directors, CEO



**Lubor Veleba**  
Executive Director, CCO

## 2 CORPORATE INFORMATION

### 2.1 General Information

<b>Business name:</b>	innogy Gas Storage, s.r.o.
<b>Registered office:</b>	Limuzská 3135/12, 108 00 Prague 10
<b>Identification Number:</b>	27892077
<b>Legal Form:</b>	Limited liability company

#### Establishment and Incorporation

Established by spin-off from RWE Supply Trading, a.s., innogy Gas Storage, s.r.o. was incorporated by the entry in the Commercial Register on 1 May 2007.

#### Company Profile

With close to 2.7 billion cubic meters in storage capacity, innogy Gas Storage, s.r.o. is currently the largest underground storage operator in the Czech Republic. The Company provides services related to the storage of gas in underground storage facilities.

#### Branch or other part of the business abroad

The Company does not have any branch or any part of its business abroad.



## Governing Bodies

### Managing Directors as at 31 December 2017

#### Andreas Frohwein

Chairman of the Executive Directors, CEO

**Date of birth:** 12 December 1966

**Education:** Universität Gesamthochschule Essen, Technische Hochschule Aachen

**Other board memberships and commitments:** Executive Director – innogy Gas Storage NWE GmbH

**Other business activities:** None

#### Lubor Veleba

Executive Director, CCO

**Date of birth:** 7 May 1969

**Education:** Brno Technical University; Cass Business School, London

**Other board memberships and commitments:** Executive Director Stavební služba Znojmo, s.r.o

**Other business activities:** None

## 2.3 Persons Responsible for the Annual Report and Audit of the Financial Statements

**Auditor and audit firm responsible for audit of the Financial Statements of innogy Gas Storage, s.r.o. for 2017**

**Audit firm:**

PricewaterhouseCoopers Audit, s.r.o.

Hvězdova 1734/2c

140 00 Prague 4 – Nusle

Registered with the Chamber of Auditors of the Czech Republic, Evidence No. 021

**Responsible auditor:**

**Ing. Hana Valešová**

Evidence No. 2004

In Prague on 14 March 2018

**Person responsible for accounting**

**Ivana Goldová**

Reporting and Methodology Manager, innogy Česká republika a.s.

**Persons responsible for the Annual Report of innogy Gas Storage, s.r.o. for 2017**

We, the undersigned, hereby certify that information disclosed in this Annual Report is true and that no facts of material importance have been omitted or misrepresented.

**Andreas Frohwein**

Chairman of the Executive Directors, CEO

**Lubor Veleba**

Executive Director, CCO

### 3 2017 MANAGEMENT REPORT

#### 3.1 Economic Results

##### Revenues, Expenses, Profit

In the calendar year 2017, the Company recorded CZK 1,925 million in total operating income and CZK 527 million in total operating costs. The Company's operating result for 2017 amounted to CZK 398 million, a 15% year-over-year decrease.

The Company earned CZK 8 million in financial profit, and profit before taxation amounted to CZK 406 million.

Net profit after taxes for the accounting period amounted to CZK 328 million.

##### Assets

At 31 December 2017, the Company held assets with a total value of CZK 16,444 million. Fixed assets, worth CZK 14,126 million (CZK 13,992 million in fixed tangible assets, CZK 131 million in fixed intangible assets, and CZK 3 million in long-term financial assets), accounted for 86% of total assets.

Current assets constituted the remaining 14% of the total value of assets (CZK 2,317 million), 91% of which were accounts receivable.

##### Liabilities

Equity amounted to CZK 13,779 million and constituted roughly 84% of total liabilities.

Long-term liabilities (99% of which were deferred taxes) and short-term payables accounted for 62% and 15% of liabilities, respectively.

##### Risk Management

Risk management is the responsibility of the Company's Executive Directors.

All identified risks are recorded in the Risk Catalogue. Moreover, all risks are entered into a risk matrix to facilitate the identification of the most serious threats in terms of the probability of their occurrence and the extent of potential damage. Depending on their nature, the most serious risks are hedged against by insurance, provisions, hedging transactions, risk position caps, and various other preventive measures. The most important risks to which the Company is exposed are the credit and market risks, which stem from the sale of storage capacity. Further, active measures are taken to manage currency, technical, and operational risks.

All derivatives are revalued at their fair value as at the balance sheet date. The Company does not use hedge accounting.

## Research and Development

The Company carries out research and development projects relating to the monitoring of the quality of natural gas, the performance of production wells, the geophysical properties of wells, and environmental issues. In 2017, the following projects were executed:

- **Gas Quality**

The project focused on issues relating to operating restrictions potentially caused by the content of higher hydrocarbons in natural gas. In the framework of the project, the content of higher hydrocarbons was measured by a portable device that detects condensate on a cooled surface (*in situ*) or by analyzing collected samples in a laboratory (*ex situ*). Apart from the dew point of hydrocarbons, an *in situ* analysis allows measuring the dew point of water contained in natural gas. An *ex situ* analysis consists of collecting higher hydrocarbons using adsorption tubes, their subsequent desorption in a laboratory, and determining the content using gas chromatography and mass spectrometry. The project also included monitoring the hermetic properties of underground gas storage facilities and measuring methane concentrations in soil gas. For this purpose, the Company selected and tested a portable detector for measuring low methane concentrations.
- **Advanced Logging**

The advanced logging project was prepared in order to determine quantitative changes in gas saturation during the cycling of gas storage facilities. Previously, regular logging was interpreted in a qualitative manner only, which is insufficient for the needs of deposit engineering. At the beginning of 2017, a decision was made to purchase a geophysical probe for measuring the neutron half-life (sigma) to determine gas quantity in the collector. The device was purchased in the summer in a selection procedure. The device uses a neutron-neutron pulsion system that generates neutrons and detects them after interacting with the surrounding environment. At the end of the year, a testing stage was launched during which new measuring results were compared with previous measurements. Testing will continue in 2018 together with regular operation. The device is expected to be used for performing measurements at approximately 20 wells every year to determine porosity and saturation in storage facilities.
- **Chemical Stimulation Optimization and Drilling Liquids Control**

The project focused on the composition of intensification solutions used to maintain or improve performance parameters of production wells that decrease as a result of colmatage. The project ended in 2017. The project involved analyzing rock and water present in deposits and conducting laboratory experiments to assess the stability of rock in deposits. Recommendations were made for the formula of an intensification solution based on acetic acid and anti-corrosive reagent, and a test was conducted of a selected operating well at the Tvrdonice UGS. A hydrodynamic evaluation of well intensification showed that well production capacity increased by 50%.

## Investments

In the course of 2017, the Company executed investment projects in accordance with the approved investment plan. Assets were acquired with a total value of CZK 321.88 million, mainly in connection with improving operating safety and reliability.

In 2017, a new emergency depressurization system was built in Collection Centers 1 and 2 at the Dolní Dunajovice UGS. The project has considerably improved the safety of the facility's above-the-ground technology during emergencies. We completed the construction of the Horní Věstonice transfer station, which was launched last year to connect our facilities to the Net4Gas transmission system. The lightning protection system at Collection Centers 1 and 2 underwent complete reconstruction.

The emergency depressurization system in the Collection Center of the Tvrdonice UGS was renovated. The lightning protection system in the Central Complex and the South Collection Center underwent reconstruction. We began a long-planned upgrade of the storage facility's control system.

A pressure measuring system was installed on the casing of monitoring wells to facilitate the monitoring of their integrity.

As part of an effort aimed at improving operating reliability, reconstruction of the gas drying system and triethylene glycol regenerators began at the Štramberk UGS. A pressure measuring system was installed on the casing of monitoring wells to facilitate the monitoring of their integrity and other parameters. Investments were also made into the reconstruction of the lightning protection system and into preparations for the refurbishment of the facility's control system.

The lightning protection system at the Háje UGS underwent reconstruction, and low-emission burners were installed in triethylene glycol regenerator furnaces.

We completed reconstruction of the lightning protection system on wells at the Třanovice UGS and refurbishment of the boiler facility in the Central Complex.

At the Lobodice UGS, the electrical wiring in the Central Complex underwent reconstruction, and new rapid-action safety valves were installed on the regulation system in the transfer and regulating station. The reconstruction of the lightning protection system in three facilities in the Central Complex was completed.

A number of projects were planned and executed at all storage facilities to upgrade of the IT infrastructure and to install hydrocarbon dew point measuring devices.

Throughout 2017, the Company outfitted operating wells with subsurface safety valves. Overall, 22 subsurface safety valves were installed in wells. Following installation, surface and subsurface safety valves were incorporated into the hydraulic safety system of individual wells.

## Financing of Investment Projects

All investment projects were executed in the Czech Republic and financed using the Company's own resources. Investments were executed in accordance with the planned operation of our virtual gas storage.



## 3.2 Sale of Capacity

### Service Portfolio, Storage Capacity, Storage Users

In the reported year, innogy Gas Storage offered all storage services in a fully transparent and non-discriminatory manner.

As many as 16 storage capacity auctions were organized in 2017, in which various combinations of storage volume, injectability, deliverability, and separate storage volume were offered on both annual and monthly basis. During auctions held last year, storage users expressed increased interest in multi-annual contracts. Throughout the year, services provided by innogy Gas Storage were used by 23 storage users from six EU countries.

For the first time, the Company offered a new pricing method that is based on fixing the price in a successive manner (FIST). All auctioned operating volume was offered in units of energy. All storage users also took advantage of the option to convert their former storage contracts denominated in cubic meters to energy units. In the reported year, the Company continued to enlarge its service portfolio by introducing a new type of intraday short-term firm storage capacity.

As in previous years, innogy Gas Storage was one of the most transparent gas storage operators in Europe. A variety of business and operating data on underground storage facilities were published on the Company's website in line with our commitment to providing services in a transparent manner in conformity to the current version of the Guidelines for Good TPA Practice for Storage System Operators (GGPSSO). Unlike most other gas storage operators in Europe, we published all current and past prices of our products and services.

We continued to work closely together with Gas Storage Europe, an association of storage operators from all European countries.

The Company's virtual storage capacity at 31 December 2017:

Operating volume (TWh)	28.7
Maximum injectability (GWh/day)	316
Maximum deliverability (GWh/day)	422

### Outlook

In the first quarter of 2018, the Company will hold storage capacity auctions for the forthcoming storage years.

### 3.3 Underground Storage Facilities

innogy Gas Storage operates six underground storage facilities. They are located in Dolní Dunajovice, Lobodice, Štramberk, Třanovice, Tvrdonice, and Háje. The first five are in North and South Moravia, where gas is stored in natural geologic formations that originally contained crude oil and natural gas deposits. In Lobodice, gas is stored in a local aquifer. The Háje storage facility, which relies on an artificial underground cavern, has been used for the past 19 years to cover natural gas consumption peaks in the Prague area and in Central Bohemian industrial centers.

The entire range of gas storage services offered by innogy Gas Storage are provided with a focus on high efficiency, reliability, availability, flexibility, and operating safety.

For this purpose, the Company continued a program of underground well repairs and installation of subsurface safety valves in 2017. Repairs of as many as 24 underground wells were performed using traditional drilling rigs at our facilities in Lobodice, Štramberk, Třanovice, Dolní Dunajovice, and Tvrdonice.

Wells where underground repairs were completed are now compliant with the EU safety rules for wells at underground gas storage facilities laid down in the EN 1918 standards.

Further, various measures were taken to increase the efficiency of operations and to optimize operating costs at all the Company's storage facilities.



### 3.4 Corporate Social Responsibility

#### Grant Program

In the 10<sup>th</sup> year of our Grant Program, the Company continued to make contributions to municipal development and community life in the regions where we conduct business. This way, we subscribe to the concept of corporate social responsibility.

In 2017, we received 50 grant applications. Twenty-seven projects were selected in two evaluation rounds to receive close to CZK 3 million in financial aid.

The selected projects included:

- Construction and renovation of playgrounds and school and sports facilities in Dolní Dunajovice, Radějice, Závišice, Štramberk, Konětopy, Milín, and Tovačov
- Reconstruction and modernization of kindergartens and elementary schools in Těrlicko, Dolní Dunajovice, and Troubky
- Playground fixtures at the Ovčárna Lookout in the Pálava Protected Landscape Area
- Renewal of bee colonies in Český Těšín
- Support for the Fire Rescue Service in the Olomouc and Central Bohemian Regions
- Support for training of young firefighters from the Perná Firefighting Unit
- Renovation of a culture center in the municipality of Perná
- Enlargement of the public lighting system in the municipality of Soběšovice
- Cultural and educational events

The Company's Grant Program will continue in 2018.



### 3.5 Human Resources

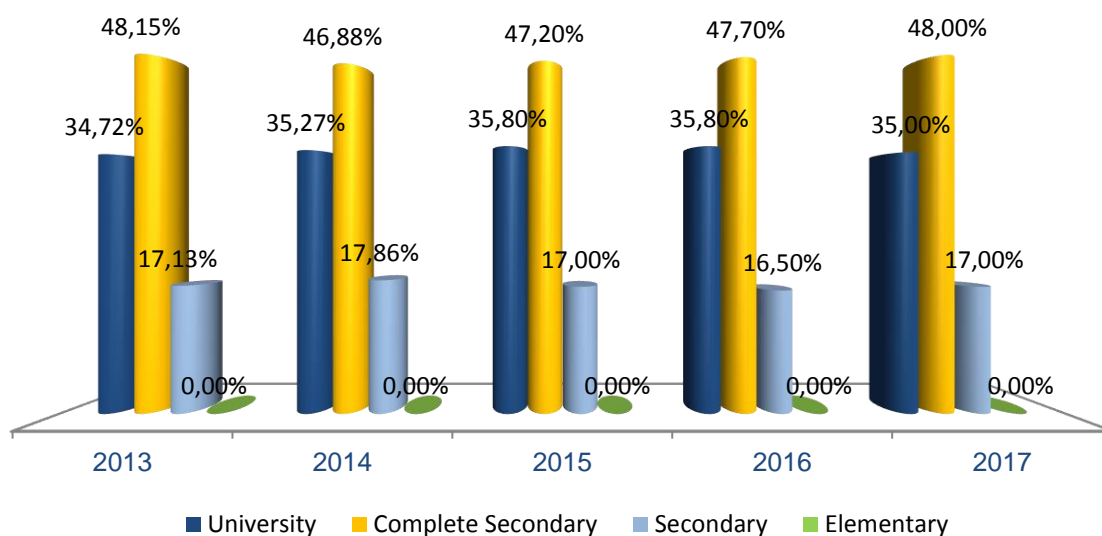
#### Staffing Levels

In 2017, employee headcount (FTE) in the Company was 210.

Year	2016	2017
Employee headcount	215	210

#### Employee Structure by Education

The stability of the employee education structure is conducive to the fulfillment of the Company's strategy.



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#### Wages

The development of wages in 2017 conformed to the Company's human resources management strategy. All remuneration and wage increase principles agreed in the innogy Group Collective Agreement were observed.

#### Employee Training and Career Development

In 2017, the Company spent 2.07% of wage costs on the training and personal development of its workforce. The annual training cost per employee averaged CZK 12,525, as 614 training events were held for 2,165 trainees.

In the Company's structured staff training system, close attention is paid to personal growth, improvement of technical knowledge, and development of management skills. Multifaceted

development is ensured not only through technical seminars and personalized training courses, but also by the transfer of knowledge among employees through mentoring, coaching, and participation in local and international projects.

### **Social Policy**

Working conditions and employee benefits are guaranteed under the Collective Agreement, which was revised in 2017. The bargaining process between the management and trade unions resulted in a new plan for increasing wages and improving selected benefits with an outlook up to the end of 2020.

As every year, the Company supported sports, cultural, and various social activities of employees and their family members.

### 3.6 Occupational Health and Safety, Fire Prevention, Security, and Environmental Protection

Occupational health and safety, fire safety, environmental protection, physical security, and accident prevention (HSSE) rank among the main priorities in the Company's operations carried out to provide services to customers and to ensure the safe storage of natural gas. The Company spends considerable efforts and funds to ensure health and safety for its employee as well as employees of all contractors, and to protect the environment and the Company's assets and good reputation. Our HSSE management system is fully compliant with the national and EU laws, group-wide policies, and recognized international standards.

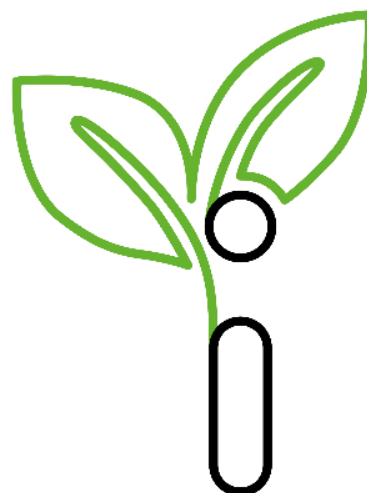
As regards HSSE, we cooperate actively with local and central government authorities and specialized institutions, and exchange best practices with other gas and mining corporations and organizations, both at the national and international levels. The Company is an active member of various sectoral associations and platforms, such as the Czech Gas Association and Gas Infrastructure Europe.

