



Annual Report 2018

innogy Gas Storage

KEY RATIOS

	2018
Total sales (CZK m)	1 567
EBITDA (CZK m)	893
Operating result (CZK m)	193
Profit before taxation (CZK m)	188
Profit after taxation (CZK m)	151
Investments (CZK m)	310
Number of employees (FTE)	218

Wherever used in the text, the term Company or innogy Gas Storage refers to innogy Gas Storage, s.r.o.

ABBREVIATIONS USED

a.s.	Joint-stock company
AG	Aktiengesellschaft (Joint-stock company)
BCM	Business continuity management
OHS	Occupational health and safety
EU	European Union
GGPSSO	Guidelines for Good Third Party Access Practice for Storage System Operators
HAZOP	Hazard and operability study
HR	Human resources
FS	Fire safety
UGS	Underground gas storage
SFS	State Fire Supervision

The Annual Report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of the Annual Report takes precedence over the English version.

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1 STATEMENT OF THE EXECUTIVE DIRECTORS

Ladies and Gentlemen,

For innogy Gas Storage, 2018 was a busy year filled with important events.

Owing to unexpectedly low temperatures at the beginning of March, the innogy Gas Storage virtual gas storage was emptied to a record-low level, as the balance of natural gas reached the lowest-ever level of 7%. The unexpectedly cold climate at the end of the winter and the significant depletion of gas stocks put the readiness of our employees through its paces and tested the reliability of individual facilities.

Last year's winter once again underscored the key importance of gas storage facilities as regards securing reliable natural gas supplies during the heating season – they guarantee uninterrupted gas delivery even on the coldest days when consumption is at peak levels.

Thanks to the close attention we paid to occupational safety and the appropriate use of protective aids, no workplace accident resulting in incapacity for work was recorded during the year under review.

We launched a methanation project with the aim of experimenting with the production of synthetic gas using microbiological methanation. Methanation is one of the options of producing green natural gas.

The reported year marked the 10th anniversary of our grant program through which we provide financial assistance for the development of the municipalities and regions where we operate. Neighborliness remains one of our priorities.

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As regards continuous improvement, innogy Gas Storage was the first innogy company in the Grid and Infrastructure segment to earn an A Level internal rating. The continuous improvement program will continue into 2019, as we aim to advance to a yet higher level.

The situation on the European market for gas storage capacity remained unfavorable during most of the reported year. However, we braved the strong competition and low prices throughout Europe, and we succeeded in selling a large part of storage capacity for the upcoming storage years.

We organized as many as 20 storage capacity auctions in 2018, in which various combinations of storage volume, injectability, deliverability, and separate storage volume were offered on both annual and monthly basis for the 2019/20 and 2020/21 storage seasons. Apart from standard one-year contracts, an increase was recorded in storage users' interest in multiannual contracts. Throughout the year, services provided by innogy Gas Storage were used by 20 storage users from four EU countries.

Operations remained stable at all six innogy Gas Storage facilities throughout the reported year. Booked capacity was topped up and prepared in a timely manner to provide secure natural gas supplies. Thanks to our consistent customer-oriented approach and focus on the ability to meet all their nominations, we maintained the reputation of a reliable storage facility operator.

We continued to reduce operating costs. In the area of investments, we focused on improving reliability and operating safety.

A number of projects were planned and executed at all storage facilities in connection with upgrade of the IT infrastructure.

A large part of the control system at the Tvrdonice UGS was upgraded as part of a project that will be completed in 2019 by modifications of the control system for the injection compression technology. Aiming to improve operating reliability, we reconstructed the gas drying system and triethylene glycol regenerators at the Štramberk facility. A project consisting of upgrading the emergency depressurization system in the Central Complex of the Třanovice facility was launched. Projects involving the decentralization of heating in the Central Complex and the reconstruction of the outside lighting system were completed at the Lobodice facility with the aim of reducing energy consumption. A new compressor turbine was installed at the Háje facility.

Throughout 2018, innogy Gas Storage continued to outfit operating and monitoring wells with subsurface safety valves. Overall, 14 subsurface well safety valves were installed. Following installation, surface and subsurface safety valves were incorporated into the well safety system.

In 2018, an Analysis of Information Security Risks was performed to assess the Information Security Management System (ISMS). Based on the results, a Risk Treatment Plan was compiled, which will serve as a basis for introducing measures to strengthen information security.

In 2018, we continued the intensive implementation of measures required under the General Data Protection Regulation (GDPR), which entered into force on 25 May 2018, to ensure that personal data are processed in accordance with legislative requirements.

June marked the 20th anniversary of the operation of the Háje underground gas storage system, a unique facility, where gas is stored in shafts bored in a granite massif. Because of its fast response, the Háje UGS is used to cover peak consumption in Prague and Central Bohemia.

As in many previous years, innogy Gas Storage worked closely together with Gas Storage Europe, an association that brings together most storage operators from all parts of Europe.

We want to thank our customers for their trust in 2018. We also extend our thanks to all innogy Gas Storage employees and contractors for their commitment and job well done.

Andreas Frohwein
Chairman of the Executive Directors, CEO

Lubor Veleba
Executive Director, CCO

2 CORPORATE INFORMATION

2.1 General Information

Business name: innogy Gas Storage, s.r.o.
Registered office: Limuzská 3135/12, 108 00 Prague 10
Identification Number: 27892077
Legal Form: Limited liability company

Establishment and Incorporation

Established by spin-off from RWE Supply Trading, a.s., innogy Gas Storage, s.r.o. was incorporated by the entry in the Commercial Register on 1 May 2007.

Company Profile

With close to 2.7 billion cubic meters in storage capacity, innogy Gas Storage, s.r.o. is currently the largest underground storage operator in the Czech Republic. The Company provides services related to the storage of gas in underground storage facilities.

Branch or other part of the business abroad

The Company does not have any branch or any part of its business abroad.



2.2 Governing Bodies

Managing Directors as at 31 December 2018

Andreas Frohwein

Chairman of the Executive Directors, CEO

Date of birth: 12 December 1966

Education: Universität Gesamthochschule Essen, Technische Hochschule Aachen

Other board memberships and commitments: Executive Director – innogy Gas Storage NWE GmbH

Other business activities: None

Lubor Veleba

Executive Director, CCO

Date of birth: 7 May 1969

Education: Brno Technical University; Cass Business School, London

Other board memberships and commitments: None

Other business activities: None

2.3 Persons Responsible for the Annual Report and Audit of the Financial Statements

Auditor and audit firm responsible for audit of the Financial Statements of innogy Gas Storage, s.r.o. for 2018

Audit firm:

PricewaterhouseCoopers Audit, s.r.o.

Hvězdova 1734/2c

140 00 Prague 4 – Nusle

Registered with the Chamber of Auditors of the Czech Republic, Licence No. 021

Responsible auditor:

Danuše Polívková

Licence No. 2462

In Prague on 11 March 2019



Person responsible for accounting

Ivana Goldová

Reporting and Methodology Manager, innogy Česká republika a.s.

Persons responsible for the Annual Report of innogy Gas Storage, s.r.o. for 2018

We, the undersigned, hereby certify that information disclosed in this Annual Report is true and that no facts of material importance have been omitted or misrepresented.



Andreas Frohwein

Chairman of the Executive Directors, CEO



Lubor Veleba

Executive Director, CCO

3 2018 MANAGEMENT REPORT

3.1 Economic Results

Revenues, Expenses, Profit

In the calendar year 2018, the Company recorded CZK 1,576 million in total operating income and CZK 1,383 million in total operating costs. The Company's operating result for 2018 amounted to CZK 193 million, decrease by 52 % compared to prior year.

The Company incurred CZK 4 million in financial losses. Profit before taxation amounted to CZK 188 million.

Net profit after taxes for the accounting period amounted to CZK 151 million.

Assets

At 31 December 2018, the Company held assets with a total value of CZK 16,152 million. Fixed assets, worth CZK 13,728 million (CZK 13,622 million in fixed tangible assets and CZK 106 million in fixed intangible assets), accounted for 85 % of total assets.

Current assets constituted the remaining 15 % of the total value of assets (CZK 2,423 million), 91 % of which were accounts receivable.

Liabilities

Equity amounted to CZK 13,602 million and constituted roughly 84 % of total liabilities.

Long-term liabilities (99 % of which were deferred taxes) and short-term payables accounted for 64 % and 15 % of liabilities, respectively.

Risk Management

Risk management is the responsibility of the Company's Executive Directors.

All identified risks are recorded in the Risk Catalogue. Moreover, all risks are entered into a risk matrix to facilitate the identification of the most serious threats in terms of the probability of their occurrence and the extent of potential damage. Depending on their nature, the most serious risks are hedged against by insurance, provisions, hedging transactions, risk position caps, and various other preventive measures. The most important risks to which the Company is exposed are the credit and market risks, which are connected to the sale of storage capacity. Further, active measures are taken to manage currency, technical, and operational risks.

Research and Development

During the reported year, the Company carried out research and development projects relating to the monitoring of the quality of natural gas, the geophysical properties of wells, and options of using underground storage facilities for storing energy from renewable sources. In 2018, the following projects were executed:

- **Gas Quality**

The project focused on issues relating to operating restrictions potentially caused by the content of higher hydrocarbons in natural gas. In the framework of the project, the content of higher hydrocarbons was measured by a portable device that detects condensate on a cooled surface (*in situ*) or by analyzing collected samples in a laboratory (*ex situ*). Apart from the dew point of hydrocarbons, an *in situ* analysis allows measuring the dew point of water contained in natural gas. An *ex situ* analysis consists of collecting higher hydrocarbons using adsorption tubes, their subsequent desorption in a laboratory, and determining the content using gas chromatography and mass spectrometry. The project also included monitoring the hermetic properties of underground gas storage facilities and measuring methane concentrations in soil gas. For this purpose, the Company selected and tested a portable detector for measuring methane in low concentrations. The objectives of the project were met, and the project was concluded.
- **Advanced Logging**

The advanced logging project was launched in order to determine quantitative changes in gas saturation during the cycling of gas storage facilities. We purchased a geophysical probe for measuring the neutron half-life (sigma), which can be used to determine gas quantity in the collector. The device uses a pulsed neutron-neutron system that generates neutrons and detects them after interacting with the surrounding environment. An integral part of the project was a testing stage during which we selected three wells in which measurements had been carried out using the PNN methodology with positive results, where the previously measured data correspond to the new measurements obtained using the new system. In total, 16 measurements were taken in 2018. In the upcoming years, approximately four measurements are planned to be taken annually at each storage facility to determine or verify the petrophysical parameters of deposits. The objectives of the project were met, and the project was concluded.
- **Reservoir Microbial Methanation**

Producing synthetic natural gas (SNG) by microbial methanation is one of several methods for obtaining green natural gas. One of the advantages of SNG compared to other types of green natural gas is its compatibility with the existing infrastructure. In theory, SNG can be produced by biological methanation directly in an underground storage facility using a reaction between injected hydrogen and carbon dioxide, which microorganisms are capable of instigating. Research into this method is the subject of this project that was launched in 2018.

Investments

In the course of 2018, the Company executed investment projects in accordance with the approved investment plan. Assets were acquired with a total value of CZK 310 million, mainly in connection with improving operating safety and reliability.

Projects executed at the Dolní Dunajovice UGS in 2018 included reconstructing lightning protection at the facility's operating wells and completing the installation of an annulus pressure measuring system for monitoring well parameters and integrity.

A large part of the control system at the Tvrdonice UGS was upgraded. The project will be completed in 2019 by modifications of the injection compression technology control system. Lightning protection at the facility's operating wells underwent reconstruction. Following lengthy preparations, reconstruction of the drying and preheating systems began in the Central Complex.