As an important member of the Czech Gas Association, the Company took active part in 2017 in consultations relating to planned legislative changes, particularly by providing proposals and consultations regarding planned amendments to the Cybersecurity Act that concern the energy supply sector.

#### Occupational Health and Safety, Fire Protection, Security, and Business Continuity

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Throughout 2017, health protection was reviewed closely during the conduct of occupational safety inspections, where health-related issues were discussed with managerial staff and the healthcare provider directly in the relevant parts of the workplace. In cooperation with the parent company, we executed a project consisting of developing and putting into service the iBezpečně (*iSafety*) application. The application serves for keeping electronic records of safety inspections, accidents, near accidents, and defects in the Company's workplace. The introduction of the system has further increased the awareness of managerial employees of occupational safety and improved the efficiency of information processing.





As regards the prevention of major accidents, 2017 saw the Company execute a project implementing requirements laid down under the Act on Prevention of Major Accidents (224/2015) at all underground gas storage facilities. We teamed up with external providers and created Safety Reports for individual gas storage facilities. The reports were submitted to the applicable regional authorities by the legal deadline. In connection with this project, an extensive review and update of the fire-safety documentation for our facilities was carried out in cooperation with the relevant departments of the Fire Rescue Service. In 2017, the government carried out initial inspections in the area of the prevention of major accidents, which focused on mapping facilities and technological procedures relating to underground gas storage. Following the inspections, the authorities expressed appreciation of the extensive efforts we make to ensure operating safety.

The Company continued to implement recommendations proposed in conducted safety studies. That mainly included upgrading the emergency depressurization technology, which now meets the highest operating safety standards. Furthermore, the Company continued to install subsurface safety valves in operating wells and to evaluate pressure in the casing of operating wells. In this area, the Company surpassed the timetable laid down in the installation plan. Extensive investments were made into projects aimed at protecting underground gas storage facilities from lightning, where we deployed the best technology currently available on the market.

The Company continued to carefully monitor compliance with all occupational and fire safety requirements by all employees, including contractors' employees. Despite the broad array of safety measures in effect, there was one accident involving the Company's employee that resulted in incapacity for work and three accidents involving contractor staff that did not result in incapacity for work. The LTIF coefficient in 2017 (excluding contractors) amounted to 2.86.

There was no fire-safety incident liable to endanger personnel or property. We continued to deepen our partnership with the Fire Rescue Service of the Czech Republic.

In view of the overall security situation in Europe, we strengthened cooperation with an external provider of security services to protect the Company's assets. The provider's staff also took part in processes established to deal with emergencies and crisis situations at underground gas storage facilities. In 2017, we dealt with several minor incidents involving trespassing and an attempt to enter an underground gas storage facility, which had no effect on the safety of operations and on supply of natural gas to customers.

Close attention was paid to training for emergencies and extraordinary situations. Simulations were used to test the ability of the Company's staff, the Mine Rescue Service, and the Integrated Rescue System to handle emergencies and critical situations. Close attention was also paid to theoretical and practical training and cooperation with the Mine Rescue Service and the Integrated Rescue System. This effort culminated during a regular joint drill held at a training facility in Lozorno, Slovakia under the supervision of the Main Mine Rescue Station. As in previous years, 2017 saw the continuation of a project executed in cooperation with the Frýdek-Místek Fire Training Center titled "Operations Management – Crisis Communication" for employees responsible for inspecting the Company's underground gas storage facilities. The project focused on improving the effectiveness of communication between the Company's employees and units of the Integrated Rescue System in dealing with various emergencies. In light of the positive experience of trainees and trainers, the project will continue and will be further developed in 2018.

## Environmental Protection

Aware of its corporate social responsibility, innogy Gas Storage is committed to the ongoing improvement of environmental conditions in accordance with the Environmental Protection Policy of the innogy Group in the Czech Republic. All key environmental protection data are published on the Company's website and in the Integrated Pollution Register (IPR).

All planned environmental protection targets and legal requirements were met thanks to the responsible attitude of all employees and the implementation of the ISO 14001 environmental management system. We paid close attention to environmental protection in testing our preparedness for emergencies and crisis situations.

No environmental accident took place in the Company's facilities in the reported year.

In 2017, investments were made into technologies with the aim of reducing CO and NO<sub>x</sub> emissions to ensure that the Company complies in advance with all legal requirements.

To mitigate the negative environmental impact of the operation of underground gas storage facilities, the Company took active measures to protect the biotope and to increase biodiversity. In partnership with the Nature Conservation Agency, we continued the "Live Islands" project, which consists of planting trees to replace vegetation felled in safety corridors and protective zones as part of ensuring operating safety.

During the reported year, we evaluated a pilot project executed in selected areas of the Dolní Dunajovice UGS, where an increased presence of butterflies and moths. Likewise, the composition of plant species changed and their number increased, as did the number of important plant species.

We pay close attention to compliance with legal requirements for environmental protection, including the generation of data and reports required under the law. For this purpose, the Company uses and develops the EkoNess software, which facilitates flexible response to changes in environmental laws and provides demonstrable data on all chemical substances used and waste produced in natural gas storage processes.

In operating our underground storage facilities, we focus on reducing waste and increasing the amount of recycling. None of the Company's facilities is burdened by environmental pollution originating in the past.

We operate two underground storage facilities authorized to release carbon dioxide. The quantity of carbon dioxide released into the air is reduced through the use of virtual gas storage that optimizes the injection and delivery of natural gas. During the year under review, the quantity of released carbon dioxide was measured regularly by an independent certified firm.

### 3.7 Subsequent Events

At the date of this Annual Report, there have been no reportable events liable to have a material effect on the Company's business.

### 3.8 Outlook

During the past several years, storage prices have remained at a low level throughout Europe. In this regard, the medium-term outlook remains unchanged.



## 4 FINANCIAL SECTION

### 4.1 Financial Statements

Company name: innogy Gas Storage, s.r.o.
Identification number: 27892077
Legal form: Limited liability company
Primary business: Gas storage
Balance sheet date: 31 December 2017
Date of preparation of the financial statements: 16 February 2018
<b>BALANCE SHEET</b>
(in thousand Czech crowns)

Ref. a	ASSETS b	Row c	31.12.2017			31.12.2016
			Gross 1	Provision 2	Net 3	Net 4
	<b>TOTAL ASSETS</b>	<b>001</b>	<b>23,396,335</b>	<b>-6,952,598</b>	<b>16,443,737</b>	<b>16,788,800</b>
<b>B.</b>	<b>Fixed assets</b>	<b>003</b>	<b>21,031,511</b>	<b>-6,905,196</b>	<b>14,126,315</b>	<b>14,506,379</b>
<b>B. I.</b>	<b>Intangible fixed assets</b>	<b>004</b>	<b>419,991</b>	<b>-288,467</b>	<b>131,524</b>	<b>118,665</b>
B. I. 2.	Royalties	006	120,227	-77,430	42,797	11,500
B. I. 4.	Other intangible fixed assets	010	263,149	-211,037	52,112	60,190
B. I. 5.	Advances paid and intangible fixed assets in the course of construction	011	36,615	0	36,615	46,975
<b>B. II.</b>	<b>Tangible fixed assets</b>	<b>014</b>	<b>20,608,322</b>	<b>-6,616,729</b>	<b>13,991,593</b>	<b>14,384,516</b>
B. II. 1.	Land and constructions	015	17,351,467	-4,992,735	12,358,732	12,529,456
B. II. 2.	Equipment	018	2,903,180	-1,623,994	1,279,186	1,258,584
B. II. 4.	Other tangible fixed assets	020	634	0	634	634
B. II. 5.	Advances paid and tangible fixed assets in the course of construction	024	353,041	0	353,041	595,842
<b>B. III.</b>	<b>Long-term investments</b>	<b>027</b>	<b>3,198</b>	<b>0</b>	<b>3,198</b>	<b>3,198</b>
B. III. 5.	Other long-term investments in securities	032	3,198	0	3,198	3,198
<b>C.</b>	<b>Current assets</b>	<b>037</b>	<b>2,363,912</b>	<b>-47,402</b>	<b>2,316,510</b>	<b>2,281,539</b>
<b>C. I.</b>	<b>Inventories</b>	<b>038</b>	<b>103,377</b>	<b>-41,657</b>	<b>61,720</b>	<b>50,570</b>
C. I. 1.	Raw materials	039	103,377	-41,657	61,720	50,570
<b>C. II.</b>	<b>Receivables</b>	<b>046</b>	<b>2,122,934</b>	<b>-5,745</b>	<b>2,117,189</b>	<b>2,101,394</b>
<b>C. II. 2.</b>	<b>Short-term receivables</b>	<b>057</b>	<b>2,122,934</b>	<b>-5,745</b>	<b>2,117,189</b>	<b>2,101,394</b>
C. II. 2. 1.	Trade receivables	058	49,459	-5,745	43,714	50,618
C. II. 2. 2.	Receivables - subsidiaries and controlling party	059	1,997,520	0	1,997,520	2,049,118
C. II. 2. 4.	Receivables - other	061	75,955	0	75,955	1,658
<b>C. IV.</b>	<b>Cash</b>	<b>071</b>	<b>137,601</b>	<b>0</b>	<b>137,601</b>	<b>129,575</b>
C. IV. 1.	Cash in hand	072	0	0	0	2
C. IV. 2.	Cash at bank	073	137,601	0	137,601	129,573
<b>D.</b>	<b>Prepayments and accrued income</b>	<b>074</b>	<b>912</b>	<b>0</b>	<b>912</b>	<b>882</b>
D. 1.	Prepaid expenses	075	652	0	652	617
D. 3.	Accrued income	077	260	0	260	265

Ref.	LIABILITIES AND EQUITY	Row	31.12.2017	31.12.2016
a	b	c	5	6
	<b>TOTAL LIABILITIES AND EQUITY</b>	<b>078</b>	<b>16,443,737</b>	<b>16,788,800</b>
<b>A.</b>	<b>Equity</b>	<b>079</b>	<b>13,779,201</b>	<b>13,833,498</b>
<b>A. I.</b>	<b>Share capital</b>	<b>080</b>	<b>13,450,709</b>	<b>13,450,709</b>
A. I. 1.	Share capital	081	13,450,709	13,450,709
<b>A. V.</b>	<b>Profit / (loss) for the current period</b>	<b>099</b>	<b>328,492</b>	<b>382,789</b>
<b>B. + C.</b>	<b>Liabilities</b>	<b>101</b>	<b>2,664,536</b>	<b>2,955,302</b>
<b>B.</b>	<b>Provisions</b>	<b>102</b>	<b>618,180</b>	<b>834,888</b>
B. 2.	Income tax provision	104	-	9,529
B. 3.	Tax-deductible provisions	105	230,321	223,277
B. 4.	Other provisions	106	387,859	602,082
<b>C.</b>	<b>Liabilities</b>	<b>107</b>	<b>2,046,356</b>	<b>2,120,414</b>
<b>C. I.</b>	<b>Long-term liabilities</b>	<b>108</b>	<b>1,646,183</b>	<b>1,644,183</b>
C. I. 4.	Trade payables	114	9,788	23,466
C. I. 8.	Deferred tax liability	118	1,636,395	1,620,717
<b>C. II.</b>	<b>Short-term liabilities</b>	<b>123</b>	<b>400,173</b>	<b>476,231</b>
C. II. 4.	Trade payables	129	246,022	346,265
C. II. 8.	Liabilities - other	133	154,151	129,966

Company name: innogy Gas Storage, s.r.o.

Identification number: 27892077

Legal form: Limited liability company

Primary business: Gas storage

Balance sheet date: 31. December 2017

Date of preparation of the financial statements: 16 February 2018

**INCOME STATEMENT**

(in thousand Czech crowns)

Ref. a	TEXT b	Row c	Accounting period	
			2017	2016
			1	2
<b>I.</b>	<b>Sales of products and services</b>	<b>01</b>	<b>1,672,221</b>	<b>1,963,365</b>
<b>A.</b>	<b>Cost of sales</b>	<b>03</b>	<b>612,130</b>	<b>623,869</b>
A. 2.	Raw materials and consumables used	05	216,540	210,119
A. 3.	Services	06	395,590	413,750
<b>D.</b>	<b>Staff costs</b>	<b>09</b>	<b>186,725</b>	<b>187,360</b>
<b>E.</b>	<b>Value adjustments in operating activities</b>	<b>14</b>	<b>708,084</b>	<b>664,640</b>
<b>E. 1.</b>	<b>Value adjustments of fixed assets</b>	<b>15</b>	<b>698,928</b>	<b>633,151</b>
E. 1. 1.	Depreciation, amortisation and write off of fixed assets	16	689,928	694,951
E. 1. 2.	Provision for impairment of fixed assets	17	9,000	(61,800)
E. 2.	Provision for impairment of inventories	18	9,144	25,756
E. 3.	Provision for impairment of receivables	19	12	5,733
<b>III.</b>	<b>Operating income - other</b>	<b>20</b>	<b>45,495</b>	<b>20,177</b>
III. 1.	Sales of fixed assets	21	281	1,650
III. 2.	Sales of raw materials	22	-	28
III. 3.	Other operating income	23	45,214	18,499
<b>F.</b>	<b>Operating expenses - other</b>	<b>24</b>	<b>(186,858)</b>	<b>37,498</b>
F. 1.	Net book value of fixed assets sold	25	212	791
F. 2.	Net book value of raw materials sold	26	-	38
F. 3.	Taxes and charges from operating activities	27	4,881	4,923
F. 4.	Operating provisions and complex prepaid expenses	28	(207,179)	15,105
F. 5.	Other operating expenses	29	15,228	16,641
<b>*</b>	<b>Operating result</b>	<b>30</b>	<b>397,635</b>	<b>470,175</b>
IV.	Income from sales of long-term investments - shares	31	-	402
VI.	Interest and similar income	39	2,952	2,711
J.	Interest and similar expenses	43	-	8
VII.	Other financial income	46	6,319	645
K.	Other financial expenses	47	1,097	822
<b>*</b>	<b>Financial result</b>	<b>48</b>	<b>8,174</b>	<b>2,928</b>
<b>**</b>	<b>Net profit / (loss) before taxation</b>	<b>49</b>	<b>405,809</b>	<b>473,103</b>
<b>L.</b>	<b>Tax on profit or loss</b>	<b>50</b>	<b>77,317</b>	<b>90,314</b>
L. 1.	Tax on profit or loss - current	51	61,639	115,560
L. 2.	Tax on profit or loss - deferred	52	15,678	(25,246)
<b>**</b>	<b>Net profit / (loss) after taxation</b>	<b>53</b>	<b>328,492</b>	<b>382,789</b>
<b>***</b>	<b>Net profit / (loss) for the financial period</b>	<b>55</b>	<b>328,492</b>	<b>382,789</b>
	<b>Net turnover for the financial period</b>	<b>56</b>	<b>1,726,987</b>	<b>1,987,300</b>

Company name: innogy Gas Storage, s.r.o.