As part of an effort aimed at improving operating reliability, reconstruction of the gas drying system and triethylene glycol regenerators was completed at the Štramberk UGS. The first stage of a project involving reconstruction of the hydrate inhibitor coating technology was carried out in operating wells. An annulus pressure measuring system was installed in the casing of monitoring wells for monitoring their integrity.

A project consisting of upgrading the emergency depressurization system in the Central Complex of the Třanovice UGS was launched.

Projects consisting of the decentralization of heating in the Central Complex and the reconstruction of the outside lighting system were completed at the Lobodice UGS with the aim of reducing energy consumption. An annulus pressure measuring system was installed on the casing of monitoring wells to facilitate the monitoring of their integrity and other parameters.

A number of projects were planned and executed at all storage facilities in connection with upgrade of the IT infrastructure.

Throughout 2018, the Company continued to outfit operating and monitoring wells with subsurface safety valves. Overall, 14 subsurface safety valves were installed in wells. Following installation, surface and subsurface safety valves were incorporated into the well safety system.

Financing of Investment Projects

All investment projects were executed in the Czech Republic and financed using the Company's own resources. Investments were executed in accordance with the planned operation of our virtual gas storage.



3.2 Sale of Storage Capacity and Services

Service Portfolio, Storage Capacity, Storage Users

In the reported year, innogy Gas Storage offered all of its storage services in a fully transparent and non-discriminatory manner.

As many as 20 storage capacity auctions were organized in 2018, in which various combinations of storage volume, injectability, deliverability, and separate storage volume were offered on both annual and monthly basis for both the 2019/20 and 2020/21 storage seasons. In addition to standard one-year contracts, storage users expressed increased interest in multi-annual contracts. Throughout the year, services provided by innogy Gas Storage were used by 20 storage users from four European Union countries.

As in previous years, innogy Gas Storage was one of the most transparent gas storage operators in Europe. Unlike most other gas storage operators in Europe, we published all current and past prices of our products and services. In addition, a large quantity of business and operation data pertaining to the Company's storage facilities were posted on our website.

As in many previous years, the Company worked closely together with Gas Storage Europe, an association that brings together most storage operators from all parts of Europe.

The Company's virtual storage capacity as at 31 December 2018:

Operating volume (TWh)	28.7
Maximum injectability (GWh/day)	316
Maximum deliverability (GWh/day)	422

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Outlook

In 2019, the Company plans two new methods for appraising storage capacity – FIST 2.0 and WBS. Both methods consist of pricing mechanisms that partly rely on the gas price and offer various options for fixing individual price components. The first auctions, where these mechanisms will be employed, are planned to be held in the first quarter of 2019. In addition, auctions featuring traditional firm prices will be held for the upcoming storage years.

3.3 Underground Storage Facilities

innogy Gas Storage operates six underground storage facilities. They are located in Dolní Dunajovice, Lobodice, Štramberk, Třanovice, Tvrdonice, and Háje. The first five are in North and South Moravia, where gas is stored in natural geologic formations that originally contained crude oil and natural gas deposits. Lobodice is the only exception and gas is stored there in a local aquifer. The Háje storage facility, which relies on an artificial underground cavern, has been used for the past 20 years to cover natural gas consumption peaks in the Prague area and in Central Bohemian industrial centers.

The entire range of gas storage services offered by innogy Gas Storage are provided with a focus on high efficiency, reliability, availability, flexibility and operating safety.

For this purpose, the Company continued a program of underground well repairs and installation of subsurface safety valves in 2018. Repairs were performed at as many as 16 underground wells using traditional drilling rigs at our facilities in Lobodice, Dolní Dunajovice, and Tvrdonice.

Wells, where underground repairs were completed, are now compliant with the EU safety rules for wells at underground gas storage facilities laid down in the EN 1918 standards.

Further, various measures were taken to increase the efficiency of operations and to optimize operating costs at all of the Company's storage facilities.



3.4 Corporate Social Responsibility

Grant Program

In the 11th year of our Grant Program, the Company continued to make contributions to municipal development and community life in the regions where it conducts its business. This way, it subscribes to the concept of corporate social responsibility.

In 2018, the Company received 40 grant applications. Twenty-six projects were selected to receive close to CZK 3 million in financial aid in total.

The selected projects included:

- Construction and renovation of playgrounds and school and sports facilities in Háje, Konětopy, Třanovice, Lobodice, Ženkla, Tvrdonice, Kostice, Veřovice, Štramberk, and Tovačov
- Reconstruction and modernization of kindergartens and elementary schools in Perná, Horní Věstonice, and Dolní Věstonice
- Věžička Rybí Community Center – building reconstruction, community center creation
- Assistance to SDH Radětice
- Remodeling and ceiling insulation of a town hall in Týnec
- Replacement of club and camp equipment of the Kopřivnice Scout Center
- Reconstruction of sanitary facilities in Slováká Chalet in the Tvrdonice Nature Amphitheater
- Cultural and educational events

The Company's Grant Program will continue in 2019.



3.5 Human Resources

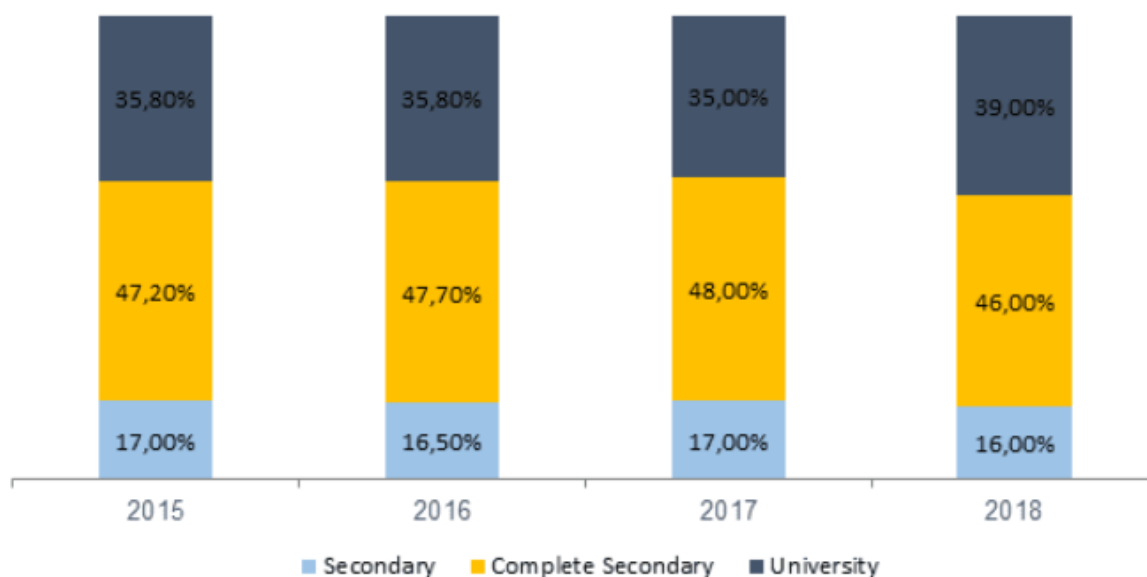
Staffing Levels

In 2018, employee headcount (FTE) in the Company was 218. The number of employees increased mainly as a result of the insourcing of selected tasks in the Company and the ongoing recruitment of workers for vacant positions.

Year	2018	2017
Employee headcount	218	210

Employee Structure by Education

The stability of the employee education structure is conducive to the fulfillment of the Company's strategy.



Wages

The development of wages in 2018 fully reflected the Company's needs and the current situation on the labor market in line with the top management's human resources plans and strategy. During the year, all remuneration and wage increase principles agreed in the innogy Group Collective Agreement were observed.

Employee Training and Career Development

In 2018, the Company spent 1.92 % of wage costs on the training and personal development of its workforce. The annual training cost per employee averaged CZK 12,032, as 1,133 training events were held. There were 1,458 training days attended by 3,070 employees. The data include e-learning courses.

In the Company's structured staff training system, close attention is paid to personal growth, improvement of technical knowledge, and development of management skills. Multifaceted development is ensured not only through technical seminars and personalized training courses, but also through the transfer of knowledge among employees using mentoring, coaching, and participation in local and international projects.

Social Policy

Working conditions and employee benefits were guaranteed under the Collective Agreement negotiated for the innogy Group in the Czech Republic for the years 2018-2020. The Company offered all employees the option to draw an annual contribution of CZK 27,000 through the Benefit Portal and to obtain a wide range of other benefits, including discounted prices for products and services offered by external partners under the "Employee Specials" program.

Further, generous support was provided for training, entertainment, and sports events organized for employees.

3.6 Occupational Health and Safety, Fire Prevention, Security and Environmental Protection

Occupational health and safety, fire safety, environmental protection, physical security, and prevention of emergencies (HSSE) rank among the Company's main priorities as regards providing services to customers and ensuring the safe storage of natural gas. The Company spends considerable efforts and funds to secure health and safety for its employee as well as employees of all contractors. All aspects of healthcare, health prevention, environmental protection, and protection of the Company's assets and good reputation are handled in compliance with national and EU laws, group-wide policies, and recognized international standards.

As regards HSSE, the Company cooperates actively with local and central government authorities and specialized institutions, and exchanges best practices with other gas and mining corporations and organizations, both at the national and international levels. The Company and its selected employees are active members of various sectoral associations and platforms, such as the Czech Gas Association and Gas Infrastructure Europe.

As a prominent member of the Czech Gas Association, the Company took active part in 2018 in the preparation and consultation of planned legislative amendments, particularly by submitting proposals and providing technical consultations. Our experts, together with their counterparts from other innogy companies, took active part in the creation of training materials for Fire Rescue Service personnel with regard to the gas sector.

Occupational Health and Safety, Fire Protection, Security, and Business Continuity

Throughout 2018, close attention was paid to occupational safety inspections, where health-related issues were discussed with managerial staff and the healthcare provider directly in the relevant parts of the workplace. All of the Company's supervisory employees took active part in safety inspections, assessments of injuries, near-accidents, and defects on the Company's worksites. These activities further increased managerial employees' awareness of occupational safety and improved the efficiency of information processing.

Recommendations made in safety studies performed in previous years were put into practice. This effort mainly included the continuing upgrade of the emergency depressurization system, the installation of subsurface safety valves in operating wells, and the monitoring and evaluation of annulus pressure in the casing of operating wells. The Company fulfilled the plan for the installation of subsurface valves ahead of time. The Company continued to install lightning protection features at gas storage facilities, where we deployed the best technology currently available on the market.



The high emphasis placed on inspections of employees' compliance with fire safety and occupational safety rules and requirements improved results in the area of workplace injuries, near-accidents, and various other incidents. The lost time injury frequency (LTIF) we recorded in the reported year amounted to zero. In 2018, none of the Company's employees sustained an accident resulting in incapacity for work; one employee of a contractor sustained a work accident resulting in incapacity for work.

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There was no fire-safety incident liable to endanger personnel or property. We continued to deepen our partnership with the Fire Rescue Service of the Czech Republic through targeted joint exercises. Safety drills were organized at the Háje u Příbrami and Dolní Dunajovice underground storage facilities.

In view of the overall security situation in Europe, we focused on improving the physical security of our underground storage facilities and developed cooperation with our external provider of security services. In 2018, there were no security incidents, such as trespassing or attempted entry into the Company's facilities. We significantly strengthened cybersecurity, where the Company's experts shared expertise and experience with other innogy specialists who, among other activities, took part in an exercise organized by the National Cybersecurity Institute.