Identification number: 27892077

Legal form: Limited liability company

Primary business: Gas storage

Balance sheet date: 31 December 2017

Date of preparation of the financial statements: 16 February 2018

## CASH FLOW STATEMENT

(in thousand Czech crowns)

Ref.	TEXT	Accounting period	
		2017	2016
a	b	1	2
	<b>Cash flows from operating activities</b>		
	<b>Net profit on ordinary activities before tax</b>	<b>405,809</b>	<b>473,103</b>
A. 1.	Adjustments for non-cash movements:	498,982	679,474
A. 1. 1.	Depreciation and amortisation of fixed assets	689,928	694,951
A. 1. 2.	Change in provisions	(189,023)	(15,206)
A. 1. 3.	Profit from disposal of fixed assets	(69)	(859)
A. 1. 4.	Net interest income	(2,952)	(2,703)
A. 1. 5.	Other non-cash movements	1,098	3,291
<b>A *</b>	<b>Net cash flow from operating activities before tax and changes in working capital</b>	<b>904,791</b>	<b>1,152,577</b>
A. 2.	Working capital changes:	(18,909)	(56,129)
A. 2. 1.	Change in receivables and prepayments	(19,705)	(29,461)
A. 2. 2.	Change in short-term payables and accruals	21,090	(13,568)
A. 2. 3.	Change in inventories	(20,294)	(13,100)
<b>A **</b>	<b>Net cash flow from operating activities before tax</b>	<b>885,882</b>	<b>1,096,448</b>
A. 3.	Interest paid	-	(8)
A. 4.	Interest received	2,957	2,677
A. 5.	Income tax paid	(125,939)	(121,346)
<b>A ***</b>	<b>Net cash flow from operating activities</b>	<b>762,900</b>	<b>977,771</b>
B. 1.	Acquisition of fixed assets	(431,000)	(330,077)
B. 2.	Proceeds from sale of fixed assets	281	1,650
<b>B ***</b>	<b>Net cash flow from investing activities</b>	<b>(430,719)</b>	<b>(328,427)</b>
C. 1.	Changes in equity:	(382,789)	(387,926)
C. 1. 1.	Profit distribution paid	(382,789)	(387,926)
<b>C ***</b>	<b>Net cash flow from financing activities</b>	<b>(382,789)</b>	<b>(387,926)</b>
	<b>Net increase/(decrease) in cash and cash equivalents</b>	<b>(50,608)</b>	<b>261,418</b>
	<b>Cash and cash equivalents at the beginning of the year</b>	<b>2,051,402</b>	<b>1,789,984</b>
	<b>Cash and cash equivalents at the end of the year</b>	<b>2,000,794</b>	<b>2,051,402</b>

Statement of changes in shareholders' equity  
for the year ended 31 December 2017

(CZK'000)	Share capital	Retained earnings	Total
<b>As at 1 January 2016</b>	<b>13,450,709</b>	<b>387,926</b>	<b>13,838,635</b>
Profit distribution paid	-	(387,926)	(387,926)
Net profit for 2016	-	382,789	382,789
<b>As at 31 December 2016</b>	<b>13,450,709</b>	<b>382,789</b>	<b>13,833,498</b>
Profit distribution paid	-	(382,789)	(382,789)
Net profit for 2017	-	328,492	328,492
<b>As at 31 December 2017</b>	<b>13,450,709</b>	<b>328,492</b>	<b>13,779,201</b>

## 4.2 Notes for Financial Statements

### 1. General information

#### 1.1 Introductory information about the Company

innogy Gas Storage, s.r.o., identification number 278 92 077 (“the Company”) was incorporated on 1 May 2007 by the Municipal Court in Prague, Section C, Insert 124711 and has its registered office at Prague 10, Limuzská 3135/12. The Company’s primary business activity is gas storage.

The Company updated its Articles of Association that are now fully governed by the Corporations Act. This fact became effective as at 8 July 2014.

The Company is not a shareholder having unlimited liability in any other undertaking.

The Statutory Directors as at 31 December 2017 and 2016:

<b>Name</b>	<b>Position</b>	<b>The date the position was created</b>
Andreas Frohwein	Chairman of Statutory Directors	24 July 2014 (Statutory Director as of 19 May 2007)
Lubor Veleba	Statutory Director	1 May 2007

## 2. Accounting policies

### 2.1 Basis of preparation

The financial statements have been prepared in accordance with Generally Accepted Accounting Principles in the Czech Republic relevant for large companies and have been prepared under the historical cost convention except as disclosed below.

### 2.2 Intangible and tangible fixed assets

All intangible (and tangible) assets with a useful life longer than one year and a unit cost of more than CZK 60 thousand (10 thousand) are treated as intangible (and tangible) fixed assets.

Purchased intangible and tangible fixed assets are initially recorded at cost, which includes all costs related with its acquisition. All research costs are expensed. Development costs, of which results are intended for trading, are capitalised as intangible fixed assets, and recorded either at cost or at the value of future economic benefits, if at the lower of cost. Assets received as gift are recorded at replacement cost at the date of receipt.

Technical improvements of intangible and tangible fixed assets exceeding CZK 40 thousand for each partially finished milestone are capitalised.

Intangible fixed assets and tangible fixed assets, except for land that is not depreciated, are amortised applying the straight-line method over their estimated useful lives as follows (unless the agreement or license agreement specifies shorter, resp. longer period):

<b>Intangible fixed assets</b>	<b>Estimated useful life</b>
Software	3 - 5 years
Royalties	5 - 6 years
Other intangible fixed assets	5 - 6 years
<b>Tangible fixed assets</b>	<b>Estimated useful life</b>
Buildings	14 - 60 years
Plant, machinery and equipment, furniture and fittings	3 - 15 years
Motor vehicles	3 - 11 years

The amortisation plan is updated during the useful life of the intangible and tangible fixed assets based on changes of the expected useful life.

A provision for impairment is created when the carrying value of an asset is greater than its estimated recoverable amount. The estimated recoverable amount is determined based on expected future cash flows generated by the certain asset.

Emission allowances are presented by the Company as other intangible fixed assets.

Emission allowances allocated to the Company by the National Allocation Plan are recorded to the account other intangible fixed assets and to the account taxes and state subsidies payable upon being credited to the Company in the Register of Emission Allowances in the Czech Republic. Emission allowances allocated to the Company free of charge are recorded at replacement cost.

The emission allowances liability is released in other operating income, if it is consumption of the allocated emission allowances. The consumption of emission allowances at the balance sheet date is recorded to other operating expenses on the basis of an estimate of actual CO<sub>2</sub> emissions produced

in the period. The first in-first-out method is applied for all disposals of emission allowances. Sales of emission allowances are recorded as other operating revenue and are stated at the selling price. In case of deficit in emission allowances at the end of the period, a provision to cover their expected consumption in the following year is created.

A provision for diminution in value is created when the carrying value of emission allowances as at the balance sheet date is greater than its estimated recoverable amount.

Repairs and maintenance expenditures for tangible fixed assets are expensed as incurred. Technical improvements of intangible and tangible fixed assets for a year are capitalised.

### 2.3 Subsidies

The Company accounts for the subsidies as other liabilities when money is received i.e. at the moment when there is irrevocable right to receive subsidy, e.g. at the moment when the subsidy payment approval document is received.

A subsidy received for the acquisition of fixed assets (including technical improvement) decreases the cost of fixed assets. In the statement of cash flows those subsidies are recognised as a decrease of expenses related to the acquisition of fixed assets.

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### 2.4 Inventories

Purchased inventories are stated at the lower of cost and net realisable amount. Cost includes all costs related with its acquisition (mainly transport costs, customs duty, etc.). The weighted average cost method is applied for all disposals. Found inventories are valued at fair value.

### 2.5 Receivables

Receivables are stated at nominal value less a provision for doubtful amounts. A provision for doubtful amounts is created on the basis of an ageing analysis and an individual evaluation of the credit worthiness of the customers. Receivables from related parties have not been provided for.

### 2.6 Foreign currency translation

Transactions denominated in a foreign currency are translated and recorded at the daily exchange rate of the Czech National Bank.

Cash, receivables and liabilities balances denominated in foreign currencies have been translated at the exchange rate published by the Czech National Bank as at the balance sheet date. All exchange gains and losses on cash, receivables and liabilities balances are recorded in the income statement.

The Company treats advances paid for the acquisition of fixed assets or inventories as receivables and therefore these assets are translated at the exchange rate published by the Czech National Bank as at the balance sheet date.

## 2.7 Derivative financial instruments

Derivative financial instruments including foreign exchange contracts are initially recognised on the balance sheet at cost and subsequently are re-measured at their fair value. All derivatives are presented in other receivables or in other payables when their fair value is positive or negative, respectively.

Changes in the fair value of derivatives held for trading are included in gain or loss on revaluation of securities and derivatives.

## 2.8 Determining the fair value

Fair values are determined based on market prices, discounted cash flow models, or models used for bond valuation.

## 2.9 Changes of accounting policies and corrections of prior period errors

Changes to accounting policies (inclusive of deferred tax impact) and corrections of errors arising from incorrect accounting or unrecorded expenses and income in prior periods, if material, are recorded on financial statements line Restatements of retained earnings.

## 2.10 Provisions

The Company recognises provisions to cover its obligations or expenses, when the nature of the obligations or expenses is clearly defined and it is probable or certain as at the balance sheet date that they will be incurred, however their precise amount or timing is not known. The provision recognised as at the balance sheet date represent the best estimate of expenses that will be probably incurred, or the amount of liability that is required for their settlement. For long-term other provisions the time value of money is reflected.

The Company creates a provision for remediation of land, in order to cover future expenses related to removing operational activities results in accordance with the Mining Act.

The Company recognises a provision for its future income tax payable which is presented net of advances paid for the income tax. If advances paid are higher than the estimated income tax payable, the difference is recognised as a short-term receivable.

## 2.11 Revenue recognition

The Company recognizes as revenue from own activity revenues from renting storage capacity.

Revenues are stated net of discounts and value added tax.

## 2.12 Related parties

The Company's related parties are considered to be the following:

- Parties, which directly or indirectly control the Company, their subsidiaries and associates;
- Parties, which have directly or indirectly significant influence on the Company;
- Members of the Company's or parent company's statutory and supervisory boards and management and parties close to such members, including entities in which they have a controlling or significant influence.

Material transactions and outstanding balances with related parties are disclosed in Notes 11 Related party transactions and 13 Employees.

## 2.13 Leases

The costs of assets held under both finance and operating leases are not capitalised as fixed assets. Lease payments are expensed evenly over the life of the lease. Future lease payments not yet due are disclosed in the notes but not recognised in the balance sheet.

## 2.14 Employment benefits

Regular contributions are made to the state to fund the national pension plan.

The Company also provides contributions to defined contribution plans operated by independent pension funds and capital life insurance. Contributions for pension and life insurance are expensed. The Company recognizes a provision relating to rewards, bonuses, untaken holiday and other employment benefits.

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## 2.15 Deferred tax

Deferred tax is recognised on all temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base. A deferred tax asset is recognised if it is probable that sufficient future taxable profit will be available against which the asset can be utilised.

## 2.16 Cash-flow statement

The Company has prepared a Cash-flow statement using the indirect method. Cash and cash equivalents include cash in hand, stamps and vouchers and cash at banks, including bank overdrafts.

Cash equivalents are short-term highly liquid investments that can be exchanged for a predictable amount of cash and no significant changes of value over time are expected. Cash equivalents are, for example, deposits with a maturity of less than 3 months from the date of acquisition and liquid debt securities traded in public markets.

The Company uses so-called cash-pooling within the group. A receivable (liability) that arises from cash-pooling is presented in the Cash flow statement as a part of the item Cash and Cash equivalents if it is due within 3 months after the balance sheet date.

## 2.17 Subsequent events

The effects of events, which occurred between the balance sheet date and the date of preparation of the financial statements, are recognised in the financial statements in the case that these events provide further evidence of conditions that existed as at the balance sheet date.

Where significant events occur subsequent to the balance sheet date but prior to the preparation of the financial statements, which are indicative of conditions that arose subsequent to the balance sheet date, the effects of these events are quantified and disclosed, but are not themselves recognised in the financial statements.

## 3. Intangible fixed assets

(CZK'000)	1 January 2017	Additions / transfers	Disposals	31 December 2017
<b>Cost</b>				
Software	67,316	49,828	(600)	116,544
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	260,614	2,535	-	263,149
Intangible fixed assets in the course of construction	46,975	(10,360)	-	36,615
<b>Total</b>	<b>378,588</b>	<b>42,003</b>	<b>(600)</b>	<b>419,991</b>
<b>Accumulated amortisation</b>				
Software	(55,816)	(18,531)	600	(73,747)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(200,424)	(10,613)	-	(211,037)
<b>Total</b>	<b>(259,923)</b>	<b>(29,144)</b>	<b>600</b>	<b>(288,467)</b>
<b>Net book value</b>	<b>118,665</b>			<b>131,524</b>

(CZK'000)	1 January 2016	Additions / transfers	Disposals	31 December 2016
<b>Cost</b>				
Software	56,052	11,985	(721)	67,316
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	262,384	2,106	(3,876)	260,614
Intangible fixed assets in the course of construction	41,716	5,259	-	46,975
<b>Total</b>	<b>363,835</b>	<b>19,350</b>	<b>(4,597)</b>	<b>378,588</b>
<b>Accumulated amortisation</b>				
Software	(43,687)	(12,850)	721	(55,816)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(189,099)	(11,325)	-	(200,424)
<b>Total</b>	<b>(236,469)</b>	<b>(24,175)</b>	<b>721</b>	<b>(259,923)</b>
<b>Net book value</b>	<b>127,366</b>			<b>118,665</b>

As at 31 December 2017, the Company recorded geological studies and mining rights of CZK 51,135 thousand (as at 31 December 2016: CZK 60,165 thousand) in the account of Other intangible fixed assets. Furthermore, the Company recorded herein emission allowances of CZK 977 thousand (as at 31 December 2016: CZK 24 thousand).

## 4. Tangible fixed assets

(CZK'000)	1 January 2017	Additions / transfers	Disposals	31 December 2017
<b>Cost</b>				
Land	120,287	1,337	(187)	121,437
Constructions	16,927,405	305,636	(3,011)	17,230,030
Equipment	2,692,576	212,901	(2,297)	2,903,180
Other tangible fixed assets	634	-	-	634
Advances paid for tangible fixed assets	150	(150)	-	-
Tangible fixed assets in the course of construction	595,692	(242,651)	-	353,041
<b>Total</b>	<b>20,336,744</b>	<b>277,073</b>	<b>(5,495)</b>	<b>20,608,322</b>
<b>Accumulated depreciation</b>				
Constructions	(4,518,236)	(477,485)	2,986	(4,992,735)
Equipment	(1,433,992)	(183,091)	2,089	(1,614,994)
<b>Total</b>	<b>(5,952,228)</b>	<b>(660,576)</b>	<b>5,075</b>	<b>(6,607,729)</b>
<b>Impairment</b>	-	(9,000)	-	(9,000)
<b>Net book value</b>	<b>14,384,516</b>			<b>13,991,593</b>

(CZK'000)	1 January 2016	Additions / transfers	Disposals	31 December 2016
<b>Cost</b>				
Land	113,087	7,210	(10)	120,287
Constructions	16,773,225	154,547	(367)	16,927,405
Equipment	2,648,374	47,726	(3,524)	2,692,576
Other tangible fixed assets	634	-	-	634
Advances paid for tangible fixed assets	14,658	(14,508)	-	150
Tangible fixed assets in the course of construction	460,538	135,154	-	595,692
<b>Total</b>	<b>20,010,516</b>	<b>330,129</b>	<b>(3,901)</b>	<b>20,336,744</b>
<b>Accumulated depreciation</b>				
Constructions	(4,028,567)	(490,036)	367	(4,518,236)
Equipment	(1,255,981)	(180,699)	2,688	(1,433,992)
<b>Total</b>	<b>(5,284,548)</b>	<b>(670,735)</b>	<b>3,055</b>	<b>(5,952,228)</b>
<b>Impairment</b>	(61,800)	-	61,800	-
<b>Net book value</b>	<b>14,664,168</b>			<b>14,384,516</b>

## 5. Inventories

The Company created a provision for inventories as at 31 December 2017 of CZK 41,657 thousand (as at 31 December 2016: CZK 32,513 thousand).

## 6. Receivables

Receivables can be analysed as follows:

(CZK'000)		31 December 2017	31 December 2016
Trade receivables	- due	42,558	50,247
	- overdue	6,901	6,104
<b>Total trade receivables</b>		<b>49,459</b>	<b>56,351</b>
Provision for doubtful receivables		(5,745)	(5,733)
<b>Net book value of trade receivables</b>		<b>43,714</b>	<b>50,618</b>
Receivables - subsidiaries/ controlling parties		1,997,520	2,049,118
<b>Receivables - other</b>			
Other receivables		20,069	85
Taxes and state subsidies receivables		54,770	-
Short-term advances paid		1,091	1,551
Estimated receivables		25	22
<b>Net book value of other receivables</b>		<b>2,073,475</b>	<b>2,050,776</b>
<b>Total net book value of receivables</b>		<b>2,117,189</b>	<b>2,101,394</b>

Receivables - subsidiaries/ controlling parties as at 31 December 2017 and 2016 represent receivables from cash-pooling towards innogy Česká republika a.s. (See Note 11 Related party transactions).

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Unsettled receivables have not been secured and none of them are due after more than 5 years.

The Company has no other receivables nor contingent receivables, which are not recognized in the balance sheet, except for items described herein.

Advances for income tax of CZK 116,334 thousand paid by the Company as at 31 December 2017 (as at 31 December 2016: CZK 105,664 thousand) were netted off with provision for Income tax of CZK 61,564 thousand created as at 31 December 2017 (as at 31 December 2016: CZK 115,193 thousand).

## 7. Equity

The Company is fully owned by innogy Česká republika a.s., incorporated in the Czech Republic and the ultimate holding company was RWE Aktiengesellschaft, incorporated in Germany.

The Company innogy SE with the registered office at Opernplatz 1, 451 28 Essen, Germany, prepares the consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary.