As regards preparation for handling emergencies and extraordinary situations, the Company's experts used simulations in reviewing plans that outline procedures to be followed by the Company's staff, the Mine Rescue Service, and units of the Integrated Rescue System. Close attention was also paid to theoretical and practical training and cooperation with the Mine Rescue Service and the Integrated Rescue System. This effort culminated during a regular joint drill held at a training facility in Lozorno, Slovakia under the supervision of the Main Mine Rescue Station. In 2018, we completed a project executed in cooperation with the Frýdek-Místek Fire Training Center titled "Operations Management – Crisis Communication". All employees assigned to the inspection service, supervisors, and safety technicians at underground gas storage facilities underwent the training. The project focused on improving the effectiveness of communication between the Company's employees and units of the

Integrated Rescue System in dealing with various emergencies. In light of the positive response from both trainees and trainers, negotiations were initiated with the General Directorate of the Fire Rescue Service to organize further training for selected employees of the Company.

Environmental Protection

Aware of its corporate social responsibility, the Company is committed to the ongoing improvement of environmental conditions in accordance with the Environmental Protection Policy of the innogy Group in the Czech Republic. All key environmental protection data are published on the Company's website and in the Integrated Pollution Register (IPR).

All planned environmental protection targets and legal requirements were met thanks to the responsible attitude of all employees and the implementation of the environmental management system. We paid close attention to environmental protection and tested our preparedness for emergencies and crisis situations using simulated environmental accidents.

No environmental accident took place in the Company's facilities in the reported year.

In 2018, investments continued into technologies with the aim of reducing CO₂ and NO_x emissions to ensure that the Company meets all legal requirements.

To mitigate the negative environmental impact of the operation of its underground gas storage facilities, the Company took active measures to protect the biotope and to increase biodiversity. In partnership with the Nature Conservation Agency, we continued the "Live Islands" project, where focus concentrated on caring for selected grassed areas using innovative methods. The objective was to transform our complexes into live organisms with a variety of grass species, herbs, and insect colonies. The Company also planted trees to replace vegetation felled in safety corridors and protective zones as part of ensuring operating safety.

We paid close attention to compliance with legal requirements for environmental protection, including the generation of data and reports required under the law. For this purpose, the Company uses and develops EkoNess, software that facilitates flexible response to changes in environmental laws and provides demonstrable data on all chemical substances used in natural gas storage processes.

In operating our underground storage facilities, we focused on reducing waste and increasing the amount of recycling.

By improving the planning process and optimizing the technology use in the virtual gas storage, the Company reduced electricity consumption and the quantity of carbon dioxide released into the atmosphere during the injection and delivery of natural gas. During the year under review, the quantity of released CO₂ was regularly measured by an independent certified firm.

3.7 Prevention of Major Accidents

In the middle of 2018, the Company approved Safety Reports for the Dolní Dunajovice and Tvrdonice UGS facilities and at the end of the year for the Háje, Štramberk, and Třanovice UGS facilities. The approval process for the Lobodice UGS will take place in 2019. Assessments performed by the Occupational Safety Research Institute were highly favorable and recommended the approval of the Security Reports. Integrated inspections carried out by inspection authorities ascertained no deficiencies, and the conditions ensuring the safety of the operation of underground gas storage facilities were regarded favorably. In connection with the approval of the Security Reports, the Company launched another stage of an effort aimed at preventing major accidents, which mainly included configuring internal processes, both at the level of the Company's head office and in individual storage facilities. Likewise, further cooperation was established with local Fire Rescue Service units as regards specialized training and emergency response.

3.8 Subsequent Events

No events with a major impact on the assessment of the Company's business had occurred by the date of this Annual Report.

3.9 Outlook

Following the announcement by RWE AG and E.ON SE on 11 March 2018 on the agreement under which RWE AG would sell its 76.79% stake in innogy SE to the E.ON Group, and the companies would also exchange other parts of assets, the preparatory work on the expected future integration of the innogy and E.ON groups will take place in 2019. A decision of the European Commission, which has to assess the whole transaction in terms of competition, is also being expected.

During the past several years, storage prices have remained at a low level throughout Europe. In this regard, the medium-term outlook remains unchanged.

4 FINANCIAL SECTION

4.1 Financial Statements

Company name: innogy Gas Storage, s.r.o.

Identification number: 278 92 077

Legal form: Limited liability company

Primary business: Storage of natural gas

Balance sheet date: 31 December 2018

Date of preparation of the financial statements: 18 February 2019

BALANCE SHEET

(in thousand Czech crowns)

Ref.	ASSETS	Row	31.12.2018			31.12.2017
a	b	c	Gross 1	Provision 2	Net 3	Net 4
	TOTAL ASSETS	001	23 784 256	(7 631 981)	16 152 275	16 443 737
B.	Fixed assets	003	21 312 293	(7 583 973)	13 728 320	14 126 315
B. I.	Intangible fixed assets	004	420 803	(314 882)	105 921	131 524
B. I. 2.	Royalties	006	135 862	(97 860)	38 002	42 797
B. I. 4.	Other intangible fixed assets	010	270 371	(217 022)	53 349	52 112
B. I. 5.	Advances paid and intangible fixed assets in the course of construction	011	14 570	-	14 570	36 615
B. II.	Tangible fixed assets	014	20 891 490	(7 269 091)	13 622 399	13 991 593
B. II. 1.	Land and constructions	015	17 489 470	(5 472 723)	12 016 747	12 358 732
B. II. 2.	Equipment	018	3 174 641	(1 796 368)	1 378 273	1 279 186
B. II. 4.	Other tangible fixed assets	020	634	-	634	634
B. II. 5.	Advances paid and tangible fixed assets in the course of construction	024	226 745	-	226 745	353 041
B. III.	Long-term investments	027	-	-	-	3 198
B. III. 5.	Other long-term investments in securities	032	-	-	-	3 198
C.	Current assets	037	2 470 882	(48 008)	2 422 874	2 316 510
C. I.	Inventories	038	110 915	(41 417)	69 498	61 720
C. I. 1.	Raw materials	039	110 915	(41 417)	69 498	61 720
C. II.	Receivables	046	2 216 121	(6 591)	2 209 530	2 117 189
C. II. 2.	Short-term receivables	057	2 216 121	(6 591)	2 209 530	2 117 189
C. II. 2. 1.	Trade receivables	058	33 062	(6 591)	26 471	43 714
C. II. 2. 2.	Receivables - subsidiaries and controlling party	059	2 129 848	-	2 129 848	1 997 520
C. II. 2. 4.	Receivables - other	061	53 211	-	53 211	75 955
C. IV.	Cash	075	143 846	-	143 846	137 601
C. IV. 2.	Cash at bank	077	143 846	-	143 846	137 601
D.	Prepayments and accrued income	078	1 081	-	1 081	912
D. 1.	Prepaid expenses	079	802	-	802	652
D. 3.	Accrued income	081	279	-	279	260

Ref.	LIABILITIES AND EQUITY	Row	31.12.2018	31.12.2017
a	b	c	5	6
	TOTAL LIABILITIES AND EQUITY	082	16,152,275	16,443,737
A.	Equity	083	13,601,801	13,779,201
A. I.	Share capital	084	13,450,709	13,450,709
A. I. 1.	Share capital	085	13,450,709	13,450,709
A. V.	Profit / (loss) for the current period	102	151,092	328,492
B. + C.	Liabilities	104	2,550,474	2,664,536
B.	Provisions	105	518,318	618,180
B. 3.	Tax-deductible provisions	108	237,365	230,321
B. 4.	Other provisions	109	280,953	387,859
C.	Liabilities	110	2,032,156	2,046,356
C. I.	Long-term liabilities	111	1,644,389	1,646,183
C. I. 4.	Trade payables	117	6,972	9,788
C. I. 8.	Deferred tax liability	121	1,637,417	1,636,395
C. II.	Short-term liabilities	126	387,767	400,173
C. II. 4.	Trade payables	132	243,114	246,022
C. II. 8.	Liabilities - other	136	144,653	154,151

Company name: innogy Gas Storage, s.r.o.

Identification number: 278 92 077

Legal form: Limited liability company

Primary business: Storage of natural gas

Balance sheet date: 31 December 2018

Date of preparation of the financial statements: 18 February 2019

INCOME STATEMENT

(in thousand Czech crowns)

Ref.	TEXT	Row	Accounting period	
			2018	2017
a	b	c	1	2
I.	Sales of products and services	01	1 567 400	1 672 221
A.	Cost of sales	03	557 140	612 130
A. 2.	Raw materials and consumables used	05	194 862	216 540
A. 3.	Services	06	362 278	395 590
D.	Staff costs	09	201 596	186 725
D. 1.	Wages and salaries	10	140 590	132 455
D. 2.	Social security, health insurance and other social costs	11	61 006	54 270
E.	Value adjustments in operating activities	14	701 901	708 084
E. 1.	Value adjustments of fixed assets	15	701 295	698 928
E. 1. 1.	Depreciation, amortisation and write off of fixed assets	16	701 295	689 928
E. 1. 2.	Provision for impairment of fixed assets	17	-	9 000
E. 2.	Provision for impairment of inventories	18	(240)	9 144
E. 3.	Provision for impairment of receivables	19	846	12
III.	Operating income - other	20	8 971	45 495
III. 1.	Sales of fixed assets	21	22	281
III. 2.	Sales of raw materials	22	291	-
III. 3.	Other operating income	23	8 658	45 214
F.	Operating expenses - other	24	(77 008)	(186 858)
F. 1.	Net book value of fixed assets sold	25	6	212
F. 2.	Cost of raw materials sold	26	389	-
F. 3.	Taxes and charges from operating activities	27	4 876	4 881
F. 4.	Operating provisions and complex prepaid expenses	28	(99 862)	(207 179)
F. 5.	Other operating expenses	29	17 583	15 228
*	Operating result	30	192 742	397 635
IV.	Income from sales of long-term investments - shares	31	816	-
H.	Expenses relating to other long-term investments	38	3 198	-
VI.	Interest and similar income	39	3 041	2 952
VII.	Other financial income	46	(2 883)	6 319
K.	Other financial expenses	47	2 081	1 097
*	Financial result	48	(4 305)	8 174
**	Net profit / (loss) before taxation	49	188 437	405 809
L.	Tax on profit or loss	50	37 345	77 317
L. 1.	Tax on profit or loss - current	51	36 323	61 639
L. 2.	Tax on profit or loss - deferred	52	1 022	15 678
**	Net profit / (loss) after taxation	53	151 092	328 492
***	Net profit / (loss) for the financial period	55	151 092	328 492
	Net turnover for the financial period	56	1 577 345	1 726 987

Company name: innogy Gas Storage, s.r.o.

Identification number: 278 92 077

Legal form: Limited liability company

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CASH FLOW STATEMENT

(in thousand Czech crowns)

Ref.	TEXT	Accounting period	
		2018	2017
a	b	1	2
	Cash flows from operating activities		
	Net profit on ordinary activities before tax	188 437	405 809
A. 1.	Adjustments for non-cash movements:	598 983	498 982
A. 1. 1.	Depreciation and amortisation of fixed assets	701 295	689 928
A. 1. 2.	Change in provisions	(99 255)	(189 023)
A. 1. 3.	Profit from disposal of fixed assets	(16)	(69)
A. 1. 4.	Net interest income	(3 041)	(2 952)
A. 1. 5.	Other non-cash movements	-	1 098
A *	Net cash flow from operating activities before tax and changes in working capital	787 420	904 791
A. 2.	Working capital changes:	9 552	(18 909)
A. 2. 1.	Change in receivables and prepayments	29 496	(19 705)
A. 2. 2.	Change in short-term payables and accruals	(12 406)	21 090
A. 2. 3.	Change in inventories	(7 538)	(20 294)
A **	Net cash flow from operating activities before tax	796 972	885 882
A. 3.	Interest received	3 041	2 957
A. 4.	Income tax paid	(33 892)	(125 939)
A ***	Net cash flow from operating activities	766 121	762 900
B. 1.	Acquisition of fixed assets	(303 306)	(431 000)
B. 2.	Proceeds from sale of fixed assets	22	281
B ***	Net cash flow from investing activities	(303 284)	(430 719)
C. 1.	Change in long- and short-term liabilities	(2 816)	-
C. 2.	Changes in equity:	(328 492)	(382 789)
C. 2. 1.	Profit distribution paid	(328 492)	(382 789)
C ***	Net cash flow from financing activities	(331 308)	(382 789)
	Net increase/(decrease) in cash and cash equivalents	131 529	(50 608)
	Cash and cash equivalents at the beginning of the year	2 000 794	2 051 402
	Cash and cash equivalents at the end of the year	2 132 323	2 000 794

Statement of changes in shareholders' equity
for the year ended 31 December 2018

(CZK'000)	Share capital	Retained earnings	Total
As at 1 January 2017	13,450,709	382,789	13,833,498
Profit distribution paid	-	(382,789)	(382,789)
Net profit for 2017	-	328,492	328,492
As at 31 December 2017	13,450,709	328,492	13,779,201
Profit distribution paid	-	(328,492)	(328,492)
Net profit for 2018	-	151,092	151,092
As at 31 December 2018	13,450,709	151,092	13,601,801

4.2 Notes for Financial Statements

1. General information

1.1 Introductory information about the Company

innogy Gas Storage, s.r.o., identification number 278 92 077 ("the Company") was incorporated on 1 May 2007 by the Municipal Court in Prague, Section C, Insert 124711 and has its registered office at Prague 10, Limuzská 3135/12. The Company's primary business activity is gas storage.

The Company is not a shareholder having unlimited liability in any other undertaking.

The Statutory Directors as at 31 December 2018 and 2017:

Name	Position	The date the position was created
Andreas Frohwein	Chairman of Executive Directors	24 July 2014 (Statutory Director as of 19 May 2007)
Lubor Veleba	Executive Director	1 May 2007

During 2018 there were no changes in the Company's structure.

Other information

Following the announcement made by the companies RWE AG and E.ON SE on 11 March 2018, on the agreement, by which RWE AG would sell its 76.79% share in innogy SE to the E.ON Group, and the companies would also exchange other parts of assets, the preparatory works on the supporting documentation for the decision of the European Commission, which must assess the whole transaction from the competition perspective, were ongoing in 2018. The decision of the European Commission is expected in the course of 2019. At the same time, the mapping of the needs and possibilities of the expected future integration of the innogy and E.ON companies took place.

2. Accounting policies

2.1 Basis of preparation

The financial statements have been prepared in accordance with Generally Accepted Accounting Principles in the Czech Republic relevant for large companies and have been prepared under the historical cost convention except as disclosed below.

2.2 Intangible and tangible fixed assets

All intangible (and tangible) assets with a useful life longer than one year and a unit cost of more than CZK 60 thousand (10 thousand) are treated as intangible (and tangible) fixed assets.

Purchased intangible and tangible fixed assets are initially recorded at cost, which includes all costs related with its acquisition. All research costs are expensed. Development costs, of which results are intended for trading, are capitalised as intangible fixed assets, and recorded either at cost or at the value of future economic benefits, if at the lower of cost. Assets received as gift are recorded at replacement cost at the date of receipt.

Technical improvements of intangible and tangible fixed assets exceeding CZK 40 thousand for each partially finished milestone are capitalised.

Intangible fixed assets and tangible fixed assets, except for land that is not depreciated, are amortised applying the straight-line method over their estimated useful lives as follows (unless the agreement or license agreement specifies shorter, resp. longer period):

Intangible fixed assets	Estimated useful life
Software	3 - 5 years
Royalties	5 - 6 years
Other intangible fixed assets	5 - 6 years
Tangible fixed assets	Estimated useful life
Constructions	14 - 60 years
Plant, machinery and equipment, furniture and fittings	3 - 15 years
Motor vehicles	3 - 11 years

The amortisation plan is updated during the useful life of the intangible and tangible fixed assets based on changes of the expected useful life.

A provision for impairment is created when the carrying value of an asset is greater than its estimated recoverable amount. The estimated recoverable amount is determined based on expected future cash flows generated by the certain asset.

Emission allowances are presented by the Company as other intangible fixed assets.

Emission allowances allocated to the Company by the National Allocation Plan are recorded to the account other intangible fixed assets and to the account taxes and state subsidies payable upon being credited to the Company in the Register of Emission Allowances in the Czech Republic. Emission allowances allocated to the Company free of charge are recorded at replacement cost.

The emission allowances liability is released in other operating income, if it is consumption of the allocated emission allowances. The consumption of emission allowances at the balance sheet date is recorded to other operating expenses on the basis of an estimate of actual CO₂ emissions produced in the period. The first in-first-out method is applied for all disposals of emission allowances. Sales of emission allowances are recorded as other operating revenue and are stated at the selling price. In case of deficit in emission allowances at the end of the period, a provision to cover their expected consumption in the following year is created.

A provision for diminution in value is created when the carrying value of emission allowances as at the balance sheet date is greater than its estimated recoverable amount.

Repairs and maintenance expenditures for tangible fixed assets are expensed as incurred. Technical improvements of intangible and tangible fixed assets for a year are capitalised.

2.3 Subsidies

The Company accounts for the subsidies as other liabilities when money is received i.e. at the moment when there is irrevocable right to receive subsidy, e.g. at the moment when the subsidy payment approval document is received.

A subsidy received for the acquisition of fixed assets (including technical improvement) decreases the cost of fixed assets. In the statement of cash flows those subsidies are recognised as a decrease of expenses related to the acquisition of fixed assets.

2.4 Inventories

Purchased inventories are stated at the lower of cost and net realisable amount. Cost includes all costs related with its acquisition (mainly transport costs, customs duty, etc.). The weighted average cost method is applied for all disposals. Found inventories are valued at fair value.

2.5 Receivables

Receivables are stated at nominal value less a provision for doubtful amounts. A provision for doubtful amounts is created on the basis of an ageing analysis and an individual evaluation of the credit worthiness of the customers. Receivables from related parties have not been provided for.

2.6 Foreign currency translation

Transactions denominated in a foreign currency are translated and recorded at the daily exchange rate of the Czech National Bank.

Cash, receivables and liabilities balances denominated in foreign currencies have been translated at the exchange rate published by the Czech National Bank as at the balance sheet date. All exchange gains and losses on cash, receivables and liabilities balances are recorded in the income statement.

The Company treats advances paid for the acquisition of fixed assets or inventories as receivables and therefore these assets are translated at the exchange rate published by the Czech National Bank as at the balance sheet date.

2.7 Changes of accounting policies and corrections of prior period errors

Changes to accounting policies (inclusive of deferred tax impact) and corrections of errors arising from incorrect accounting or unrecorded expenses and income in prior periods, if material, are recorded on financial statements line Restatements of retained earnings.

2.8 Provisions

The Company recognises provisions to cover its obligations or expenses, when the nature of the obligations or expenses is clearly defined and it is probable or certain as at the balance sheet date that they will be incurred, however their precise amount or timing is not known. The provision recognised as at the balance sheet date represent the best estimate of expenses that will be probably incurred, or the amount of liability that is required for their settlement. For long-term other provisions the time value of money is reflected.

The Company creates a provision for remediation of land, in order to cover future expenses related to removing operational activities results in accordance with the Mining Act.

The Company recognises a provision for its future income tax payable which is presented net of advances paid for the income tax. If advances paid are higher than the estimated income tax payable, the difference is recognised as a short-term receivable.

2.9 Revenue recognition

The Company recognizes as revenue from own activity revenues from renting storage capacity.

Revenues are stated net of discounts and value added tax.

2.10 Related parties

The Company's related parties are considered to be the following:

- Parties, which directly or indirectly control the Company, their subsidiaries and associates;
- Parties, which have directly or indirectly significant influence on the Company;
- Members of the Company's or parent company's statutory and supervisory boards and management and parties close to such members, including entities in which they have a controlling or significant influence.

Material transactions and outstanding balances with related parties are disclosed in Notes 11 Related party transactions and 13 Employees.

2.11 Leases

The costs of assets held under both finance and operating leases are not capitalised as fixed assets. Lease payments are expensed evenly over the life of the lease. Future lease payments not yet due are disclosed in the notes but not recognised in the balance sheet.

2.12 Employment benefits

Regular contributions are made to the state to fund the national pension plan.

The Company also provides contributions to defined contribution plans operated by independent pension funds and capital life insurance. Contributions for pension and life insurance are expensed. The Company recognizes a provision relating to rewards, bonuses, untaken holiday and other employment benefits.

2.13 Deferred tax

Deferred tax is recognised on all temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base. A deferred tax asset is recognised if it is probable that sufficient future taxable profit will be available against which the asset can be utilised.

2.14 Cash-flow statement

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The Company has prepared a Cash-flow statement using the indirect method. Cash and cash equivalents include cash in hand, stamps and vouchers and cash at banks, including bank overdrafts.

Cash equivalents are short-term highly liquid investments that can be exchanged for a predictable amount of cash and no significant changes of value over time are expected. Cash equivalents are, for example, deposits with a maturity of less than 3 months from the date of acquisition and liquid debt securities traded in public markets.

The Company uses so-called cash-pooling within the group. A receivable (liability) that arises from cash-pooling is presented in the Cash flow statement as a part of the item Cash and Cash equivalents if it is due within 3 months after the balance sheet date.

2.15 Subsequent events

The effects of events, which occurred between the balance sheet date and the date of preparation of the financial statements, are recognised in the financial statements in the case that these events provide further evidence of conditions that existed as at the balance sheet date.

Where significant events occur subsequent to the balance sheet date but prior to the preparation of the financial statements, which are indicative of conditions that arose subsequent to the balance sheet date, the effects of these events are quantified and disclosed, but are not themselves recognised in the financial statements.

3. Intangible fixed assets

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
Cost				
Software	116,544	16,967	(1,332)	132,179
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	263,149	7,222	-	270,371
Intangible fixed assets in the course of construction	36,615	(22,045)	-	14,570
Total	419,991	2,144	(1,332)	420,803
Accumulated amortisation				
Software	(73,747)	(21,762)	1,332	(94,177)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(211,037)	(5,985)	-	(217,022)
Total	(288,467)	(27,747)	1,332	(314,882)
Net book value	131,524			105,921

(CZK'000)	1 January 2017	Additions / transfers	Disposals	31 December 2017
Cost				
Software	67,316	49,828	(600)	116,544
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	260,614	2,535	-	263,149
Intangible fixed assets in the course of construction	46,975	(10,360)	-	36,615
Total	378,588	42,003	(600)	419,991
Accumulated amortisation				
Software	(55,816)	(18,531)	600	(73,747)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(200,424)	(10,613)	-	(211,037)
Total	(259,923)	(29,144)	600	(288,467)
Net book value	118,665			131,524

As at 31 December 2018, the Company recorded geological studies and mining rights in its net book value of CZK 50,217 thousand (as at 31 December 2017: CZK 51,135 thousand) in the account of Other intangible fixed assets. Furthermore, the Company recorded herein emission allowances of CZK 3,132 thousand (as at 31 December 2017: CZK 977 thousand).