The Company RWE Aktiengesellschaft with the registered office at Huyssenallee 2, 451 28 Essen, Germany, prepares the consolidated financial statements of the largest group of entities of which the Company forms a part as a subsidiary.

The consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary can be obtained at innogy SE registered office. The consolidated financial statements of the largest group of entities of which the Company forms a part as a subsidiary can be obtained in registered office of RWE Aktiengesellschaft.

The Company is fully governed by the Corporations Act (see note 1) and used the option not to create a reserve fund. This fact is further enabled by the Articles of Association of the Company.

On 20 March 2017, the sole shareholder approved the financial statements for 2016 and decided about the distribution of profit earned in 2016 of CZK 382,789 thousand.

Until the date of preparation of these financial statements, the Company has not proposed distribution of the profit earned in 2017.

## 8. Provisions

(CZK'000)	Tax-deductible provisions	Income tax decreased by advances	Other	Total
<b>Opening balance as at 1 January 2016</b>	<b>216,233</b>	<b>15,316</b>	<b>594,021</b>	<b>825,570</b>
Charge for the year	7,044	115,193	187,794	310,031
Used in the year	-	(15,316)	(179,733)	(195,049)
Advances for tax income - netting	-	(105,664)	-	(105,664)
<b>Closing balance as at 31 December 2016</b>	<b>223,277</b>	<b>9,529</b>	<b>602,082</b>	<b>834,888</b>
Charge for the year	7,044	61,564	32,412	101,020
Used in the year	-	(9,529)	(173 639)	(183 168)
Released in the year	-	-	(72 996)	(72 996)
Advances for tax income - netting	-	(61,564)	-	(61,564)
<b>Closing balance as at 31 December 2017</b>	<b>230,321</b>	<b>-</b>	<b>387,859</b>	<b>618,180</b>

The Company created as at 31 December 2017 tax-deductible provision for remediation and land reclamation of CZK 230,321 thousand (31 December 2016: CZK 223,277 thousand) to cover future expenses related to removing operational activities results' in accordance with the Mining Act.

Furthermore, the Company created a provision for employee benefits of CZK 13,859 thousand (as at 31 December 2016: CZK 13,081 thousand) and the provision for replacement of safety valves of CZK 374,000 thousand (on 31 December 2016: CZK 579,000 thousand).

Income tax calculation and deferred tax is presented in Note 14 Income tax.

## 9. Payables, commitments and contingent liabilities

Payables can be analysed as follows:

(tis. Kč)	31. prosince 2017	31. prosince 2016
Trade payables: - due	246,022	346,265
<b>Trade payables total</b>	<b>246,022</b>	<b>346,265</b>
<b>Liabilities – other</b>		
Liabilities to employees	7,484	8,388
Liabilities for social security and health insurance	4,338	4,612
Taxes and state subsidies payable	23,926	47,620
Estimated payables	62,972	49,679
Other liabilities	55,431	19,667
<b>Total short-term liabilities</b>	<b>400,173</b>	<b>476,231</b>
Trade payables	9,788	23,466
Deferred tax liability	1,636,395	1,620,717
<b>Long-term liabilities</b>	<b>1,646,183</b>	<b>1,644,183</b>
<b>Short-term and long-term liabilities total</b>	<b>2,046,356</b>	<b>2,120,414</b>

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Short-term and long-term trade liabilities as at 31 December 2017 of CZK 255,810 thousand (as at 31 December 2016: CZK 369,731 thousand) represent primarily liabilities from the acquisition of tangible fixed assets and services related to investments in increasing the safety and reliability of the operation of underground gas storage facilities.

Estimated payables as at 31 December 2017 and 2016 represent uninvoiced operating costs.

Taxes and state subsidies payable include mainly the liability for value added tax of CZK 22,487 thousand (as at 31 December 2016: CZK 44,219 thousand). Other liabilities include mainly existing liability of CZK 39,539 mil for gas to be purchased for own consumption (as at 31 December 2016: nil).

Payables have not been secured against any assets of the Company and are not due after more than 5 years.

Total non-cancellable future commitments in respect of operating leases amounted to CZK 136,006 thousand as at 31 December 2017 (as at 31 December 2016: CZK 127,228 thousand).

The management of the Company is not aware of any contingent liabilities as at 31 December 2017.

## 10. Revenue analysis

Revenue can be analysed as follows:

(CZK'000)	2017	2016
Sales of storage capacity		
- domestic	1,605,071	1,939,873
Other	67,150	23,492
<b>Total sales of own products and services</b>	<b>1,672,221</b>	<b>1,963,365</b>

## 11. Related party transactions

The Company participated in the following transactions with related parties:

(CZK'000)	2017	2016
<b>Revenues</b>		
Sales of services	1,324,953	1,583,308
Interest income	2,952	2,711
Other	143	406
<b>Total</b>	<b>1,328,048</b>	<b>1,586,425</b>
<b>Costs</b>		
Material and energy consumption	108,536	132,608
Services	117,872	113,365
Other	118	1,676
<b>Total</b>	<b>226,526</b>	<b>247,649</b>
Purchase of property	35,992	1,688
<b>Total</b>	<b>262,518</b>	<b>249,337</b>

The Company had the following balances with related parties:

(CZK'000)	31 December 2017	31 December 2016
<b>Receivables</b>		
Trade receivables	38,621	45,308
Other receivables	971	1,445
Loans provided /Cash-pooling	1,997,520	2,049,118
<b>Total</b>	<b>2,037,112</b>	<b>2,095,871</b>
<b>Liabilities</b>		
Liabilities to companies within the consolidation group	28,729	65,666
Out of which:		
Trade payables	7,193	47,175
Other payables	21,536	18,491
<b>Total</b>	<b>28,729</b>	<b>65,666</b>

The receivables and payables from cash-pooling bear market interest rates.

Company cars are made available for use by the members of management at acquisition cost CZK 4,741 thousand (2016: CZK 5,478 thousand).

Long-term motivational program has been created for members of management. Provision for this program as at 31 December 2017 amounted to CZK 320 thousand (31 December 2016: CZK 81 thousand).

Besides the above stated, there was no other cash or in kind consideration provided to management in 2017 and 2016.

## 12. Fees paid and payable to the audit company

The information relating to the fees paid and payable for services performed by the audit company is included in the consolidated financial statements of innogy SE.

## 13. Employees

	2017	2016
Average number of members of management	5	5
Average number of other employees	205	210
<b>The number of board members and employees in total</b>	<b>210</b>	<b>215</b>

(CZK'000)	Management	Other	Total
<b>2017</b>			
Wages and salaries	11,577	120,878	132,455
Social security costs	3,259	44,348	47,607
Other social costs	233	6,430	6,663
<b>Total staff costs</b>	<b>15,069</b>	<b>171,656</b>	<b>186,725</b>
<b>2016</b>			
Wages and salaries	11,210	120,458	131,668
Social security costs	3,094	44,194	47,288
Other social costs	276	8,128	8,404
<b>Total staff costs</b>	<b>14,580</b>	<b>172,780</b>	<b>187,360</b>

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The Company's management includes directors and managers directly reporting to them. In 2017 and 2016, the Company's management category includes the remuneration of one Statutory Director who is not an employee of the Company.

Based on paragraph 39b (6) point d) Implementing Decree No. 500/2002 Coll., the Company does not present the remuneration of the Board of Directors separately.

Other transactions with the Company's management are described in Note 11 Related party transactions.

## 14. Income tax

The income tax expense analysis:

<b>(CZK'000)</b>	<b>2017</b>	<b>2016</b>
Current tax expense (19%)	61,564	115,193
Deferred tax expense	15,678	(25,246)
Adjustment of prior year tax expense based on final CIT return	75	367
<b>Total income tax expense</b>	<b>77,317</b>	<b>90,314</b>

Analysis of current tax:

<b>(CZK'000)</b>	<b>2017</b>	<b>2016</b>
Net profit before taxation	405,809	473,103
Non-taxable income	(218,858)	(160,177)
Differences between accounting and tax depreciation	113,570	153,605
Non-deductible expenses	26,697	142,793
Gifts	(3,199)	(3,045)
<b>Net taxable profit</b>	<b>324,019</b>	<b>606,279</b>
<b>Corporate income tax at 19%</b>	<b>61,564</b>	<b>115,193</b>

The deferred tax was calculated at 19% (the rate enacted for 2017 and subsequent years).

The deferred tax asset/(liability) analysis:

(CZK'000)	31 December 2017	31 December 2016
<b>Deferred tax liability arising from:</b>		
Difference between accounting and tax net book value of fixed assets	(1,719,105)	(1,742,485)
<b>Total deferred tax liability</b>	<b>(1,719,105)</b>	<b>(1,742,485)</b>
<b>Deferred tax asset arising from:</b>		
Other provisions	73,693	114,501
Provisions	9,017	7,267
<b>Total deferred tax asset</b>	<b>82,710</b>	<b>121,768</b>
<b>Net deferred tax liability</b>	<b>(1,636,395)</b>	<b>(1,620,717)</b>

## 15. Cash-flow statement

Analysis of cash and cash equivalents disclosed in the Cash flow statement:

(CZK'000)	31 December 2017	31 December 2016
Cash at banks	137,601	129,575
Restricted cash at bank	(134,327)	(127,291)
Receivable from cash-pooling	1,997,520	2,049,118
<b>Total cash and cash equivalents</b>	<b>2,000,794</b>	<b>2,051,402</b>

## 16. Subsequent events

No events have occurred subsequent to year-end that would have a material impact on the financial statements as at 31 December 2017.

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16 February 2018



**Andreas Frohwein**  
Chairman of Statutory Directors, CEO



**Ing. Lubor Veleba**  
Statutory Director, CCO



## 5 INDEPENDENT AUDITOR'S REPORT



## Independent auditor's report

to the shareholder of innogy Gas Storage, s.r.o.

### Opinion

We have audited the accompanying financial statements of innogy Gas Storage, s.r.o., with its registered office at Limuzská 3135/12, Praha 10 ("the Company") prepared in accordance with Czech accounting legislation, which comprise the balance sheet as at 31 December 2017, the income statement, statement of changes in equity and statement of cash flows for the year then ended and notes to the financial statements, which include significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2017, of its financial performance and its cash flows for the year then ended in accordance with Czech accounting legislation.

### Basis for Opinion

We conducted our audit in accordance with the Act on Auditors and Standards on Auditing of the Chamber of Auditors of the Czech Republic. These standards consist of International Standards on Auditing (ISAs) which may be supplemented and modified by related application guidance. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants (IESBA) and accepted by the Chamber of Auditors of the Czech Republic, and we have fulfilled our other ethical responsibilities in accordance with these regulations. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Other Information

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the Annual Report other than the financial statements and auditor's report thereon. The Statutory Body is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge about the Company obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law and regulation, in particular, whether the other information complies with law and regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- The other information describing the facts that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- The other information is prepared in compliance with applicable law and regulation.

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement of fact. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement of fact.

### Responsibilities of the Statutory Body for the Financial Statements

The Statutory Body is responsible for the preparation and fair presentation of the financial statements in accordance with Czech accounting legislation and for such internal control as the Statutory Body determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

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**Shareholder of innogy Gas Storage, s.r.o.  
Independent auditor's report**

In preparing the financial statements, the Statutory Body is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Statutory Body either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

**Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the above stated requirements will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above stated requirements, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal controls.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Statutory Body.
- Conclude on the appropriateness of the Statutory Body's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the notes, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Statutory Body regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

14 March 2018

*PricewaterhouseCoopers Audit, s.r.o.*

represented by

  
Jan Musil

  
Hana Valešová  
Statutory Auditor, Evidence No. 2004

**Note**

Our report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of our report takes precedence over the English version.

## 6 REPORT ON RELATED-PARTY TRANSACTIONS

This Report on transactions carried out during the fiscal year 2017 between innogy Gas Storage, s.r.o. ("Company") and controlling parties and between the Company and other parties controlled by the same controlling parties has been prepared by the Company's Executive Directors in accordance with Section 82 et seq. of Act 90/2012 Coll. on Business Corporations and Cooperatives (Business Corporations Act), as in effect, insofar as such parties are known to the Company. The Report is attached to the Company's 2017 Annual Report. The Company's members have the right to review the Report at the same time and under the same conditions as the Financial Statements.

### 1. Structure of Relations

The Company is a member of the RWE Group. The Company is subject to an integrated management system within the meaning of Section 79 of the Corporations Act, where at least one key area or activity of the Group's business is coordinated and managed in an addressed manner with the aim of promoting the Group's long-term interests in line with uniform Group-wide policies. Information on the Company's membership in the RWE Group is published on the Company's website.

#### a) *Controlling Parties*

In the last fiscal year, the Company was controlled from January 1st until December 4th 2017 by the following controlling parties:

##### a) Directly

- innogy Česká republika a.s., with registered office at Limuzská 3135/12, 100 98 Prague 10 – Strašnice, ID 24275051, which was the sole shareholder of the Company,

##### b) Indirectly

- innogy International Participations N.V., with registered office at Willemsplein 4, 5211AK 's-Hertogenbosch, Kingdom of the Netherlands,
- innogy SE, with registered office at Opernplatz 1, 45128 Essen, Federal Republic of Germany.
- RWE Downstream Beteiligungs GmbH, with its registered office at Huysseallee 2, 45128 Essen, Federal Republic of Germany ,
- RWE Aktiengesellschaft ("RWE AG"), with its registered office at Huysseallee 2, 45128 Essen, Germany, which was the ultimate controlling party

In the last fiscal year, the Company was controlled from December 5th until December 12th 2017 by the following controlling parties:

##### a) Directly

- innogy Česká republika a.s., with registered office at Limuzská 3135/12, 100 98 Prague 10 – Strašnice, ID 24275051, which was the sole shareholder of the Company,

##### b) Indirectly

- innogy Zweite Vermögensverwaltungs GmbH with registered office Opernplatz 1, 45128 Essen, Federal Republic of Germany
- innogy SE, with registered office at Opernplatz 1, 45128 Essen, Federal Republic of Germany.

- RWE Downstream Beteiligungs GmbH, with its registered office at Huyssenallee 2, 45128 Essen, Federal Republic of Germany ,
- RWE Aktiengesellschaft ("RWE AG"), with its registered office at Huyssenallee 2, 45128 Essen, Germany, which was the ultimate controlling party

In the last fiscal year, the Company was controlled from December 13th until December 31st 2017 by the following controlling parties:

- a) Directly
  - innogy Česká republika a.s., with registered office at Limuzská 3135/12, 100 98 Prague 10 – Strašnice, ID 24275051, which was the sole shareholder of the Company,
- b) Indirectly
  - innogy Beteiligungsholding GmbH with registered office Opernplatz 1, 45128 Essen, Federal Republic of Germany ,
  - innogy Zweite Vermögensverwaltungs GmbH with registered office Opernplatz 1, 45128 Essen, Federal Republic of Germany
  - innogy SE, with registered office at Opernplatz 1, 45128 Essen, Federal Republic of Germany.
  - RWE Downstream Beteiligungs GmbH, with its registered office at Huyssenallee 2, 45128 Essen, Federal Republic of Germany ,
  - RWE Aktiengesellschaft ("RWE AG"), with its registered office at Huyssenallee 2, 45128 Essen, Germany, which was the ultimate controlling party

The Executive Directors are aware of no other parties exercising control over the Company.

*b) Other Controlled Parties*

The Company has requested the above controlling parties to provide a list of other parties controlled by the same controlling parties in the last accounting period. This Report has been prepared based on information provided by such parties and based on other facts known to the Company's Executive Directors. The structure of relations between controlled and controlling parties as at 31 December 2017, i.e. the last day of the reported accounting period, is shown in Annex 1 to this Report.

*c) Role of the Controlled Party*

In the framework of the innogy Group, the Company is responsible for the operation of six underground gas storage facilities in the Czech Republic. The main object of the Company's business is gas storage.

*d) Means and Methods for Exercising Control*

The controlling party controlled the controlled party through the General Meeting. Members exercised their rights at the General Meeting of the controlled party to the extent of their voting rights.

## 2. Overview of Transactions

In the last accounting period, the Company did not complete any legal act at the behest or in the interest of the related parties referred to in Section 1 of this Report, which involved assets in excess of 10% of the Company's equity reported in the last Financial Statements for the year ended 31 December 2017, i.e. CZK 1,378 mil.

## 3. Agreements with Related Parties

In the last accounting period, whether in the entire course or during a part thereof, contractual arrangements arising under the agreements listed in Annex 2 existed between the Company and the related parties referred to in Section 1 of this Report.

## 4. Assessment of Losses and Settlement Thereof

In the reported accounting period, the Company incurred no losses as a result of the transactions disclosed in this Report.

## 5. Benefits and Detriments of Relations with Related Parties

During the reported accounting period, the Company benefited from its membership in the RWE Group. In that regard, the Company had access, in view of the specialization of other RWE Group companies, to support in the form of know-how in essentially all areas of its business, where such support was provided on a Group-wide basis and concerned such areas as human resources, PR, controlling, facility management, and project management.

Further, the Company benefited from the Group's centralized procurement of information technologies, both hardware and software, and access to customized IT solutions developed for the

Group. No less importantly, the Company took advantage of the centralized provision of various services, such as purchasing, call center services, asset management, fleet management, etc.

An important area where the Company benefited from its membership in the Group was financing, where the Group-wide financing scheme provides funding stability.

The Company is aware of no detriments arising from its membership in the Group. The Company has identified no risks arising from relations between parties within the Group.

## 6. Confidentiality

This Report does not contain any information constituting the Company's trade secret.

## 7. Summary

The Executive Directors approved this Report on 14 March 2018.

In Prague on 14 March 2018



**Andreas Frohwein**  
Chairman of the Executive Directors, CEO



**Lubor Veleba**  
Executive Director, CCO

**Annex 1:** Relations between Related Parties in the Year Ended 31 December 2017

**Annex 2:** Agreements between the Company and Related Parties in Effect in the Last Accounting Period

## Annex 1: The scheme of the relations between related parties

Level	Company name	Country	Company Share %	RWE Share %
0	RWE Aktiengesellschaft	Germany		
1	RWE Power Aktiengesellschaft	Germany	100.00	100.00
2	KMG Kernbrennstoff-Management Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
3	URANIT GmbH	Germany	50.00	50.00
2	Mingas-Power GmbH	Germany	40.00	40.00
2	Versuchsatomkraftwerk Kahl GmbH	Germany	80.00	80.00
2	Kernkraftwerk Gundremmingen GmbH	Germany	75.00	75.00
2	RV Rheinbraun Handel und Dienstleistungen GmbH	Germany	100.00	100.00
3	Rheinbraun Brennstoff GmbH	Germany	100.00	100.00
4	Agenzia Carboni S.R.L.	Italy	100.00	100.00
4	TCP Petcoke Corporation	USA	50.00	50.00
2	Rheinische Baustoffwerke GmbH	Germany	100.00	100.00
3	KÜCKHOVENER Deponiebetrieb GmbH & Co. Kommanditgesellschaft	Germany	50.00	50.00
3	KÜCKHOVENER Deponiebetrieb Verwaltungs-GmbH	Germany	50.00	50.00
3	Kieswerk Kaarst GmbH & Co. KG	Germany	51.00	51.00
3	Kieswerk Kaarst Verwaltungs GmbH	Germany	51.00	51.00
2	Carl Scholl GmbH	Germany	100.00	100.00
2	RD Hanau GmbH	Germany	100.00	100.00
2	Kraftwerk Buer GbR	Germany	50.00	50.00
2	Schluchseewerk Aktiengesellschaft	Germany	50.00	50.00
2	Société Electrique de l'Our S.A.	Luxembourg	40.43	40.43
2	Mátra Erőmű Zártkörűen Működő Részvénytársaság	Hungary	50.92	50.96
3	Mátra Erőmű Központi Karbantartó KFT	Hungary	100.00	100.00
3	ROTARY-MATRA Kútfúró és Karbantartó KFT	Hungary	100.00	100.00
2	GBV Dreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
3	Mátra Erőmű Zártkörűen Működő Részvénytársaság	Hungary	0.04	50.96
2	CARBON Climate Protection GmbH	Austria	50.00	50.00
2	CARBON Egypt Ltd.	Egypt	49.00	49.00
2	RWE Power Climate Protection GmbH	Germany	100.00	100.00
3	RWE Power Climate Protection China GmbH	Germany	100.00	100.00
4	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
4	RWE Power Climate Protection Clean Energy Technology (Beijing) Co., Ltd.	China	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	100.00	100.00
2	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	5.25	99.25
2	Kraftwerksbeteiligungs-OHG der RWE Power AG und der PreussenElektra GmbH	Germany	87.50	87.50
3	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	94.00	99.25
2	RWE Australia Pty. Ltd.	Australia	100.00	100.00
2	Gemeinschaftswerk Hattingen Gesellschaft mit beschränkter Haftung	Germany	52.00	52.00
2	Kernkraftwerk Lingen Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
1	RWE Generation SE	Germany	100.00	100.00
2	RWE Technology International GmbH	Germany	100.00	100.00

3	RWE Technology Tasarim ve Mühendislik Danismanlik Ticaret Limited Sirketi	Turkey	100.00	100.00
3	RWE Technology UK Limited	United Kingdom	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
3	RWE Power International Ukraine LLC	Ukraine	100.00	100.00
2	Grosskraftwerk Mannheim Aktiengesellschaft	Germany	40.00	40.00
2	ROSOLA Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Alzenau KG	Germany	100.00	100.00
2	SALUS Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Leipzig KG	Germany	100.00	100.00
2	RWE Generation UK Holdings plc	United Kingdom	100.00	100.00
3	RWE Generation UK plc	United Kingdom	100.00	100.00
4	RWE Markinch Limited	United Kingdom	100.00	100.00
4	Great Yarmouth Power Limited	United Kingdom	100.00	100.00
4	RWE Ingen!us Limited	United Kingdom	100.00	100.00
4	Electra Insurance Limited	Bermudas	100.00	100.00
4	RWE Cogen UK Limited	United Kingdom	100.00	100.00
5	RWE Cogen UK (Hythe) Limited	United Kingdom	100.00	100.00
4	RWE Cogen UK Trading Limited	United Kingdom	100.00	100.00
4	Transpower Limited	Ireland	100.00	100.00
4	Regenesys Technologies	United Kingdom	100.00	100.00
4	Regenesys Holdings Limited	United Kingdom	100.00	100.00
2	RWE Generation NL Participations B.V.	Netherlands	100.00	100.00
3	RWE Personeel B.V.	Netherlands	100.00	100.00
3	RWE Corner Participations B.V.	Netherlands	100.00	100.00
3	Essent Power B.V.	Netherlands	100.00	100.00
3	RWE Eemshaven Holding B.V.	Netherlands	100.00	100.00
3	Energy Resources Holding B.V.	Netherlands	100.00	100.00
4	Energy Resources Ventures B.V.	Netherlands	100.00	100.00
5	SET Sustainable Energy Technology Fund C.V.	Netherlands	50.00	50.00
4	Energy Resources B.V.	Netherlands	100.00	100.00
3	RWE Generation NL B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	100.00	100.00
4	Vliegassunie B.V.	Netherlands	59.52	59.52
3	RWE Eemshaven Holding II B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	0.00	100.00
3	RWE Generation NL Personeel B.V.	Netherlands	100.00	100.00
2	Gemeinschaftskraftwerk Bergkamen A beschränkt haftende OHG	Germany	51.00	51.00
2	SRS EcoTherm GmbH	Germany	90.00	90.00
1	RWE Downstream Beteiligungs GmbH	Germany	100.00	100.00
2	innogy SE	Germany	76.79	76.79
3	Lechwerke AG	Germany	74.87	89.87
4	Bayerische Elektrizitätswerke GmbH	Germany	100.00	100.00
5	Bayerische Bergbahnen-Beteiligungs-Gesellschaft mbH	Germany	100.00	100.00
6	Wendelsteinbahn GmbH	Germany	100.00	100.00
7	Wendelsteinbahn Verteilnetz GmbH	Germany	100.00	100.00
5	Untere Iller Aktiengesellschaft	Germany	40.00	40.00
5	Mittlere Donau Kraftwerke AG	Germany	40.00	40.00
4	LEW Anlagenverwaltung Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
5	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	49.00	100.00
6	enviaM Beteiligungsgesellschaft mbH	Germany	40.00	100.00
7	envia Mitteldeutsche Energie AG	Germany	19.99	58.57
8	envia TEL GmbH	Germany	100.00	100.00
8	GKB Gesellschaft für Kraftwerksbeteiligungen mbH	Germany	100.00	100.00
8	Metzler enviaM MI178	Germany	100.00	100.00
8	envia SERVICE GmbH	Germany	100.00	100.00

8	Mitteldeutsche Netzgesellschaft Strom mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft mbH	Germany	100.00	100.00
8	Fernwärmeversorgung Zwönitz GmbH (FVZ)	Germany	50.00	50.00
8	Wärmeversorgung Wachau GmbH	Germany	49.00	49.00
8	Heizkraftwerk Zwickau Süd GmbH & Co. KG	Germany	40.00	40.00
8	Energieversorgung Guben GmbH	Germany	45.00	45.00
8	Netzgesellschaft Grimma GmbH & Co. KG	Germany	49.00	49.00
8	enviaM Erneuerbare Energien Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Energieversorgung Marienberg GmbH	Germany	49.00	49.00
8	WEK Windenergie Kolkwitz GmbH & Co.KG	Germany	100.00	100.00
8	Lößnitz Netz GmbH & Co. KG	Germany	100.00	100.00
9	Lößnitz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	enviaM Beteiligungsgesellschaft Chemnitz GmbH	Germany	100.00	100.00
8	Stadtwerke - Strom Plauen GmbH & Co. KG	Germany	49.00	49.00
8	Verteilnetz Plauen GmbH	Germany	100.00	100.00
8	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	27.60	49.00
8	Oschatz Netz GmbH & Co. KG	Germany	74.90	74.90
9	Oschatz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	VWS Verbundwerke Südwestsachsen GmbH	Germany	97.85	97.85
9	Südwestsächsische Netz GmbH	Germany	100.00	100.00
8	enviaM Neue Energie Management GmbH	Germany	100.00	100.00
8	Windkraft Hochheim GmbH & Co. KG	Germany	100.00	100.00
8	AQUAVENT Gesellschaft für Umwelttechnik und regenerierbare Energien mbH	Germany	100.00	100.00
9	Windpark Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Windenergie Frehne GmbH & Co. KG	Germany	41.03	41.03
8	SEG Solarenergie Guben Management GmbH	Germany	100.00	100.00
8	WKH Windkraft Hochheim Management GmbH	Germany	100.00	100.00
8	enviaM Zweite Neue Energie Managment GmbH	Germany	100.00	100.00
8	SEG Solarenergie Guben GmbH & Co. KG	Germany	100.00	100.00
8	A/V/E GmbH	Germany	25.90	76.10
8	envia THERM GmbH	Germany	100.00	100.00
9	VEM Neue Energie Muldental GmbH & Co. KG	Germany	50.00	50.00
8	bildungszentrum energie GmbH	Germany	74.50	100.00
8	NRF Neue Regionale Fortbildung GmbH	Germany	100.00	100.00
8	EVIP GmbH	Germany	100.00	100.00
8	Stadtwerke Bernburg GmbH	Germany	45.00	45.00
8	Stadtwerke Merseburg GmbH	Germany	40.00	40.00
8	Stadtwerke Roßlau Fernwärme GmbH	Germany	49.00	49.00
8	Stadtwerke Bitterfeld-Wolfen GmbH	Germany	40.00	40.00
8	Technische Werke Naumburg GmbH	Germany	47.00	47.00
8	Wärmeversorgung Mücheln GmbH	Germany	49.00	49.00
8	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	75.39	75.40
9	Erdgasversorgung Industriepark Leipzig Nord GmbH	Germany	50.00	50.00
9	Mitteldeutsche Netzgesellschaft Gas mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft Gas HD mbH	Germany	100.00	100.00
9	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	21.40	49.00
9	A/V/E GmbH	Germany	25.10	76.10
9	bildungszentrum energie GmbH	Germany	25.50	100.00
6	RL Besitzgesellschaft mbH	Germany	100.00	100.00
7	Lechwerke AG	Germany	15.00	89.98
4	Wärmeversorgung Schwaben GmbH	Germany	100.00	100.00
4	LEW Service & Consulting GmbH	Germany	100.00	100.00
4	Metzler F55 LEW (EWA)	Germany	100.00	100.00

4	Stromnetz Günzburg GmbH & Co. KG	Germany	49.00	49.00
4	Stromnetz Günzburg Verwaltungs GmbH	Germany	49.00	49.00
4	Bayerische-Schwäbische Wasserkraftwerke Beteiligungsgesellschaft mbH	Germany	62.20	62.20
4	LEW Verteilnetz GmbH	Germany	100.00	100.00
4	LEW Netzservice GmbH	Germany	100.00	100.00
4	LEW Beteiligungsgesellschaft mbH	Germany	100.00	100.00
5	Elektrizitätswerk Landsberg GmbH	Germany	100.00	100.00
5	Überlandwerk Krumbach GmbH	Germany	74.60	74.60
5	LEW TelNet GmbH	Germany	100.00	100.00
5	Geiger Netzbau GmbH	Germany	49.00	49.00
4	Peißenberger Wärmegesellschaft mbH	Germany	50.00	50.00
4	Rain Biomasse Wärmegesellschaft mbH	Germany	74.90	74.90
4	Bayerische Ray Energietechnik GmbH	Germany	49.00	49.00
4	Stromnetz Gersthofen GmbH & Co. KG	Germany	49.00	49.00
4	Lech Energie Verwaltung GmbH	Germany	100.00	100.00
4	Lech Energie Gersthofen GmbH & Co. KG	Germany	100.00	100.00
4	Stromnetz Friedberg GmbH & Co. KG	Germany	100.00	100.00
3	rhenag Rheinische Energie Aktiengesellschaft	Germany	66.67	66.67
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	1.00	49.00
4	rhenagbau GmbH	Germany	100.00	100.00
4	GkD Gesellschaft für kommunale Dienstleistungen mbH	Germany	50.00	50.00
4	Energieversorgung Niederkassel GmbH & Co. KG	Germany	49.00	49.00
4	e-regio GmbH & Co. KG	Germany	42.96	42.96
4	MAINGAU Energie GmbH	Germany	26.12	46.59
4	KVK Kompetenzzentrum Verteilnetze und Konzessionen GmbH	Germany	74.90	74.90
4	energienatur Gesellschaft für Erneuerbare Energien mbH	Germany	64.00	64.00
4	Rhein-Sieg Netz GmbH	Germany	100.00	100.00
5	Stadtwerke Siegburg GmbH & Co. KG	Germany	49.00	49.00
5	Hennef (Sieg) Stromnetz GmbH & Co. KG	Germany	100.00	100.00
4	Westerwald-Netz GmbH	Germany	100.00	100.00
4	WIJA GmbH	Germany	100.00	100.00
4	energy4u GmbH & Co. KG	Germany	49.00	49.00
4	A/V/E GmbH	Germany	25.10	76.10
3	Rheinkraftwerk Albbruck-Dogern Aktiengesellschaft	Germany	77.00	77.00
3	OIE Aktiengesellschaft	Germany	100.00	100.00
3	innogy Consulting GmbH	Germany	100.00	100.00
4	innogy International Middle East	United Arab Emirates	49.00	49.00
4	innogy Consulting Americas, LLC	USA	100.00	100.00
3	EWV Energie- und Wasser-Versorgung GmbH	Germany	53.72	53.72
4	regionetz GmbH	Germany	100.00	100.00
4	Wärmeversorgung Würselen GmbH	Germany	49.00	49.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	39.16	49.16
4	Windpark Eschweiler Beteiligungs GmbH	Germany	59.18	59.18
5	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	49.00	100.00
6	innogy indeland Windpark Eschweiler Verwaltungs GmbH	Germany	100.00	100.00
4	EWV Baesweiler Verwaltungs GmbH	Germany	45.00	45.00
4	EWV Baesweiler GmbH & Co. KG	Germany	45.00	45.00
4	Green Solar Herzogenrath GmbH	Germany	45.00	45.00
3	enviaM Beteiligungsgesellschaft mbH	Germany	60.00	100.00
3	innogy Business Services Polska Sp. z o.o.	Poland	100.00	100.00
3	innogy Gastronomie GmbH	Germany	100.00	100.00
3	Innogy Renewables UK Holdings Limited	United Kingdom	100.00	100.00
4	Innogy Stallingborough Limited	United Kingdom	100.00	100.00