4. Tangible fixed assets

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
Cost				
Land	121,437	874	(86)	122,225
Constructions	17,230,030	157,197	(19,982)	17,367,245
Equipment	2,903,180	272,585	(1,124)	3,174,641
Other tangible fixed assets	634	-	-	634
Tangible fixed assets in the course of construction	353,041	(126,296)	-	226,745
Total	20,608,322	304,360	(21,192)	20,891,490
Accumulated depreciation				
Constructions	(4,992,735)	(487,312)	7,324	(5,472,723)
Equipment	(1,614,994)	(173,474)	1,100	(1,787,368)
Total	(6,607,729)	(660,786)	8,424	(7,260,091)
Impairment	(9,000)	-	-	(9,000)
Net book value	13,991,593			13,622,399

(CZK'000)	1 January 2017	Additions / transfers	Disposals	31 December 2017
Cost				
Land	120,287	1,337	(187)	121,437
Constructions	16,927,405	305,636	(3,011)	17,230,030
Equipment	2,692,576	212,901	(2,297)	2,903,180
Other tangible fixed assets	634	-	-	634
Advances paid for tangible fixed assets	150	(150)	-	-
Tangible fixed assets in the course of construction	595,692	(242,651)	-	353,041
Total	20,336,744	277,073	(5,495)	20,608,322
Accumulated depreciation				
Constructions	(4,518,236)	(477,485)	2,986	(4,992,735)
Equipment	(1,433,992)	(183,091)	2,089	(1,614,994)
Total	(5,952,228)	(660,576)	5,075	(6,607,729)
Impairment	-	(9,000)	-	(9,000)
Net book value	14,384,516			13,991,593

5. Inventories

The Company created a provision for inventories as at 31 December 2018 of CZK 41,417 thousand (as at 31 December 2017: CZK 41,657 thousand).

6. Receivables

Receivables can be analysed as follows:

(CZK'000)	31 December 2018	31 December 2017
Trade receivables due	26,471	42,558
overdue	6,591	6,901
Total trade receivables	33,062	49,459
Provision for doubtful receivables	(6,591)	(5,745)
Net book value of trade receivables	26,471	43,714
Receivables - subsidiaries / controlling parties	2,129,848	1,997,520
Receivables - other		
Other receivables	329	20,069
Taxes and state subsidies receivables	52,340	54,770
Short-term advances paid	542	1,091
Estimated receivables	-	25
Net book value of other receivables	2,183,059	2,073,475
Total net book value of receivables	2,209,530	2,117,189

Receivables - subsidiaries / controlling parties as at 31 December 2018 and 2017 represent receivables from cash-pooling towards innogy Česká republika a.s. (See Note 11 Related party transactions).

Unsettled receivables have not been secured and none of them are due after more than 5 years.

The Company has no other receivables nor contingent receivables, which are not recognized in the balance sheet, except for items described herein.

Advances for income tax of CZK 88,498 thousand paid by the Company as at 31 December 2018 (as at 31 December 2017: CZK 116,334 thousand) were netted off with provision for Income tax of CZK 36,158 thousand created as at 31 December 2018 (as at 31 December 2017: CZK 61,564 thousand).

7. Equity

The Company is fully owned by innogy Česká republika a.s., incorporated in the Czech Republic and the ultimate holding company was RWE Aktiengesellschaft, incorporated in Germany.

The Company innogy SE with the registered office at Opernplatz 1, 451 28 Essen, Germany, prepares the consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary.

The Company RWE Aktiengesellschaft with the registered office at Altenessener 35, 451 41 Essen, Germany, prepares the consolidated financial statements of the largest group of entities of which the Company forms a part as a subsidiary.

The consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary can be obtained at innogy SE registered office. The consolidated financial statements of the largest group of entities of which the Company forms a part as a subsidiary can be obtained in registered office of RWE Aktiengesellschaft.

On 29 March 2018, the sole shareholder approved the financial statements for 2017 and decided about the distribution of profit earned in 2017 of CZK 328,492 thousand.

Until the date of preparation of these financial statements, the Company has not proposed distribution of the profit earned in 2018.

8. Provisions

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(CZK'000)	Tax-deductible provisions	Income tax decreased by advances	Other	Total
Opening balance as at 1 January 2017	223,277	9,529	602,082	834,888
Charge for the year	7,044	61,564	32,412	101,020
Used in the year	-	(9,529)	(173,639)	(183,168)
Released in the year	-	-	(72,996)	(72,996)
Advances for tax income - netting	-	(61,564)	-	(61,564)
Closing balance as at 31 December 2017	230,321	-	387,859	618,180
Charge for the year	7,044	36,158	29,336	72,538
Used in the year	-	-	(105,192)	(105,192)
Released in the year	-	-	(31,050)	(31,050)
Advances for tax income - netting	-	(36,158)	-	(36,158)
Closing balance as at 31 December 2018	237,365	-	280,953	518,318

The Company created as at 31 December 2018 tax-deductible provision for remediation and land reclamation of CZK 237,365 thousand (31 December 2017: CZK 230,321 thousand) to cover future expenses related to removing operational activities results' in accordance with the Mining Act.

Furthermore, the Company created as at 31 December 2018 a provision for employee benefits of CZK 15,767 thousand (as at 31 December 2017: CZK 13,859 thousand) and the provision for replacement of safety valves of CZK 258,000 thousand (on 31 December 2017: CZK 374,000 thousand).

Income tax calculation and deferred tax is presented in Note 14 Income tax.

9. Payables, commitments and contingent liabilities

Payables can be analysed as follows:

(tis. Kč)	31 December 2018	31 December 2017
Trade payables: - due	243,114	246,022
Trade payables total	243,114	246,022
Liabilities – other		
Liabilities to employees	8,818	7,484
Liabilities for social security and health insurance	4,914	4,338
Taxes and state subsidies payable	22,221	23,926
Estimated payables	60,080	62,972
Other liabilities	48,620	55,431
Total short-term liabilities	387,767	400,173
Trade payables	6,972	9,788
Deferred tax liability	1,637,417	1,636,395
Long-term liabilities	1,644,389	1,646,183
Short-term and long-term liabilities total	2,032,156	2,046,356

Short-term and long-term trade liabilities as at 31 December 2018 of CZK 250,086 thousand (as at 31 December 2017: CZK 255,810 thousand) represent primarily liabilities from the acquisition of tangible fixed assets and services related to investments in increasing the safety and reliability of the operation of underground gas storage facilities.

Estimated payables as at 31 December 2018 and 2017 represent uninvoiced operating costs.

Taxes and state subsidies payable include mainly the liability for value added tax of CZK 20,468 thousand (as at 31 December 2017: CZK 22,487 thousand). Other liabilities include mainly existing liability of CZK 33,536 thousand for gas used for own consumption (as at 31 December 2017: CZK 39,539 thousand).

Payables have not been secured against any assets of the Company and are not due after more than 5 years.

Total non-cancellable future commitments in respect of operating leases amounted to CZK 96,081 thousand as at 31 December 2018 (as at 31 December 2017: CZK 136,006 thousand).

The management of the Company is not aware of any contingent liabilities as at 31 December 2018.

10. Revenue analysis

Revenue can be analysed as follows:

(CZK'000)	2018	2017
Sales of storage capacity		
- domestic	1,496,709	1,605,071
Other	70,691	67,150
Total sales of own products and services	1,567,400	1,672,221

11. Related party transactions

The Company participated in the following transactions with related parties:

(CZK'000)	2018	2017
Revenues		
Sales of services	1,223,621	1,324,953
Interest income	3,041	2,952
Other	221	143
Total	1,226,883	1,328,048
Costs		
Material and energy consumption	140,741	108,536
Services	109,526	117,872
Other	163	118
Total	250,430	226,526
Purchase of property	4,831	35,992
Total	255,261	262,518

The Company had the following balances with related parties:

(CZK'000)	31 December 2018	31 December 2017
Receivables		
Trade receivables	24,224	38,621
Other receivables	279	971
Loans provided /Cash-pooling	2,129,848	1,997,520
Total	2,154,351	2,037,112
Liabilities		
Liabilities to companies within the consolidation group	16,131	28,729
Out of which:		
Trade payables	7,876	7,193
Other payables	8,255	21,536
Liabilities to associates	148	-
Out of which:		
Trade payables	148	-
Total	16,279	28,729

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The receivables and payables from cash-pooling bear market interest rates.

Company cars are made available for use by the members of management at acquisition cost CZK 5,270 thousand (2017: CZK 4,741 thousand).

Long-term motivational program has been created for members of management. Provision for this program as at 31 December 2018 amounted to CZK 976 thousand (31 December 2017: CZK 320 thousand).

Besides the above stated, there was no other cash or in kind consideration provided to management in 2018 and 2017.

12. Fees paid and payable to the audit company

The information relating to the fees paid and payable for services performed by the audit company PricewaterhouseCoopers Audit, s.r.o. is included in the consolidated financial statements of innogy SE.

13. Employees

	2018	2017
Average number of members of management	5	5
Average number of other employees	213	205
The number of board members and employees in total	218	210

(CZK'000)	Management	Other	Total
2018			
Wages and salaries	12,318	128,272	140,590
Social security costs	3,424	47,854	51,278
Other social costs	225	9,503	9,728
Total staff costs	15,967	185,629	201,596
2017			
Wages and salaries	11,577	120,878	132,455
Social security costs	3,259	44,348	47,607
Other social costs	233	6,430	6,663
Total staff costs	15,069	171,656	186,725

The Company's management includes directors and managers directly reporting to them.

In 2018 and 2017, the Company's management category includes the remuneration of one Statutory Director who is not an employee of the Company.

Based on paragraph 39b (6) point d) Implementing Decree No. 500/2002 Coll., the Company does not present the remuneration of the Board of Directors separately.

Other transactions with the Company's management are described in Note 11 Related party transactions.

14. Income tax

The income tax expense analysis:

(CZK'000)	2018	2017
Current tax expense (19%)	36,159	61,564
Deferred tax expense	1,022	15,678
Adjustment of prior year tax expense based on final CIT return	164	75
Total income tax expense	37,345	77,317

Analysis of current tax:

(CZK'000)	2018	2017
Net profit before taxation	188,437	405,809
Non-taxable income	(111,183)	(218,858)
Differences between accounting and tax depreciation	87,015	113,570
Non-deductible expenses	28,524	26,697
Gifts	(3,072)	(3,199)
Net taxable profit	189,721	324,019
Tax discounts	(10)	-
Tax from net taxable profit	122	-
Corporate income tax at 19%	36,159	61,564

The deferred tax was calculated at 19% (the rate enacted for 2018 and subsequent years).

The deferred tax asset (+) / liability (-) analysis:

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(CZK'000)	31 December 2018	31 December 2017
Deferred tax liability arising from:		
Difference between accounting and tax net book value of fixed assets	(1,699,920)	(1,719,105)
Total deferred tax liability	(1,699,920)	(1,719,105)
Deferred tax asset arising from:		
Other provisions	53,381	73,693
Provisions	9,122	9,017
Total deferred tax asset	62,503	82,710
Net deferred tax liability	(1,637,417)	(1,636,395)

15. Cash-flow statement

Analysis of cash and cash equivalents disclosed in the Cash flow statement:

(CZK'000)	31 December 2018	31 December 2017
Cash at banks	143,846	137,601
Restricted cash at bank	(141,371)	(134,327)
Receivable from cash-pooling	2,129,848	1,997,520
Total cash and cash equivalents	2,132,323	2,000,794

16. Subsequent events

No events have occurred subsequent to year-end that would have a material impact on the financial statements as at 31 December 2018

18 February 2019



Andreas Frohwein
Chairman of Statutory Directors, CEO



Lubor Veleba
Statutory Director, CCO

5 INDEPENDENT AUDITOR'S REPORT



Independent auditor's report

to the shareholder of innogy Gas Storage, s.r.o.

Opinion

We have audited the accompanying financial statements of innogy Gas Storage, s.r.o., with its registered office at Limuzská 3135/12, Praha 10 ("the Company") prepared in accordance with Czech accounting legislation, which comprise the balance sheet as at 31 December 2018, the income statement, statement of changes in shareholder's equity and cash flow statement for the year ended 31 December 2018 and notes to the financial statements, which include significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2018, of its financial performance and its cash flows for the year ended 31 December 2018 in accordance with Czech accounting legislation.