4	Innogy Renewables UK Limited	United Kingdom	100.00	100.00
5	Harryburn Wind Farm Limited	United Kingdom	100.00	100.00
5	ML Wind LLP	United Kingdom	51.00	51.00
5	Greater Gabbard Offshore Winds Limited	United Kingdom	50.00	50.00
5	Rowantree Wind Farm Ltd.	United Kingdom	100.00	100.00
5	Kiln Pit Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Bristol Channel Zone Limited	United Kingdom	100.00	100.00
6	Channel Energy Limited	United Kingdom	100.00	100.00
5	Innogy Gym 2 Limited	United Kingdom	100.00	100.00
6	Gwynt Y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy Gym 3 Limited	United Kingdom	100.00	100.00
6	Gwynt Y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy Gym 4 Limited	United Kingdom	100.00	100.00
6	Gwynt Y Môr Offshore Wind Farm Limited	United Kingdom	30.00	50.00
5	Sofia Offshore Wind Farm Holdings Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 3B Innogy Limited	United Kingdom	100.00	100.00
5	Little Cheyne Court Wind Farm Limited	United Kingdom	59.00	59.00
5	Bilbster Wind Farm Limited	United Kingdom	100.00	100.00
5	Causeymire Two Wind Farm Limited	United Kingdom	100.00	100.00
5	Knabs Ridge Wind Farm Limited	United Kingdom	100.00	100.00
5	Carnedd Wen Wind Farm Limited	United Kingdom	100.00	100.00
5	Lochelbank Wind Farm Limited	United Kingdom	100.00	100.00
5	Middlemoor Wind Farm Limited	United Kingdom	100.00	100.00
5	Novar Two Wind Farm Limited	United Kingdom	100.00	100.00
5	The Hollies Wind Farm Limited	United Kingdom	100.00	100.00
5	Burgar Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Rhyl Flats Wind Farm Limited	United Kingdom	50.10	50.10
5	Goole Fields II Wind Farm Limited	United Kingdom	100.00	100.00
5	Clocaenog Wind Farm Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 3C Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 3D Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 3E Limited	United Kingdom	100.00	100.00
5	Doggerbank Project 3F Limited	United Kingdom	100.00	100.00
5	Triton Knoll Offshore Wind Farm Limited	United Kingdom	100.00	100.00
3	innogy Italia S.p.A.	Italy	100.00	100.00
4	Fri-El Anzi Holding S.r.l.	Italy	51.00	51.00
5	Fri-El Anzi S.r.l.	Italy	100.00	100.00
4	Fri-El Guardionara Holding S.r.l.	Italy	51.00	51.00
5	Fri-El Guardionara S.r.l.	Italy	100.00	100.00
4	Andromeda Wind S.r.l.	Italy	51.00	51.00
3	Emscher Lippe Energie GmbH	Germany	50.10	50.10
4	ELE Verteilnetz GmbH	Germany	100.00	100.00
4	ELE-RAG Montan Immobilien Erneuerbare Energien GmbH	Germany	50.00	50.00
4	ELE-GEW Photovoltaikgesellschaft mbH	Germany	49.00	49.00
4	Metzler J55 ELE (TKE)	Germany	100.00	100.00
3	Innogy Business Services UK Limited	United Kingdom	100.00	100.00
3	Innogy Renewables US LLC	USA	100.00	100.00
4	Innogy US Renewable Projects LLC	USA	100.00	100.00
4	Innogy Renewables US Wind Holdings LLC	USA	100.00	100.00
5	Aura Merger Sub LLC	USA	100.00	100.00
3	innogy Turkey Enerji Anonim Sirketi	Turkey	100.00	100.00
3	innogy Aqua GmbH	Germany	100.00	100.00
4	Zagrebacke otpadne vode d.o.o.	Croatia	48.50	48.50

4	SHW/RWE Umwelt Aqua Vodogradnja d.o.o.	Croatia	50.00	50.00
4	RWW Rheinisch-Westfälische Wasserwerksgesellschaft mbH	Germany	79.79	79.79
5	Stadtentwässerung Schwerte GmbH	Germany	48.00	48.00
3	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
3	envia Mitteldeutsche Energie AG	Germany	38.58	58.57
3	"Finelectra" Finanzgesellschaft für Elektrizitäts-Beteiligungen AG	Switzerland	100.00	100.00
3	innogy Gas Storage NWE GmbH	Germany	100.00	100.00
3	innogy Stiftung für Energie und Gesellschaft gGmbH	Germany	100.00	100.00
3	innogy Kaskasi GmbH	Germany	100.00	100.00
3	Westnetz GmbH	Germany	100.00	100.00
3	Stadtwerke Velbert GmbH	Germany	49.90	49.90
3	Stadtwerke Dülmen Verwaltungs-GmbH	Germany	50.00	50.00
3	FSO Verwaltungs-GmbH	Germany	50.00	50.00
3	STADTWERKE DÜREN GMBH	Germany	49.90	49.90
4	Leitungspartner GmbH	Germany	100.00	100.00
3	FSO GmbH & Co. KG	Germany	50.00	50.00
3	Stadtwerke Dülmen Dienstleistungs- und Beteiligungs-GmbH & Co. KG	Germany	50.00	50.00
3	VSE Aktiengesellschaft	Germany	51.37	51.37
4	VKB-GmbH	Germany	50.01	50.01
5	energis GmbH	Germany	15.41	71.94
6	GNEE Gesellschaft zur Nutzung erneuerbarer Energien mbH Freisen	Germany	49.00	49.00
6	Stadtwerke Merzig GmbH	Germany	49.90	49.90
6	Stadtwerke Saarlouis GmbH	Germany	49.00	49.00
6	SSW Stadtwerke St. Wendel GmbH & Co. KG	Germany	49.51	49.51
6	WWW Wasserwerk Wadern GmbH	Germany	49.00	49.00
6	Wasserzweckverband der Gemeinde Nalbach	Germany	49.00	49.00
6	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	25.10	100.00
7	Awotec Gebäude Servicegesellschaft mbH	Germany	48.00	48.00
7	Bäderbetriebsgesellschaft St. Ingbert GmbH	Germany	49.00	49.00
7	VKN Saar Geschäftsführungsgesellschaft mbH	Germany	51.00	51.00
7	COMCO MCS S.A.	Luxembourg	100.00	100.00
7	Thermolux S.a.r.l.	Luxembourg	100.00	100.00
7	Breer Gebäudedienste Heidelberg GmbH	Germany	45.00	45.00
6	SchlauTherm GmbH	Germany	75.00	75.00
6	Gemeindewerke Namborn GmbH	Germany	49.00	49.00
6	Kommunale Dienste Marpingen GmbH	Germany	49.00	49.00
6	KDT Kommunale Dienste Tholey GmbH	Germany	49.00	49.00
6	KEN Geschäftsführungsgesellschaft mbH	Germany	50.00	50.00
6	KEN GmbH & Co. KG	Germany	46.45	46.45
6	KWS Kommunal-Wasserversorgung Saar GmbH	Germany	100.00	100.00
6	KSP Kommunal Service Püttlingen GmbH	Germany	40.00	40.00
6	SSW Stadtwerke St. Wendel Geschäftsführungsgesellschaft mbH	Germany	49.52	49.52
6	Stadtwerke Wadern GmbH	Germany	49.00	49.00
6	TWE Technische Werke der Gemeinde Ens Dorf GmbH	Germany	49.00	49.00
6	TWL Technische Werke der Gemeinde Losheim GmbH	Germany	49.90	49.90
6	TWM Technische Werke der Gemeinde Merchweiler GmbH	Germany	49.00	49.00
6	TWS Technische Werke der Gemeinde Saarwellingen GmbH	Germany	51.00	51.00
7	Netzwerke Saarwellingen GmbH	Germany	100.00	100.00
6	WVL Wasserversorgung Losheim GmbH	Germany	49.90	49.90
6	WWS Wasserwerk Saarwellingen GmbH	Germany	49.00	49.00
6	Gas- und Wasserwerke Bous-Schwalbach GmbH	Germany	49.00	49.00
6	Stadtwerke Dillingen/Saar GmbH	Germany	49.00	49.00
6	SWL-energis Netzgesellschaft mbH & Co. KG	Germany	50.00	50.00

6	SWL-energis-Geschäftsführungs-GmbH	Germany	50.00	50.00
6	energis-Netzgesellschaft mbH	Germany	100.00	100.00
6	VSE Agentur GmbH	Germany	100.00	100.00
4	Voltaris GmbH	Germany	50.00	50.00
4	Fernwärmeversorgung Saarlouis-Steinrausch Investitionsgesellschaft mbH	Germany	100.00	100.00
4	Energie-Service-Saar GmbH	Germany	50.00	50.00
4	Windpark Perl GmbH	Germany	42.00	42.00
4	Windpark Losheim-Britten GmbH	Germany	50.00	50.00
4	Windpark Wadern-Felsenberg GmbH	Germany	100.00	100.00
4	Windpark Büschdorf GmbH	Germany	100.00	100.00
4	energis GmbH	Germany	56.53	71.94
4	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	74.90	100.00
4	Energy Ventures GmbH	Germany	100.00	100.00
4	prego services GmbH	Germany	50.00	50.00
4	Artelis S.A.	Luxembourg	90.00	90.00
5	VSE Net GmbH	Germany	100.00	100.00
6	EuroSkyPark GmbH	Germany	51.00	51.00
5	Cegecom S.A.	Luxembourg	100.00	100.00
4	VSE-Stiftung gGmbH	Germany	100.00	100.00
4	Metzler K55 VSE (SALUTE)	Germany	100.00	100.00
4	VSE Verteilnetz GmbH	Germany	100.00	100.00
4	Projecta 14 GmbH	Germany	50.00	50.00
4	SHS Ventures GmbH & Co. KGaA	Germany	50.00	50.00
4	Windpark Nohfelden-Eisen GmbH	Germany	50.00	50.00
4	VSE - Windpark Merchingen VerwaltungsGmbH	Germany	100.00	100.00
4	VSE - Windpark Merchingen GmbH & Co. KG	Germany	100.00	100.00
3	Stadtwerke Geldern GmbH	Germany	49.00	49.00
3	iSWITCH GmbH	Germany	100.00	100.00
3	innogy IT Magyarország Kft.	Hungary	100.00	100.00
3	wbm Wirtschaftsbetriebe Meerbusch GmbH	Germany	40.00	40.00
3	PRENU Projektgesellschaft für Rationelle Energienutzung in Neuss mbH	Germany	50.00	50.00
3	Konsortium Energieversorgung Opel beschränkt haftende oHG	Germany	66.67	66.67
3	Stadtwerke Radevormwald GmbH	Germany	49.90	49.90
3	Rheinland Westfalen Energiepartner GmbH	Germany	100.00	100.00
4	Energiepartner Projekt GmbH	Germany	49.00	49.00
4	Energiepartner Solar Kreuztal GmbH	Germany	40.00	40.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	10.00	49.16
4	Energiepartner Elsdorf GmbH	Germany	40.00	40.00
4	Energiepartner Kerpen GmbH	Germany	49.00	49.00
4	Energiepartner Dörth GmbH	Germany	49.00	49.00
4	Energiepartner Niederzier GmbH	Germany	49.00	49.00
3	Innogy Windpark Jüchen A44n Verwaltungs GmbH	Germany	100.00	100.00
3	FAMOS - Facility Management Osnabrück GmbH	Germany	49.00	49.00
3	Nordsee Windpark Beteiligungs GmbH	Germany	100.00	100.00
3	eprimo GmbH	Germany	100.00	100.00
4	enervolution GmbH	Germany	100.00	100.00
4	4Motions GmbH	Germany	100.00	100.00
3	RWE Innogy Serbia d.o.o.	Serbia	100.00	100.00
3	Innogy Venture Capital GmbH	Germany	74.90	74.90
3	Innogy Renewables Technology Fund I GmbH & Co. KG	Germany	78.31	78.31
3	Moravske Hidroelektrane d.o.o.	Serbia	51.00	51.00
3	innogy Windpark Bedburg Verwaltungs GmbH	Germany	51.00	51.00
3	innogy Windpark Bedburg GmbH & Co. KG	Germany	51.00	51.00

3	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	51.00	100.00
3	innogy Middle East & North Africa Ltd.	United Arab Emirates	100.00	100.00
3	BEW Netze GmbH	Germany	61.00	61.00
3	Kavernengesellschaft Staßfurt mbH	Germany	50.00	50.00
3	Mainzer Wärme PLUS GmbH	Germany	45.00	45.00
3	Greenplug GmbH	Germany	49.00	49.00
3	Green Gecco Verwaltungs GmbH	Germany	51.00	51.00
3	Green Gecco GmbH & Co. KG	Germany	51.00	51.00
4	innogy Titz Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	An Suidhe Wind Farm Limited	United Kingdom	100.00	100.00
4	innogy Süderdeich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Hörup Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lüneburger Heide Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	innogy Seabreeze II GmbH & Co. KG	Germany	100.00	100.00
3	NRW Pellets GmbH	Germany	100.00	100.00
3	AS 3 Beteiligungs GmbH	Germany	51.00	51.00
3	innogy Seabreeze II Verwaltungs GmbH	Germany	100.00	100.00
3	innogy Renewables Beteiligungs GmbH	Germany	100.00	100.00
4	Georgia Biomass Holding LLC	USA	5.00	100.00
5	Georgia Biomass LLC	USA	100.00	100.00
3	Georgia Biomass Holding LLC	USA	95.00	100.00
3	innogy Netze Deutschland GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	48.00	49.00
4	NiersEnergieNetze GmbH & Co. KG	Germany	51.00	51.00
4	NiersEnergieNetze Verwaltungs-GmbH	Germany	51.00	51.00
4	Gasnetzgesellschaft Wörrstadt Verwaltung mbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Scharbeutzer Energie- und Netzgesellschaft mbH	Germany	51.00	51.00
4	Scharbeutzer Energie- und Netzgesellschaft mbH & Co. KG	Germany	51.00	51.00
4	Dorsten Netz GmbH & Co. KG	Germany	49.00	49.00
4	Verwaltungsgesellschaft Dorsten Netz mbH	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Kreisstadt Bergheim GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Betzdorf GmbH & Co. KG	Germany	49.00	49.00
4	Strom-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Bedburg Verwaltungs GmbH	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netz GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netz Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Kolpingstadt Kerpen GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Kolpingstadt Kerpen GmbH & Co. KG	Germany	49.00	49.00
5	Gas-Netzgesellschaft Kolpingstadt Kerpen Verwaltungs-GmbH	Germany	100.00	100.00
4	Gas-Netzgesellschaft Kreisstadt Bergheim GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Kreisstadt Bergheim Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Elsdorf GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Elsdorf Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus mbH & Co. KG	Germany	49.00	49.00
4	Recklinghausen Netzgesellschaft mbH & Co. KG	Germany	49.90	49.90
4	Recklinghausen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Energie Mechernich GmbH & Co. KG	Germany	49.00	49.00
4	Energie Mechernich Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Schwalmthal mbH & Co. KG	Germany	51.00	51.00

4	Stromverwaltung Schwalmthal GmbH	Germany	51.00	51.00
4	Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Wörrstadt mbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Maifeld GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Maifeld Verwaltungs GmbH	Germany	49.00	49.00
4	Gas-Netzgesellschaft Elsdorf GmbH & Co. KG	Germany	49.00	49.00
4	Verwaltungsgesellschaft Energieversorgung Timmendorfer Strand mbH	Germany	51.00	51.00
4	Energieversorgung Timmendorfer Strand GmbH & Co. KG	Germany	51.00	51.00
4	Energieversorgung Horstmar/Laer GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Südwestfalen mbH & Co. KG	Germany	49.00	49.00
4	Südwestfalen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Netzgesellschaft Hüllhorst GmbH Co.KG	Germany	49.00	49.00
4	Stromnetz Pulheim Verwaltung GmbH	Germany	100.00	100.00
4	Wasser-Netzgesellschaft Kolpingstadt Kerpen GmbH & Co. KG	Germany	100.00	100.00
3	innogy Renewables Polska Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Tychowo Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Prudyszki Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Suwalki Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Nowy Staw Sp. z o.o.	Poland	100.00	100.00
4	Taciewo Sp. z o.o.	Poland	100.00	100.00
4	Krzecin Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Elk Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Opalenica Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Msciojów Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Smigiel I Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Gaworzyce Sp. z o.o.	Poland	100.00	100.00
4	Eko-En 1 Sp.z o.o.	Poland	100.00	100.00
4	Piecki Sp. z o.o.	Poland	51.00	51.00
4	Park Wiatrowy Dolice Sp. z o.o.	Poland	100.00	100.00
3	Energie Schmallerberg GmbH	Germany	44.00	44.00
3	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	51.00	100.00
3	Stadtwerke Kirn GmbH	Germany	49.00	49.00
3	innogy Metering GmbH	Germany	100.00	100.00
3	Gasgesellschaft Kerken Wachtendonk mbH	Germany	49.00	49.00
3	innogy TelNet GmbH	Germany	100.00	100.00
3	Beteiligungsgesellschaft Werl mbH	Germany	51.00	51.00
3	EnergieServicePlus GmbH	Germany	49.00	49.00
3	EfD Energie-für-Dich GmbH	Germany	49.00	49.00
3	FUCATUS Vermietungsgesellschaft mbH & Co. Objekt Recklinghausen KG	Germany	94.00	94.00
3	Qualitas-AMS GmbH	Germany	100.00	100.00
3	innogy Wind Onshore Deutschland GmbH	Germany	100.00	100.00
4	Infrastrukturgesellschaft Netz Lübz mbH	Germany	100.00	100.00
4	innogy Mistral Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lengerich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Bergheim Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Sommerland Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Brise Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	Primus Projekt GmbH & Co. KG	Germany	100.00	100.00
4	innogy Evendorf Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	Essent Wind Nordsee Ost Planungs- und Betriebsgesellschaft mbH	Germany	100.00	100.00
4	Offshore Trassenplanungs-GmbH OTP i.L.	Germany	50.00	50.00
3	WKN Windkraft Nord GmbH & Co. Windpark Wönkhausen KG	Germany	100.00	100.00

3	innogy Windpark Jüchen A44n GmbH & Co. KG	Germany	100.00	100.00
3	Innogy Renewables Ireland Limited	Ireland	100.00	100.00
4	Curns Energy Limited	Ireland	70.00	70.00
4	Dromadda Beg Wind Farm Limited	Ireland	100.00	100.00
4	Cloghaneleskirt Energy Supply Limited	Ireland	100.00	100.00
3	Windpark Paffendorf GmbH & Co. KG	Germany	100.00	100.00
4	Windpark Paffendorf Verwaltungs GmbH	Germany	100.00	100.00
3	Belectric Solar & Battery GmbH	Germany	100.00	100.00
4	Adensis GmbH	Germany	100.00	100.00
4	Belectric GmbH	Germany	100.00	100.00
5	Belectric JV GmbH	Germany	100.00	100.00
6	PV Projects GmbH & Co. KG	Germany	50.00	50.00
6	PV Projects Komplementär GmbH	Germany	50.00	50.00
5	Photovoltaikkraftwerk Tramm GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy PV-Freifeld GmbH & Co. KG	Germany	100.00	100.00
5	Climagy PV-Freifeld Verwaltungs-GmbH	Germany	100.00	100.00
5	Solkraftwerk Herlheim GmbH & Co. KG	Germany	100.00	100.00
5	Solkraftwerk Herlheim Verwaltungs GmbH	Germany	100.00	100.00
5	Climagy Sonnenstrom GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonnenstrom Verwaltungs GmbH	Germany	100.00	100.00
5	Climagy Sonnenkraft GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonnenkraft Verwaltungs GmbH	Germany	100.00	100.00
5	Solkraftwerk Oberspiesheim GmbH & Co. KG	Germany	100.00	100.00
5	Solkraftwerk Oberspiesheim Verwaltungs GmbH	Germany	100.00	100.00
5	Solkraftwerk Meuro GmbH & Co. KG	Germany	100.00	100.00
5	Solkraftwerk Meuro Verwaltungs GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf Verwaltungs GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Götz GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Götz Verwaltungs GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Netzanschluss GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Netzanschluss Verwaltungs GmbH	Germany	100.00	100.00
5	Climagy Stromertrag GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Stromertrag Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung Verwaltungs GmbH	Germany	100.00	100.00
5	Climagy Photovoltaikprojekt GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Photovoltaikprojekt Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage GmbH & Co. KG	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage Verwaltungs-GmbH	Germany	100.00	100.00
5	Focal Energy Photovoltaic Holdings Limited	Cyprus	49.50	49.50
5	Ciriè Centrale PV s.a.s. (SRL)	Italy	99.90	100.00
5	Santa Severa Centrale PV s.a.s. (SRL)	Italy	99.90	100.00
5	Sunpow 1 Sp.z o.o.	Poland	100.00	100.00
5	Korproject Energy Sp.z. o.o.	Poland	100.00	100.00
5	Warsun Project Sp.z. o.o.	Poland	100.00	100.00
5	WK Solar Project Sp.z. o.o.	Poland	100.00	100.00
5	Belectric Inc.	USA	100.00	100.00

5	SP Solarprojekte 1 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 1 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 2 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 2 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 3 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 4 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 4 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 5 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 5 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 6 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 6 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 7 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 7 Verwaltungs-GmbH	Germany	100.00	100.00
4	Belectric PV Dach GmbH	Germany	100.00	100.00
4	Belectric International GmbH	Germany	100.00	100.00
4	hoch.rein Beteiligungen GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	91.60	100.00
6	Sunrise Energy Generation Pvt. Ltd.	India	100.00	100.00
5	Jurchen Technology India Private Limited	India	90.00	100.00
4	Jurchen Technology GmbH	Germany	100.00	100.00
5	Jurchen Technology India Private Limited	India	10.00	100.00
5	Jurchen Technology USA Inc.	USA	100.00	100.00
4	ka-tek GmbH	Germany	100.00	100.00
4	Padcon GmbH	Germany	100.00	100.00
4	Solar Holding Poland GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	8.40	100.00
5	Belectric Polska Sp.z. o.o.	Poland	100.00	100.00
4	Sun Data GmbH	Germany	100.00	100.00
4	Belectric Australia Pty. Limited	Australia	100.00	100.00
4	Belectric France S.à.r.l.	France	100.00	100.00
5	Belectric PV 5 (SARL)	France	100.00	100.00
5	Belectric PV 6 (SARL)	France	100.00	100.00
5	Belectric PV 9 (SARL)	France	100.00	100.00
5	Belectric PV 10 (SARL)	France	100.00	100.00
5	SVFR 12 (SAS)	France	100.00	100.00
4	Belectric Israel Ltd.	Israel	100.00	100.00
4	Belectric Italia S.R.L.	Italy	100.00	100.00
5	Ciriè Centrale PV s.a.s. (SRL)	Italy	0.10	100.00
5	Santa Severa Centrale PV s.a.s. (SRL)	Italy	0.10	100.00
4	Belectric Inversiones Latinoamericana S.L.	Spain	100.00	100.00
5	Belectric Chile Energia Fotovoltaica LTDA	Chile	1.00	100.00
6	El Tamarugo (SpA)	Chile	100.00	100.00
6	El Algarrobo (SpA)	Chile	100.00	100.00
6	El Pimiento (SpA)	Chile	100.00	100.00
6	El Chañar (SpA)	Chile	100.00	100.00
6	El Solar SpA	Chile	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	99.00	100.00
6	Belectric Chile Energia Fotovoltaica LTDA	Chile	99.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	99.00	100.00
4	Belectric Espana Fotovoltaica S.L.	Spain	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	1.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	1.00	100.00

5	Quintana Fotovoltaica SLU	Spain	100.00	100.00
5	Alvarado Solar S.L.	Spain	100.00	100.00
5	Gazules I Fotovoltaica S.L.	Spain	100.00	100.00
5	Gazules II Solar S.L.	Spain	100.00	100.00
5	Jerez Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas I Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas II Solar S.L.	Spain	100.00	100.00
5	El Navajo Solar, S.L.	Spain	100.00	100.00
5	Clavellinas Solar, S.L.	Spain	100.00	100.00
4	Belectric Gulf Limited	United Arab Emirates	49.00	49.00
4	Belectric Solar Ltd.	United Kingdom	100.00	100.00
5	Storage Facility 1 Ltd.	United Kingdom	100.00	100.00
3	DigiKoo GmbH	Germany	100.00	100.00
3	innogy e-mobility US LLC	USA	100.00	100.00
3	innogy Charge Tech GmbH	Germany	100.00	100.00
3	innogy e-Mobility Limited	United Kingdom	100.00	100.00
3	innogy Innovation GmbH	Germany	100.00	100.00
4	innogy New Ventures LLC	USA	100.00	100.00
5	KnGrid, Inc.	USA	41.83	41.83
5	Free Electrons LLC	USA	100.00	100.00
5	pear.ai Inc.	USA	40.00	40.00
4	INNOGY INNOVATION CENTER LTD	Israel	100.00	100.00
4	innogy Ventures GmbH	Germany	100.00	100.00
5	easyOptimize GmbH	Germany	100.00	100.00
5	MotionWerk GmbH	Germany	59.70	59.70
5	ucair GmbH	Germany	85.00	85.00
5	Veiligebruut B.V.	Netherlands	44.90	44.90
5	Lemonbeat GmbH	Germany	100.00	100.00
5	Fresh Energy GmbH	Germany	62.50	62.50
5	WeAre GmbH	Germany	50.00	50.00
5	innogy Ventures Vermögensverwaltung 4 GmbH	Germany	100.00	100.00
5	innogy Ventures Vermögensverwaltung 5 GmbH	Germany	100.00	100.00
4	innogy Company Building GmbH	Germany	100.00	100.00
4	innogy Innovation UK Ltd.	United Kingdom	100.00	100.00
3	Stadtwerke Kamp-Lintfort GmbH	Germany	49.00	49.00
3	innogy Zweite Vermögensverwaltungs GmbH	Germany	100.00	100.00
4	innogy Beteiligungsholding GmbH	Germany	100.00	100.00
5	Süwag Energie AG	Germany	77.58	77.58
6	Syna GmbH	Germany	100.00	100.00
6	Süwag Vertrieb AG & Co. KG	Germany	100.00	100.00
6	KEVAG Telekom GmbH	Germany	50.00	50.00
6	Kommunalwerk Rudersberg GmbH & Co. KG	Germany	49.90	49.90
6	Kommunalwerk Rudersberg Verwaltungs-GmbH	Germany	49.90	49.90
6	Netzgesellschaft Leutenbach Verwaltungs-GmbH	Germany	49.90	49.90
6	Netzgesellschaft Leutenbach GmbH & Co. KG	Germany	49.90	49.90
6	Metzler G55 Süwag (STEWA)	Germany	100.00	100.00
6	Stromnetz Verbandsgemeinde Katzenelnbogen GmbH & Co. KG	Germany	49.00	49.00
6	Stromnetz Verbandsgemeinde Katzenelnbogen Verwaltungsgesellschaft mbH	Germany	49.00	49.00
6	Untermain EnergieProjekt AG & Co. KG	Germany	49.00	49.00
6	STROMNETZ VG DIEZ Verwaltungsgesellschaft mbH	Germany	49.00	49.00
6	Stromnetz VG Diez GmbH & Co. KG	Germany	49.00	49.00
6	Kommunale Netzgesellschaft Steinheim a. d. Murr GmbH & Co. KG	Germany	49.00	49.00
6	MAINGAU Energie GmbH	Germany	20.47	46.59

6	Süwag Grüne Energien und Wasser GmbH	Germany	100.00	100.00
7	Windenergiepark Heidenrod GmbH	Germany	45.00	45.00
7	Wasserversorgung Main-Taunus GmbH	Germany	49.00	49.00
7	SolarProjekt Mainaschaff GmbH	Germany	50.00	50.00
7	Wärmeversorgung Limburg GmbH	Germany	50.00	50.00
6	KAWAG AG & Co. KG	Germany	49.00	49.00
6	KAWAG Netze GmbH & Co. KG	Germany	49.00	49.00
6	KAWAG Netze Verwaltungsgesellschaft mbH	Germany	49.00	49.00
6	Netzgesellschaft Korb Verwaltungs-GmbH	Germany	49.90	49.90
6	Netzgesellschaft Korb GmbH & Co. KG	Germany	49.90	49.90
6	Murrhardt Netz AG & Co. KG	Germany	49.00	49.00
6	Energie BOL GmbH	Germany	49.90	49.90
6	Netzgesellschaft Bühlertal GmbH & Co. KG	Germany	49.90	49.90
6	Netzgesellschaft Ottersweier GmbH & Co. KG	Germany	49.90	49.90
6	Netzgesellschaft Lauf GmbH & Co. KG	Germany	49.90	49.90
6	Energiegesellschaft Leimen Verwaltungsgesellschaft mbH	Germany	74.90	74.90
6	Energiegesellschaft Leimen GmbH & Co. KG	Germany	74.90	74.90
6	Süwag Vertrieb Management GmbH	Germany	100.00	100.00
6	Bioenergie Kirchspiel Anhausen Verwaltungs-GmbH	Germany	100.00	100.00
6	Bioenergie Kirchspiel Anhausen GmbH & Co. KG	Germany	51.00	51.00
6	Stromnetz Hofheim GmbH & Co. KG	Germany	49.00	49.00
6	Stromnetz Hofheim Verwaltungs GmbH	Germany	49.00	49.00
6	EnergieRegion Taunus - Goldener Grund - GmbH & Co. KG	Germany	49.00	49.00
7	EnergieRegion Taunus - Goldener Grund Verwaltungsgesellschaft mbH	Germany	100.00	100.00
6	Bioenergie Bad Wimpfen Verwaltungs-GmbH	Germany	100.00	100.00
6	Bioenergie Bad Wimpfen GmbH & Co. KG	Germany	51.00	51.00
5	innogy Česká republika a.s.	Czech republic	100.00	100.00
6	innogy TelNet Holding, s.r.o.	Czech republic	100.00	100.00
6	innogy Gas Storage, s.r.o.	Czech republic	100.00	100.00
6	innogy Zákaznické služby, s.r.o.	Czech republic	100.00	100.00
6	innogy Grid Holding, a.s.	Czech republic	50.04	50.04
7	GasNet, s.r.o.	Czech republic	100.00	100.00
7	GridServices, s.r.o.	Czech republic	100.00	100.00
6	innogy Energo, s.r.o.	Czech republic	100.00	100.00
6	innogy Energie, s.r.o.	Czech republic	100.00	100.00
3	innogy Dritte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	AVU Aktiengesellschaft für Versorgungs-Unternehmen	Germany	50.00	50.00
3	Gemeindewerke Everswinkel GmbH	Germany	45.00	45.00
3	Stadtwerke Lingen GmbH	Germany	40.00	40.00
3	Centrale Hydroelectrique d'Oussiat S.A.S.	France	0.00	100.00
3	Energies Charentus S.A.S.	France	0.00	100.00
3	Energies France S.A.S.	France	100.00	100.00
4	Centrale Hydroelectrique d'Oussiat S.A.S.	France	100.00	100.00
4	Energies Charentus S.A.S.	France	100.00	100.00
4	Energies Saint Remy S.A.S.	France	100.00	100.00
4	Energies VAR 1 S.A.S.	France	100.00	100.00
4	Energies VAR 3 S.A.S.	France	100.00	100.00
4	SAS Île de France S.A.S.	France	100.00	100.00
4	Energies Maintenance S.A.S.	France	100.00	100.00
3	Energies Saint Remy S.A.S.	France	0.00	100.00
3	Energies VAR 1 S.A.S.	France	0.00	100.00
3	Energies VAR 3 S.A.S.	France	0.00	100.00
3	SAS Île de France S.A.S.	France	0.00	100.00

3	INVESTERG - Investimentos em Energias, Sociedade Gestora de Participações Sociais, Lda.	Portugal	100.00	100.00
4	SOLARENGO Energia, Unipessoal, Lda.	Portugal	100.00	100.00
4	LUSITERG - Gestão e Produção Energética, Lda.	Portugal	74.00	74.00
5	ATBERG - Eólicas do Alto Tâmega e Barroso, Lda.	Portugal	40.00	40.00
3	BTB-Blockheizkraftwerks, Träger- und Betreibergesellschaft mbH Berlin	Germany	100.00	100.00
4	Energienetze Berlin GmbH	Germany	100.00	100.00
3	innogy Spain, S.A.U.	Spain	100.00	100.00
4	Eólica de Sarnago, S.A.	Spain	47.04	51.56
4	General de Mantenimiento 21, S.L.U.	Spain	100.00	100.00
4	Hidroeléctrica del Trásvase, S.A.	Spain	60.00	60.00
4	Danta de Energías, S.A.	Spain	98.65	98.65
5	Eólica de Sarnago, S.A.	Spain	4.52	51.56
5	Infraestructuras de Aldehuelas, S.A.	Spain	39.18	100.00
4	Explotaciones Eólicas de Aldehuelas, S.L.	Spain	95.00	95.00
5	Infraestructuras de Aldehuelas, S.A.	Spain	60.82	100.00
3	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	0.01	75.40
3	ESK GmbH	Germany	100.00	100.00
3	innogy International Participations N.V.	Netherlands	100.00	100.00
4	innogy Finance B.V.	Netherlands	100.00	100.00
4	innogy Benelux Holding B.V.	Netherlands	100.00	100.00
5	innogy Renewables Benelux B.V.	Netherlands	100.00	100.00
6	innogy Offshore Wind Netherlands B.V.	Netherlands	100.00	100.00
7	innogy Offshore Wind Netherlands Participations I B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	50.00	100.00
8	Oranje Wind Power C.V.	Netherlands	50.00	100.00
7	innogy Offshore Wind Netherlands Participations II B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	25.00	100.00
8	Oranje Wind Power C.V.	Netherlands	25.00	100.00
7	innogy Offshore Wind Netherlands Participations III B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
7	innogy Offshore Wind Netherlands Participations IV B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
6	innogy Windpower Netherlands B.V.	Netherlands	100.00	100.00
7	Windpark Kattenberg B.V.	Netherlands	100.00	100.00
7	Windpark Zuidwester B.V.	Netherlands	100.00	100.00
7	Aktivabedrijf Wind Nederland B.V.	Netherlands	100.00	100.00
7	Windpark Oostpolderdijk B.V.	Netherlands	100.00	100.00
7	Windpark Eekerpolder B.V.	Netherlands	100.00	100.00
6	innogy Solar Netherlands B.V.	Netherlands	100.00	100.00
5	Essent N.V.	Netherlands	100.00	100.00
6	Essent Nederland B.V.	Netherlands	100.00	100.00
7	Powerhouse B.V.	Netherlands	100.00	100.00
8	Powerhouse Energy Solutions S.L.	Spain	100.00	100.00
7	Essent IT B.V.	Netherlands	100.00	100.00
7	Essent Retail Energie B.V.	Netherlands	100.00	100.00
8	EGG Holding B.V.	Netherlands	100.00	100.00
9	GasWacht Friesland Facilities B.V.	Netherlands	100.00	100.00
9	Bakker CV Installatietechniek B.V.	Netherlands	100.00	100.00
9	GasWacht Friesland B.V.	Netherlands	100.00	100.00
9	N.V. Energiewacht-Groep	Netherlands	100.00	100.00
9	Energiewacht-Gazo B.V.	Netherlands	100.00	100.00