Basis for Opinion

We conducted our audit in accordance with the Act on Auditors and Standards on Auditing of the Chamber of Auditors of the Czech Republic. These standards consist of International Standards on Auditing (ISAs) which may be supplemented and modified by related application guidance. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants (IESBA) and accepted by the Chamber of Auditors of the Czech Republic, and we have fulfilled our other ethical responsibilities in accordance with these regulations. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the Annual Report other than the financial statements and auditor's report thereon. The Statutory Body is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge about the Company obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law and regulation, in particular, whether the other information complies with law and regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- The other information describing the facts that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- The other information is prepared in compliance with applicable law and regulation.

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement of fact. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement of fact.

Responsibilities of the Statutory Body for the Financial Statements

The Statutory Body is responsible for the preparation and fair presentation of the financial statements in accordance with Czech accounting legislation and for such internal control as the Statutory Body determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

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Independent auditor's report

In preparing the financial statements, the Statutory Body is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Statutory Body either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the above stated requirements will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above stated requirements, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal controls.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Statutory Body.
- Conclude on the appropriateness of the Statutory Body's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the notes, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Statutory Body regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

11 March 2019

PricewaterhouseCoopers Audit, s.r.o.

represented by

Jan Musil
Jan Musil

Danuše Polívková
Danuše Polívková
Statutory Auditor, Licence No. 2462

This report is addressed to the shareholder of innogy Gas Storage, s.r.o.

Note

Our report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of our report takes precedence over the English version.

6 REPORT ON RELATIONS FOR THE ACCOUNTING PERIOD OF 2018-PARTY TRANSACTIONS

Pursuant to Section 82 et seq. of Act No 90/2012 on Business Corporations and Cooperatives ("the Business Corporations Act"), as amended, the Executive Directors of innogy Gas Storage, s.r.o. ("the Company") have prepared this Report on Relations between the Company and Controlling Persons and between the Company and Other Persons under Common Control ("the related parties") for the accounting period of 2018, insofar as such persons are known to the Company. This Report forms an annex to the Company's annual report for 2018. The shareholder of the Company have the right to access the Report on Relations at the same time and under the same conditions as the financial statements.

1 Structure of relations

The Company is part of the RWE Group. Within the meaning of Section 79 of the Business Corporations Act, the Company is subject to uniform management consisting in the coordination and strategic management of at least one of the important components or activities of the Group's business, such arrangement pursuing the objective of promoting the Group's interests on a long-term basis as part of the Group's consistent policy. The Company's membership of the RWE Group is published on the Company's website.

a) *Controlling Persons*

In the last fiscal year, the Company was controlled from January 1st until December 3rd 2018 by the following controlling persons:

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- i. Directly
 - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, postcode 100 98, Company No. (IČ) 24275051, which was the sole shareholder of the Company,
- ii. Indirectly
 - innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - RWE Downstream Beteiligungs GmbH, with its registered office at Huyssenallee 2, 45128 Essen, Germany,
 - RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling person.

From 4 December 2018 to 13 December 2018 the Company was controlled by the following controlling persons:

- i. Directly
 - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, postcode 100 98, Company No. (IČ) 24275051, which was the sole shareholder of the Company,

ii. Indirectly

- innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH with its registered office at Huyssenallee 2, 45128 Essen, Germany,
- RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling person

From 14 December 2018 to 31 December 2018 the Company was controlled by the following controlling persons:

i. Directly

- innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Praha 10 - Strašnice, postcode 100 98, Company No. (IČ) 24275051, which was the sole shareholder of the Company,

ii. Indirectly

- innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- innogy International Participations N.V. with its registered office at Willemsplein 4, 5211AK 's-Hertogenbosch, the Netherlands,
- innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
- GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH with its registered office at Huyssenallee 2, 45128 Essen, Germany,
- RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling person.

The Executive Directors are not aware of the Company having any additional controlling persons.

b) Other Controlled Persons

The Company requested the above controlling persons to provide a list of the other persons that were under common control in the past accounting period. The Company's Executive Directors have drawn up this Report on the basis of the information provided by the controlling persons and other information available to the Executive Directors. The scheme of the relations between controlling and controlled persons as at 31 December 2018, i.e. the last day of the accounting period, can be found in Annex 1 hereto

c) Role of the Controlled Person

In the framework of the RWE Group, the Company is responsible for the operation of six underground gas storage facilities in the Czech Republic. The main object of the Company's business is gas storage.

d) Means and Methods for Exercising Control

The controlled person was controlled by the controlling person through the general meeting. Shareholder exercise their rights at the general meeting of the controlled person to the extent of their votes.

2. Overview of Acts

In the last accounting period, the Company did not make any legal act upon suggestion and/or in the interest of the related parties referred to in Section 1 of this Report, which involved assets in excess of 10% of the Company's equity reported in the last Financial Statements for the year ended 31 December 2018, representing the amount of CZK 1,360 mil.

3. Overview of mutual agreements

In the last accounting period, or at least a part thereof, contractual relationships under agreements listed in Annex 2 hereto existed between the Company and the related persons under point 1 above.

4. Non-existence of damage

In the last accounting period, the Company did not suffer any damage caused by the acts described herein.

5. Advantages and disadvantages arising from relationships between the Group entities

In the last accounting period, the Company benefited again from the advantages stemming from its membership of the RWE Group. In that regard, the Company had access, in view of the specialization of other RWE Group companies, to support in the form of know-how in essentially all areas of its business, where such support was provided on a Group-wide basis and concerned such areas as human resources, PR, controlling, facility management, and project management.

Further, the Company benefited from the Group's centralized procurement of information technologies, both hardware and software, and access to customized IT solutions developed for the Group. No less importantly, the Company took advantage of the centralized provision of various services, such as purchasing, call center services, asset management, fleet management, etc. An important area where the Company benefited from its membership in the Group was financing, where the Group-wide financing scheme provides funding stability.

The Company is not aware of any disadvantages arising from its membership of the Group. The Company has not identified any significant risks arising from relationships between the Group entities.

6. Confidentiality

This Report does not disclose any information that is subject to the Company's trade secret.

7. Summary

The Executive Directors approved this Report on 11 March 2019.

In Prague on 11 March 2019



Andreas Frohwein
Chairman of the Executive Directors, CEO



Lubor Veleba
Executive Director, CCO

Annex 1: The scheme of the relations between related parties

Annex 2: Overview of agreements between the Company and related parties in the last accounting period

Annex 1: The scheme of the relations between related parties

Level	Company name	Country	Company Share %	RWE Share %
0	RWE Aktiengesellschaft	Germany		
1	RWE Power Aktiengesellschaft	Germany	100.00	100.00
2	KMG Kernbrennstoff-Management Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
3	URANIT GmbH	Germany	50.00	50.00
2	Mingas-Power GmbH	Germany	40.00	40.00
2	RV Rheinbraun Handel und Dienstleistungen GmbH	Germany	100.00	100.00
3	Rheinbraun Brennstoff GmbH	Germany	100.00	100.00
4	Agenzia Carboni S.R.L.	Italy	100.00	100.00
4	TCP Petcoke Corporation	USA	50.00	50.00
2	Rheinische Baustoffwerke GmbH	Germany	100.00	100.00
3	KÜCKHOVENER Deponiebetrieb GmbH & Co. Kommanditgesellschaft	Germany	50.00	50.00
3	KÜCKHOVENER Deponiebetrieb Verwaltungs-GmbH	Germany	50.00	50.00
3	Kieswerk Kaarst GmbH & Co. KG	Germany	51.00	51.00
3	Kieswerk Kaarst Verwaltungs GmbH	Germany	51.00	51.00
2	Carl Scholl GmbH	Germany	100.00	100.00
2	Kraftwerk Buer GbR	Germany	50.00	50.00
2	Schluchseewerk Aktiengesellschaft	Germany	50.00	50.00
2	Société Electrique de l'Our S.A.	Luxembourg	40.43	40.43
2	CARBON Climate Protection GmbH	Austria	50.00	50.00
2	CARBON Egypt Ltd.	Egypt	49.00	49.00
2	RWE Power Climate Protection GmbH	Germany	100.00	100.00
3	RWE Power Climate Protection China GmbH	Germany	100.00	100.00
4	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
4	RWE Power Climate Protection Clean Energy Technology (Beijing) Co., Ltd.	China	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	100.00	100.00
2	RWE Australia Pty. Ltd.	Australia	100.00	100.00
1	RWE Generation SE	Germany	100.00	100.00
2	RWE Technology International GmbH	Germany	100.00	100.00
3	RWE Technology Tasarim ve Mühendislik Danismanlik Ticaret Limited Sirketi	Turkey	100.00	100.00
3	RWE Technology UK Limited	United Kingdom	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
3	RWE Power International Ukraine LLC	Ukraine	100.00	100.00
2	Grosskraftwerk Mannheim Aktiengesellschaft	Germany	40.00	40.00
2	ROSOLA Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Alzenau KG	Germany	100.00	100.00
2	SALUS Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Leipzig KG	Germany	100.00	100.00
2	RWE Generation UK Holdings Limited	United Kingdom	100.00	100.00
3	RWE Generation UK plc	United Kingdom	100.00	100.00
4	RWE Cogen UK (Hythe) Limited	United Kingdom	100.00	100.00
4	RWE Markinch Limited	United Kingdom	100.00	100.00
4	RWE Ingenlus Limited	United Kingdom	100.00	100.00
4	Electra Insurance Limited	Bermudas	100.00	100.00
4	RWE Cogen UK Limited	United Kingdom	100.00	100.00
4	Transpower Limited	Ireland	100.00	100.00
2	RWE Generation NL Participations B.V.	Netherlands	100.00	100.00

3	RWE Personeel B.V.	Netherlands	100.00	100.00
3	RWE Generation NL Corner Participations B.V.	Netherlands	100.00	100.00
3	Energy Resources Holding B.V.	Netherlands	100.00	100.00
4	Energy Resources Ventures B.V.	Netherlands	100.00	100.00
5	Sustainable Energy Technology Fund C.V.	Netherlands	50.00	50.00
4	Energy Resources B.V.	Netherlands	100.00	100.00
3	RWE Generation NL B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	100.00	100.00
4	Vliegassunie B.V.	Netherlands	59.52	59.52
4	RWE Belgium BVBA	Belgium	100.00	100.00
3	RWE Eemshaven Holding II B.V.	Netherlands	100.00	100.00
4	RWE Generation Belgium N.V.	Belgium	0.00	100.00
4	RWE Belgium BVBA	Belgium	0.00	100.00
3	RWE Generation NL Personeel B.V.	Netherlands	100.00	100.00
2	Gemeinschaftskraftwerk Bergkamen A beschränkt haftende OHG	Germany	51.00	51.00
2	SRS EcoTherm GmbH	Germany	90.00	90.00
1	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
1	RWE Pensionsfonds AG	Germany	100.00	100.00
1	RWE Supply & Trading GmbH	Germany	100.00	100.00
2	RWE Supply & Trading CZ, a.s.	Czech republic	100.00	100.00
2	RWE Trading Services GmbH	Germany	100.00	100.00
2	Catalina-Cypress Holding Limited	United Kingdom	100.00	100.00
2	RWEST PI Bras Limited	United Kingdom	100.00	100.00
2	Edgware Energy Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific Holdings PTE. Ltd.	Singapore	100.00	100.00
3	RWE Supply & Trading China Holdings PTE. Ltd.	Singapore	100.00	100.00
2	RWE Trading Americas Inc.	USA	100.00	100.00
2	RWE Supply & Trading Participations Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific PTE. LTD.	Singapore	100.00	100.00
3	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	0.20	100.00
3	RWE Supply & Trading (India) Private Limited	India	0.01	100.00
3	RWE Supply and Trading (Shanghai) Co. Ltd	China	100.00	100.00
2	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	99.80	100.00
2	RWE Supply & Trading (India) Private Limited	India	99.99	100.00
2	RWE SUPPLY TRADING TURKEY ENERJİ ANONİM ŞİRKETİ	Turkey	100.00	100.00
2	RWE Supply & Trading CZ GmbH	Germany	100.00	100.00
2	RWEST PI WALDEN HOLDING LLC	USA	100.00	100.00
3	RWEST PI LNG 1 LLC	USA	100.00	100.00
3	RWEST PI WALDEN 1 LLC	USA	100.00	100.00
4	WALDEN GREEN ENERGY LLC	USA	74.00	74.00
2	RWEST PI FRE Holding LLC	USA	100.00	100.00
3	First River Energy LLC	USA	40.00	40.00
2	RWEST Middle East Holdings B.V.	Netherlands	100.00	100.00
2	PI E&P Holding Limited	Cayman Islands	100.00	100.00
3	PI E&P US Holding LLC	USA	100.00	100.00
4	Ascent Energy LLC	USA	49.80	49.80
2	RWE Trading Services Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Switzerland S.A.	Switzerland	100.00	100.00
2	RWE Dhabi Union Energy LLC	United Arab Emirates	24.50	49.00
2	RWE NSW PTY LTD	Australia	100.00	100.00
3	LDO Coal Pty. Ltd.	Australia	47.40	47.40

3	Fassi Coal Pty. Ltd.	Australia	47.40	47.40
1	Metzler MI-G50 RWE AG	Germany	100.00	100.00
1	RWE Nuclear GmbH	Germany	100.00	100.00
2	Versuchsatomkraftwerk Kahl GmbH	Germany	80.00	80.00
2	Kernkraftwerk Gundremmingen GmbH	Germany	75.00	75.00
2	RWE Nuclear Beteiligungs-GmbH	Germany	100.00	100.00
2	RD Hanau GmbH	Germany	100.00	100.00
2	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	5.25	99.25
2	Kraftwerksbeteiligungs-OHG der RWE Nuclear GmbH und der PreussenElektra GmbH	Germany	87.50	87.50
3	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	94.00	99.25
2	Gemeinschaftswerk Hattingen Gesellschaft mit beschränkter Haftung	Germany	52.00	52.00
2	Kernkraftwerk Lingen Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
1	GBV Einunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	E & Z Industrie-Lösungen GmbH	Germany	100.00	100.00
1	GBV Zweiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Fünfunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Sechsenddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Siebenunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Achtunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	GBV Dreiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	Trinkaus Secondary GmbH & Co. KGaA	Germany	42.86	42.86
1	RWE Generation UK Holdings Limited	United Kingdom	0.00	100.00
2	RWE Generation UK plc	United Kingdom	100.00	100.00
1	Rhenas Insurance Limited	Malta	100.00	100.00
1	BGE Beteiligungs-Gesellschaft für Energieunternehmen mbH	Germany	100.00	100.00
2	GBV Siebte Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	Rhenas Insurance Limited	Malta	0.00	100.00
1	Decadia GmbH	Germany	50.00	100.00
1	GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	innogy SE	Germany	76.79	76.79
3	Lechwerke AG	Germany	74.87	89.87
4	Bayerische Elektrizitätswerke Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
5	Bayerische Bergbahnen-Beteiligungs-Gesellschaft mbH	Germany	100.00	100.00
6	Wendelsteinbahn Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
7	Wendelsteinbahn Verteilnetz GmbH	Germany	100.00	100.00
5	Untere Iller Aktiengesellschaft	Germany	40.00	40.00
5	Mittlere Donau Kraftwerke AG	Germany	40.00	40.00
4	LEW Anlagenverwaltung Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
5	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	49.00	100.00
6	enviaM Beteiligungsgesellschaft mbH	Germany	40.00	100.00
7	envia Mitteldeutsche Energie AG	Germany	19.99	58.57
8	envia TEL GmbH	Germany	100.00	100.00
8	GKB Gesellschaft für Kraftwerksbeteiligungen mbH	Germany	100.00	100.00
8	Metzler enviaM MI178	Germany	100.00	100.00
8	envia SERVICE GmbH	Germany	100.00	100.00
8	Mitteldeutsche Netzgesellschaft Strom mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft mbH	Germany	100.00	100.00
8	Fernwärmeversorgung Zwönitz GmbH (FVZ)	Germany	50.00	50.00
8	Wärmeversorgung Wachau GmbH	Germany	49.00	49.00
8	Heizkraftwerk Zwickau Süd GmbH & Co. KG	Germany	40.00	40.00
8	Energieversorgung Guben GmbH	Germany	45.00	45.00
8	Netzgesellschaft Grimma GmbH & Co. KG	Germany	49.00	49.00

8	enviaM Erneuerbare Energien Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Energieversorgung Marienberg GmbH	Germany	49.00	49.00
8	WEK Windenergie Kolkwitz GmbH & Co.KG	Germany	100.00	100.00
8	Lößnitz Netz GmbH & Co. KG	Germany	100.00	100.00
9	Lößnitz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	enviaM Beteiligungsgesellschaft Chemnitz GmbH	Germany	100.00	100.00
8	Stadtwerke - Strom Plauen GmbH & Co. KG	Germany	49.00	49.00
8	Verteilnetz Plauen GmbH	Germany	100.00	100.00
8	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	27.60	49.00
8	Oschatz Netz GmbH & Co. KG	Germany	74.90	74.90
9	Oschatz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	VWS Verbundwerke Südwestsachsen GmbH	Germany	97.85	97.85
9	Südwestsächsische Netz GmbH	Germany	100.00	100.00
8	enviaM Neue Energie Management GmbH	Germany	100.00	100.00
8	Windkraft Hochheim GmbH & Co. KG	Germany	90.00	90.00
8	Windpark Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Windenergie Frehne GmbH & Co. KG	Germany	41.03	41.03
8	SEG Solarenergie Guben Management GmbH	Germany	100.00	100.00
8	WKH Windkraft Hochheim Management GmbH	Germany	100.00	100.00
8	enviaM Zweite Neue Energie Managment GmbH	Germany	100.00	100.00
8	WGK Windenergie Großkorbetha GmbH & Co.KG	Germany	90.00	90.00
8	A/V/E GmbH	Germany	25.90	76.10
8	envia THERM GmbH	Germany	100.00	100.00
9	VEM Neue Energie Muldentale GmbH & Co. KG	Germany	50.00	50.00
8	bildungszentrum energie GmbH	Germany	74.50	100.00
8	NRF Neue Regionale Fortbildung GmbH	Germany	100.00	100.00
8	EVIP GmbH	Germany	100.00	100.00
8	Stadtwerke Bernburg GmbH	Germany	45.00	45.00
8	Stadtwerke Merseburg GmbH	Germany	40.00	40.00
8	Stadtwerke Roßlau Fernwärme GmbH	Germany	49.00	49.00
8	Stadtwerke Bitterfeld-Wolfen GmbH	Germany	40.00	40.00
8	Technische Werke Naumburg GmbH	Germany	47.00	47.00
8	Wärmeversorgung Muehlen GmbH	Germany	49.00	49.00
8	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	75.39	75.40
9	Erdgasversorgung Industriepark Leipzig Nord GmbH	Germany	50.00	50.00
9	Mitteldeutsche Netzgesellschaft Gas mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft Gas HD mbH	Germany	100.00	100.00
9	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	21.40	49.00
9	A/V/E GmbH	Germany	25.10	76.10
9	bildungszentrum energie GmbH	Germany	25.50	100.00
6	RL Besitzgesellschaft mbH	Germany	100.00	100.00
7	Lechwerke AG	Germany	15.00	89.87
4	Wärmeversorgung Schwaben GmbH	Germany	100.00	100.00
4	LEW Service & Consulting GmbH	Germany	100.00	100.00
4	Metzler F55 LEW (EWA)	Germany	100.00	100.00
4	Stromnetz Günzburg GmbH & Co. KG	Germany	49.00	49.00
4	Stromnetz Günzburg Verwaltungs GmbH	Germany	49.00	49.00
4	Bayerische-Schwäbische Wasserkraftwerke Beteiligungsgesellschaft mbH	Germany	62.20	62.20
4	LEW Verteilnetz GmbH	Germany	100.00	100.00
4	LEW Netzservice GmbH	Germany	100.00	100.00
4	LEW Beteiligungsgesellschaft mbH	Germany	100.00	100.00
5	Elektrizitätswerk Landsberg GmbH	Germany	100.00	100.00

5	Überlandwerk Krumbach GmbH	Germany	74.60	74.60
5	LEW TelNet GmbH	Germany	100.00	100.00
4	Peißenberger Wärmegesellschaft mbH	Germany	50.00	50.00
4	Rain Biomasse Wärmegesellschaft mbH	Germany	69.90	69.90
4	Bayerische Ray Energietechnik GmbH	Germany	49.00	49.00
4	Stromnetz Gersthofen GmbH & Co. KG	Germany	49.00	49.00
4	Lech Energie Verwaltung GmbH	Germany	100.00	100.00
4	Lech Energie Gersthofen GmbH & Co. KG	Germany	100.00	100.00
4	Stromnetz Friedberg GmbH & Co. KG	Germany	49.00	49.00
3	rhenag Rheinische Energie Aktiengesellschaft	Germany	66.67	66.67
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	1.00	49.00
4	RHENAGBAU Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
4	GkD Gesellschaft für kommunale Dienstleistungen mbH	Germany	50.00	50.00
4	Energieversorgung Niederkassel GmbH & Co. KG	Germany	49.00	49.00
4	e-regio GmbH & Co. KG	Germany	42.96	42.96
4	MAINGAU Energie GmbH	Germany	26.12	46.59
4	KVK Kompetenzzentrum Verteilnetze und Konzessionen GmbH	Germany	74.90	74.90
4	energienatur Gesellschaft für Erneuerbare Energien mbH	Germany	44.00	44.00
4	Rhein-Sieg Netz GmbH	Germany	100.00	100.00
5	Stadtwerke Siegburg GmbH & Co. KG	Germany	49.00	49.00
5	Hennef (Sieg) Netz GmbH & Co. KG	Germany	49.00	49.00
5	Gasnetzgesellschaft Windeck mbH & Co. KG	Germany	100.00	100.00
4	Westerwald-Netz GmbH	Germany	100.00	100.00
4	Heizungs- und Sanitärbau WIJA GmbH	Germany	100.00	100.00
4	energy4u GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Windeck GmbH & Co. KG	Germany	100.00	100.00
4	A/V/E GmbH	Germany	25.10	76.10
3	Rheinkraftwerk Albbbruck-Dogern Aktiengesellschaft	Germany	77.00	77.00
3	OIE Aktiengesellschaft	Germany	100.00	100.00
3	innogy Consulting GmbH	Germany	100.00	100.00
4	innogy International Middle East	United Arab Emirates	49.00	49.00
4	innogy Consulting & Ventures Americas, LLC	USA	100.00	100.00
3	EWV Energie- und Wasser-Versorgung GmbH	Germany	53.72	53.72
4	Wärmeversorgung Würselen GmbH	Germany	100.00	100.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	39.16	49.16
4	Windpark Eschweiler Beteiligungs GmbH	Germany	59.18	59.18
5	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	49.00	100.00
6	innogy indeland Windpark Eschweiler Verwaltungs GmbH	Germany	100.00	100.00
4	EWV Baesweiler Verwaltungs GmbH	Germany	45.00	45.00
4	EWV Baesweiler GmbH & Co. KG	Germany	45.00	45.00
4	Green Solar Herzogenrath GmbH	Germany	45.00	45.00
4	Regionetz GmbH	Germany	49.20	49.20
5	STAWAG Infrastruktur Simmerath GmbH & Co.KG	Germany	100.00	100.00
5	STAWAG Infrastruktur Simmerath Verwaltungs GmbH	Germany	100.00	100.00
5	STAWAG Infrastruktur Monschau GmbH & Co.KG	Germany	100.00	100.00
5	STAWAG Infrastruktur Monschau Verwaltungs GmbH	Germany	100.00	100.00
5	STAWAG Abwasser GmbH	Germany	100.00	100.00
3	innogy Business Services Polska Sp. z o.o.	Poland	100.00	100.00
3	innogy Gastronomie GmbH	Germany	100.00	100.00
3	Innogy Renewables UK Holdings Limited	United Kingdom	100.00	100.00
4	Innogy Stallingborough Limited	United Kingdom	100.00	100.00