9	Energiewacht VKI B.V.	Netherlands	100.00	100.00
9	Energiewacht-A.G.A.S.-Deventer B.V.	Netherlands	100.00	100.00
9	Energiewacht Facilities B.V.	Netherlands	100.00	100.00
9	Sebukro B.V.	Netherlands	100.00	100.00
9	Energiewacht Steenwijk B.V.	Netherlands	100.00	100.00
8	Volta Limburg B.V.	Netherlands	100.00	100.00
9	Volta Solar B.V.	Netherlands	95.00	95.00
9	Volta Service B.V.	Netherlands	100.00	100.00
9	Volta Energycare N.V.	Belgium	100.00	100.00
9	Volta Solar VOF	Netherlands	60.00	60.00
8	Essent Belgium N.V.	Belgium	0.01	100.00
8	Kemkens B.V.	Netherlands	49.00	49.00
8	Geas Energiewacht B.V.	Netherlands	100.00	100.00
8	Energiewacht N.V.	Netherlands	100.00	100.00
9	EGD-Energiewacht Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht West Nederland B.V.	Netherlands	100.00	100.00
9	Energiewacht installatie B.V.	Netherlands	100.00	100.00
8	Isoprofs B.V.	Netherlands	100.00	100.00
8	Essent EnergieBewust Holding B.V.	Netherlands	100.00	100.00
9	It's a beautiful world B.V.	Netherlands	100.00	100.00
9	Hof Promotion B.V.	Netherlands	100.00	100.00
7	Essent Energie Verkoop Nederland B.V.	Netherlands	100.00	100.00
7	Energiedirect B.V.	Netherlands	100.00	100.00
7	Essent Belgium N.V.	Belgium	99.99	100.00
7	Essent Energy Group B.V.	Netherlands	100.00	100.00
7	WTTP B.V.	Netherlands	100.00	100.00
7	Essent Sales Portfolio Management B.V.	Netherlands	100.00	100.00
8	Essent CNG Cleandrive B.V.	Netherlands	100.00	100.00
9	Esta V.O.F.	Netherlands	50.00	50.00
7	innogy Business Services Benelux B.V.	Netherlands	100.00	100.00
4	innogy Polska S.A.	Poland	100.00	100.00
5	innogy Polska Solutions Sp. z o.o.	Poland	100.00	100.00
5	innogy Stoen Operator Sp. z o.o.	Poland	100.00	100.00
5	Fundacja innogy w Polsce	Poland	100.00	100.00
5	Foton Technik Sp. z o.o.	Poland	50.42	50.42
5	innogy Polska Contracting Sp. z o.o.	Poland	100.00	100.00
6	innogy Energetyka Zachod Sp. z o.o.	Poland	100.00	100.00
6	Energetyka Wschod Sp. z o.o.	Poland	100.00	100.00
6	innogy Energetyka Trzemeszno Sp. z o.o.	Poland	100.00	100.00
4	RWE-EnBW Magyarország Energiaszolgáltató Korlátolt Felelősségű Társaság	Hungary	70.00	70.00
4	innogy South East Europe s.r.o.	Slovakia	100.00	100.00
5	innogy Solutions s.r.o.	Slovakia	100.00	100.00
4	Východoslovenská energetika Holding a.s.	Slovakia	49.00	49.00
5	Východoslovenská energetika a.s.	Slovakia	100.00	100.00
5	Východoslovenská distribučná, a.s.	Slovakia	100.00	100.00
5	innogy Slovensko s.r.o.	Slovakia	100.00	100.00
5	VSE Call centrum, s.r.o.	Slovakia	100.00	100.00
5	VSE Ekoenergia, s.r.o.	Slovakia	100.00	100.00
4	RWE Hrvatska d.o.o.	Croatia	100.00	100.00
5	Novenerg limited liability company for energy activities	Croatia	50.00	50.00
5	RWE Ljubljana d.o.o.	Slovenia	100.00	100.00
6	Energenti plus d. o. o.	Slovenia	100.00	100.00
5	RWE Energija d.o.o.	Croatia	100.00	100.00

5	RWE Plin d.o.o.	Croatia	100.00	100.00
5	Koprivnica Opskrba d.o.o.	Croatia	75.00	75.00
5	Koprivnica Plin d.o.o.	Croatia	75.00	75.00
4	Budapesti Elektromos Muvek Nyrt.	Hungary	55.25	55.25
5	ELMU-ÉMÁSZ Energiakereskedő Kft.	Hungary	50.00	100.00
5	Budapesti Disz- es Közvilágítási Korlátolt Felelősségű Társaság	Hungary	50.00	50.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	70.00	100.00
5	ELMU DSO Holding Korlátolt Felelősségű Társaság	Hungary	100.00	100.00
6	ELMU Halozati Elosztó Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	70.00	100.00
5	ELMU-ÉMÁSZ Halozati Szolgáltató Kft.	Hungary	65.00	100.00
5	ELMU-ÉMÁSZ Energiatároló Kft.	Hungary	100.00	100.00
5	RWE Energie S.R.L.	Romania	100.00	100.00
4	Eszak-magyarországi Áramszolgáltató Nyrt.	Hungary	54.26	54.26
5	ELMU-ÉMÁSZ Energiakereskedő Kft.	Hungary	50.00	100.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	30.00	100.00
5	ÉMÁSZ DSO Holding Korlátolt Felelősségű Társaság	Hungary	100.00	100.00
6	ÉMÁSZ Halozati Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Halozati Szolgáltató Kft.	Hungary	35.00	100.00
5	RWE Energie S.R.L.	Romania	0.00	100.00
4	RWE East, s.r.o.	Czech republic	100.00	100.00
4	Npower Group plc	United Kingdom	100.00	100.00
5	Innogy Solutions Ireland Limited	Ireland	100.00	100.00
5	Npower Northern Limited	United Kingdom	100.00	100.00
6	Npower Business and Social Housing Limited	United Kingdom	100.00	100.00
6	Octopus Electrical Limited	United Kingdom	100.00	100.00
6	Npower Northern Supply Limited	United Kingdom	100.00	100.00
5	Npower Direct Limited	United Kingdom	100.00	100.00
5	Npower Limited	United Kingdom	100.00	100.00
6	Plus Shipping Services Limited	United Kingdom	100.00	100.00
6	PS Energy UK Limited	United Kingdom	100.00	100.00
6	RUMM Limited	United Kingdom	100.00	100.00
6	Npower Commercial Gas Limited	United Kingdom	100.00	100.00
6	Npower Financial Services Limited	United Kingdom	100.00	100.00
6	Npower Gas Limited	United Kingdom	100.00	100.00
5	Npower Yorkshire Limited	United Kingdom	100.00	100.00
6	Npower Yorkshire Supply Limited	United Kingdom	100.00	100.00
6	Scarcroft Investments Limited	United Kingdom	100.00	100.00
4	Kärntner Energieholding Beteiligungs GmbH	Austria	49.00	49.00
4	innogy Renewables Canada Inc.	Canada	100.00	100.00
4	innogy Hungária Tanácsadó Kft.	Hungary	100.00	100.00
5	innogy solutions Kft.	Hungary	100.00	100.00
2	RWE Enerji Tüptan Satis A.S.	Turkey	100.00	100.00
2	RWE & Turcas Güney Elektrik Üretim A.S.	Turkey	69.80	69.80
3	RWE & Turcas Dogalgaz Ithalat ve Ihracat A.S.	Turkey	100.00	100.00
2	RWE Rheinhessen Beteiligungs GmbH	Germany	100.00	100.00
3	EWR Dienstleistungen GmbH & Co. KG	Germany	50.00	50.00
2	GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
1	RWE Pensionsfonds AG	Germany	100.00	100.00
1	RWE Supply & Trading GmbH	Germany	100.00	100.00
2	RWE Supply & Trading CZ, a.s.	Czech republic	100.00	100.00

2	RWE Trading Services GmbH	Germany	100.00	100.00
2	Catalina-Cypress Holding Limited	United Kingdom	100.00	100.00
2	RWE Trading Americas Inc.	USA	100.00	100.00
2	RWE Supply & Trading Participations Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific PTE. LTD.	Singapore	100.00	100.00
3	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	0.20	100.00
3	RWE Supply & Trading (India) Private Limited	India	0.01	100.00
2	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	99.80	100.00
2	RWE Supply & Trading (India) Private Limited	India	99.99	100.00
2	RWE SUPPLY TRADING TURKEY ENERJI ANONIM SİRKETİ	Turkey	100.00	100.00
2	RWE Supply & Trading CZ GmbH	Germany	100.00	100.00
2	RWEST PI LNG HOLDING LLC	USA	100.00	100.00
3	RWEST PI LNG 1 LLC	USA	100.00	100.00
3	RWEST PI LNG 2 LLC	USA	100.00	100.00
4	REV LNG SSL BC LLC	USA	85.00	85.00
2	RWEST PI WALDEN HOLDING LLC	USA	100.00	100.00
3	RWEST PI WALDEN 1 LLC	USA	100.00	100.00
4	WALDEN GREEN ENERGY LLC	USA	60.70	60.70
2	RWEST PI FRE Holding LLC	USA	100.00	100.00
2	RWEST Middle East Holdings B.V.	Netherlands	100.00	100.00
2	PI E&P Holding Limited	Cayman Islands	100.00	100.00
3	PI E&P US Holding LLC	USA	100.00	100.00
4	Ascent Energy LLC	USA	49.60	49.60
2	RWE Rhein Oel Ltd.	United Kingdom	100.00	100.00
2	RWE Trading Services Ltd.	United Kingdom	100.00	100.00
2	RWE Supply & Trading Switzerland S.A.	Switzerland	100.00	100.00
2	RWE NSW PTY LTD	Australia	100.00	100.00
3	LDO Coal Pty. Ltd.	Australia	40.00	40.00
3	Fassi Coal Pty. Ltd.	Australia	40.00	40.00
1	Metzler MI-G50 RWE AG	Germany	100.00	100.00
1	RWE Nuclear GmbH	Germany	100.00	100.00
1	GBV Einunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	E & Z Industrie-Lösungen GmbH	Germany	100.00	100.00
1	GBV Zweiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	GBV Dreiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	Trinkaus Secondary GmbH & Co. KGaA	Germany	42.86	42.86
1	RWE Generation UK Holdings plc	United Kingdom	0.00	100.00
1	Rhenas Insurance Limited	Malta	100.00	100.00
1	BGE Beteiligungs-Gesellschaft für Energieunternehmen mbH	Germany	100.00	100.00
2	GBV Siebte Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	Rhenas Insurance Limited	Malta	0.00	100.00
1	GfV Gesellschaft für Vermögensverwaltung mbH	Germany	100.00	100.00
2	Alte Haase Bergwerks-Verwaltungs-Gesellschaft mbH	Germany	100.00	100.00

## Annex 2 – Agreements between the Company and Related Parties in Effect in the Last Accounting Period

GasNet s.r.o.	Agreement on Electricity Supplies and Costs Billing	1
	Agreement to Agree on Establishment of Easement	1
	Service Level Agreement for Gas Recirculation	2
innogy Česká republika a.s.	Agreement on Insurance Premium Payment	1
	Management Consulting Agreement	1
	Agreement on Non-residential Space Sublease	1
	Addenda 1 to 8 to Agreement on Non-residential Space Sublease	8
	Loan Agreement	1
	Addenda 1 to 3 to Loan Agreement	3
	Grant of Consent to Trademark Use	1
	Land Lease Agreement	1
	Addenda 1 to Land Lease Agreement	1
	Agreement on Business Space Lease	1
	Addenda 1 to Land lease	1
	Addenda 1 to 3 to Agreement on Business Space Lease	3
	Agreement on Award of Rights to Intangible Assets	1
	Master Agreement for Entry into Service Level Agreements for Information Technologies and Electronic Communications	1
	Service Level Agreements for Information Technologies and Electronic Communications	1
	Amendment 1 to Service Level Agreement for Information Technologies and Electronic Communications	1
	Master Agreement for Entry into Service Level Agreement for Accounting and Taxation	1
	Service Level Agreement for Accounting and Taxation	2
	Amendment 1 to Service Level Agreement for Accounting and Taxation	1
	Personal Data Processing Agreement	2
	Framework Contract on the Conclusion of Contracts on the Provision of Information Technology and Electronic communications Services	1
	Contract on the Provision of Information Technology and Electronic Communications Services	1
	Service Level Agreement for GS Technological Systems	1
	Agreement on Termination of Service Level Agreement for GS Technological Systems	1
	Master Agreement on Contracts for Services in Facility Management, Fleet Management and Procurement	1
	Contract for Services in Facility Management, Fleet Management and Procurement	1

	Agreement on Personal Data Processing for a Contract for Services in Facility Management, Fleet Management and Procurement	1
	Master Agreement for Entry into Service Level Agreements for Corporate Services	1
	Contract for Corporate Services	1
	Agreement on Services in Corporate SAP Systems	1
	Addenda 1 and 2 to Agreement on Services in Corporate SAP Systems	2
	Agreement on Real One-way Cash Pooling	1
RWE Supply&Trading CZ a.s.	Gas Storage Agreement	1
	Addenda 1 to 6 to Gas Storage Agreement	6
	Agreement on Compensation of Costs for Providing Extraordinary Injection	1
	Reverse Capacity Contract	1
	Agreement on Lease of Storage Capacity	6
	<b>Cooperation Agreement for Fulfillment of Information Duty</b>	1
	Framework Daily Gas Storage contract	1
	Gas Sales Contract	1
innogy Energie s.r.o.	Emission Allowance Sale and Purchase Agreement	1
	Agreement on Bundled Gas Supplies Services	2
	Electricity Supply Agreement	3
	Agreement on Billing a Share of the Cost of Establishing and Operating of a REMIT Reporting Platform	1
innogy Energo, s.r.o.	Service Level Agreement for Natural Gas Withdrawal and Treatment	1
GridServices s.r.o.	Contract for Work – Odorizing Station Servicing	1
	Amendment 1 to Contract for Work – Odorizing Station Servicing	1
	Master Contract for Work – Methanol Injection	1
RWE AG	Declaration of Accession / Beitrittserkl	1
innogy SE	Contract electronic trading I-TEX	1
	Contract on the Provision of Special Projects Research & Development Services	1
	Amendment No.1 to the Contract on the Provision of Special Projects Research & Development Services	1
	Framework Contract on the conclusion of on the Provision of Special Projects Research & Development Services	1
RWE Supply & Trading GmbH	Contract to Provide Collaboration in Fulfilling Reporting Obligation (REMIT)	1
innogy Gas Storage NWE GmbH	Contract on Provision of Dispatcher Services	1
	Contract on Provision of Dispatcher Services	1
	Amendments 1 – 21 to Contract on Provision of Dispatcher Services	21

	Contract on the Provision of SLA on Consulting and Technical Support	1
	Framework Contract on the conclusion of Contracts on the Provision of SLA on Consulting and Technical Support	1
	Contract on Provision of Dispatcher Services	1
Westnetz GmbH	Contract on the Provision of SLA on Consulting and Technical Support	1
	Framework Contract on the Conclusion of Contracts on the Provision of SLA on Consulting and Technical Support	1
innogy Energie s.r.o.	Rebranding Costs Billing Agreement	1
GasNet, s.r.o.		
GridServices, s.r.o.		
innogy Česká republika a.s.		

**innogy Gas Storage, s.r.o.**  
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