4	Innogy Renewables UK Limited	United Kingdom	100.00	100.00
5	Harryburn Wind Farm Limited	United Kingdom	100.00	100.00
5	ML Wind LLP	United Kingdom	51.00	51.00
5	Greater Gabbard Offshore Winds Limited	United Kingdom	50.00	50.00
5	Rowantree Wind Farm Ltd.	United Kingdom	100.00	100.00
5	Kiln Pit Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Bristol Channel Zone Limited	United Kingdom	100.00	100.00
6	Channel Energy Limited	United Kingdom	100.00	100.00
5	Innogy GyM 2 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy GyM 3 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy GyM 4 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	30.00	50.00
5	Triton Knoll HoldCo Limited	United Kingdom	59.00	59.00
6	Triton Knoll Offshore Wind Farm Limited	United Kingdom	100.00	100.00
5	Parc Ynni Cymunedol Alwen Cyfyngedig	United Kingdom	100.00	100.00
5	Sofia Offshore Wind Farm Holdings Limited	United Kingdom	100.00	100.00
6	Sofia Offshore Wind Farm Limited	United Kingdom	100.00	100.00
5	Little Cheyne Court Wind Farm Limited	United Kingdom	59.00	59.00
5	Bilbster Wind Farm Limited	United Kingdom	100.00	100.00
5	Causeymire Two Wind Farm Limited	United Kingdom	100.00	100.00
5	Knabs Ridge Wind Farm Limited	United Kingdom	100.00	100.00
5	Carnedd Wen Wind Farm Limited	United Kingdom	100.00	100.00
5	Lochelbank Wind Farm Limited	United Kingdom	100.00	100.00
5	Novar Two Wind Farm Limited	United Kingdom	100.00	100.00
5	The Hollies Wind Farm Limited	United Kingdom	100.00	100.00
5	Burgar Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Rhyl Flats Wind Farm Limited	United Kingdom	50.10	50.10
5	Goole Fields II Wind Farm Limited	United Kingdom	100.00	100.00
5	Clocaenog Wind Farm Limited	United Kingdom	100.00	100.00
3	innogy Italia s.p.a.	Italy	100.00	100.00
4	Fri-El Anzi Holding s.r.l.	Italy	51.00	51.00
5	Fri-El Anzi s.r.l.	Italy	100.00	100.00
4	Fri-El Guardionara Holding s.r.l.	Italy	51.00	51.00
5	Fri-El Guardionara s.r.l.	Italy	100.00	100.00
4	Andromeda Wind s.r.l.	Italy	51.00	51.00
4	Wind Farm Deliceto s.r.l.	Italy	100.00	100.00
3	Emscher Lippe Energie GmbH	Germany	50.10	50.10
4	ELE Verteilnetz GmbH	Germany	100.00	100.00
4	ELE-RAG Montan Immobilien Erneuerbare Energien GmbH	Germany	50.00	50.00
4	ELE - GEW Photovoltaikgesellschaft mbH	Germany	49.00	49.00
4	Metzler J55 ELE (TKE)	Germany	100.00	100.00
3	Innogy Business Services UK Limited	United Kingdom	100.00	100.00
3	Innogy Renewables US LLC	USA	100.00	100.00
4	Innogy US Renewable Projects LLC	USA	100.00	100.00
4	Innogy Energy Marketing LLC	USA	100.00	100.00
4	Innogy Energy Services LLC	USA	100.00	100.00
4	IRUS Wind Holdings LLC	USA	100.00	100.00
5	IRUS Wind Development LLC	USA	100.00	100.00
6	Kimberly Run LLC	USA	100.00	100.00
6	Lampasas Wind LLC	USA	100.00	100.00

6	Mahanoy Mountain, LLC	USA	100.00	100.00
6	Mason Dixon Wind LLC	USA	100.00	100.00
6	Mud Springs Wind Project LLC	USA	100.00	100.00
6	Pe Ell North LLC	USA	100.00	100.00
6	Pryor Caves Wind Project LLC	USA	100.00	100.00
6	Sunrise Wind Holdings, LLC	USA	100.00	100.00
6	Terrapin Hills LLC	USA	100.00	100.00
6	Hardin Wind LLC	USA	100.00	100.00
6	Trireme Energy Development III, LLC	USA	100.00	100.00
7	Cassadaga Wind LLC	USA	100.00	100.00
6	Baron Winds LLC	USA	100.00	100.00
6	Blueberry Hills LLC	USA	100.00	100.00
6	Bowler Flats Energy Hub LLC	USA	100.00	100.00
6	Buckeye Wind LLC	USA	100.00	100.00
6	Champaign Wind LLC	USA	100.00	100.00
6	EverPower Maine LLC	USA	100.00	100.00
6	EverPower Ohio LLC	USA	100.00	100.00
6	EverPower Solar LLC	USA	100.00	100.00
6	EverPower Wind Development, LLC	USA	100.00	100.00
6	Highland III LLC	USA	100.00	100.00
6	Horse Thief Wind Project LLC	USA	100.00	100.00
4	IRUS Solar Holdings LLC	USA	100.00	100.00
5	IRUS Solar Development LLC	USA	100.00	100.00
3	innogy Aqua GmbH	Germany	100.00	100.00
4	Zagrebacke otpadne vode d.o.o.	Croatia	48.50	48.50
4	SHW/RWE Umwelt Aqua Vodogradnja d.o.o.	Croatia	50.00	50.00
4	RWW Rheinisch-Westfälische Wasserwerksgesellschaft mbH	Germany	79.79	79.79
5	Stadtentwässerung Schwerte GmbH	Germany	48.00	48.00
3	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
3	envia Mitteldeutsche Energie AG	Germany	0.00	58.57
3	"Finelectra" Finanzgesellschaft für Elektrizitäts-Beteiligungen AG	Switzerland	100.00	100.00
3	innogy Gas Storage NWE GmbH	Germany	100.00	100.00
3	innogy Stiftung für Energie und Gesellschaft gGmbH	Germany	100.00	100.00
3	innogy Kaskasi GmbH	Germany	100.00	100.00
3	Westnetz GmbH	Germany	100.00	100.00
3	Stadtwerke Dülmen Verwaltungs-GmbH	Germany	50.00	50.00
3	FSO Verwaltungs-GmbH	Germany	50.00	50.00
3	Stadtwerke Düren GmbH	Germany	49.90	49.90
4	Leitungspartner GmbH	Germany	100.00	100.00
4	EnergieRevolve GmbH	Germany	100.00	100.00
3	FSO GmbH & Co. KG	Germany	50.00	50.00
3	Stadtwerke Dülmen Dienstleistungs- und Beteiligungs-GmbH & Co. KG	Germany	50.00	50.00
3	VSE Aktiengesellschaft	Germany	51.37	51.37
4	VKB-GmbH	Germany	50.01	50.01
5	energis GmbH	Germany	15.41	71.94
6	GNEE Gesellschaft zur Nutzung erneuerbarer Energien mbH Freisen	Germany	49.00	49.00
6	Stadtwerke Merzig Gesellschaft mit beschränkter Haftung	Germany	49.90	49.90
6	Stadtwerke Saarlouis GmbH	Germany	49.00	49.00
6	SSW - Stadtwerke St. Wendel GmbH & Co KG.	Germany	49.51	49.51
6	WWW Wasserwerk Wadern GmbH	Germany	49.00	49.00
6	Wasserzweckverband der Gemeinde Nalbach	Germany	49.00	49.00
6	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	25.10	100.00

7	AWOTEC Gebäude Servicegesellschaft mit beschränkter Haftung	Germany	48.00	48.00
7	Bäderbetriebsgesellschaft St. Ingbert mbH	Germany	49.00	49.00
7	COMCO MCS S.A.	Luxembourg	100.00	100.00
6	SchlauTherm GmbH	Germany	75.00	75.00
6	Gemeindewerke Namborn, Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	Kommunale Dienste Marpingen Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	KDT Kommunale Dienste Tholey GmbH	Germany	49.00	49.00
6	KEN Geschäftsführungsgesellschaft mbH	Germany	50.00	50.00
6	KEN GmbH & Co. KG	Germany	46.45	46.45
6	KWS Kommunal-Wasserversorgung Saar GmbH	Germany	100.00	100.00
6	KSP Kommunal Service Püttlingen GmbH	Germany	40.00	40.00
6	SSW Stadtwerke St. Wendel Geschäftsführungsgesellschaft mbH	Germany	49.52	49.52
6	Stadtwerke Wadern GmbH	Germany	49.00	49.00
6	TWE Technische Werke der Gemeinde Ens Dorf GmbH	Germany	49.00	49.00
6	TWL Technische Werke der Gemeinde Losheim GmbH	Germany	49.90	49.90
6	TWM Technische Werke der Gemeinde Merchweiler Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	TWS Technische Werke der Gemeinde Saarwellingen GmbH	Germany	51.00	51.00
7	Netzwerke Saarwellingen GmbH	Germany	100.00	100.00
6	WVL Wasserversorgung Losheim GmbH	Germany	49.90	49.90
6	WWS Wasserwerk Saarwellingen GmbH	Germany	49.00	49.00
6	Gas- und Wasserwerke Bous - Schwalbach GmbH	Germany	49.00	49.00
6	Stadtwerke Dillingen/Saar GmbH	Germany	49.00	49.00
6	SWL-energis Netzgesellschaft mbH & Co. KG	Germany	50.00	50.00
6	SWL-energis-Geschäftsführungs-GmbH	Germany	50.00	50.00
6	energis-Netzgesellschaft mbH	Germany	100.00	100.00
6	VSE Agentur GmbH	Germany	100.00	100.00
4	VOLTARIS GmbH	Germany	50.00	50.00
4	Fernwärmeversorgung Saarlouis- Steinrausch Investitionsgesellschaft mbH	Germany	100.00	100.00
4	Energie-Service-Saar GmbH	Germany	50.00	50.00
4	Windpark Perl GmbH	Germany	42.00	42.00
4	Windpark Losheim-Britten GmbH	Germany	50.00	50.00
4	Windpark Wadern-Felsenberg GmbH	Germany	100.00	100.00
4	Windpark Büschdorf GmbH	Germany	100.00	100.00
4	energis GmbH	Germany	56.53	71.94
4	FAMIS Gesellschaft für Facility Management und Industrieservice mbH	Germany	74.90	100.00
4	Energy Ventures GmbH	Germany	100.00	100.00
4	prego services GmbH	Germany	50.00	50.00
4	Artelis S.A.	Luxembourg	90.00	90.00
5	VSE NET GmbH	Germany	100.00	100.00
6	EuroSkyPark GmbH	Germany	51.00	51.00
5	Cegecom S.A.	Luxembourg	100.00	100.00
4	VSE-Stiftung Gemeinnützige Gesellschaft zur Förderung von Bildung, Erziehung, Kunst und Kultur mbH	Germany	100.00	100.00
4	Metzler K55 VSE (SALUTE)	Germany	100.00	100.00
4	VSE Verteilnetz GmbH	Germany	100.00	100.00
4	Projecta 14 GmbH	Germany	50.00	50.00
4	SHS Ventures GmbH & Co. KGaA	Germany	50.00	50.00
4	Windpark Nohfelden-Eisen GmbH	Germany	50.00	50.00
4	VSE - Windpark Merchingen VerwaltungsGmbH	Germany	100.00	100.00
4	VSE - Windpark Merchingen GmbH & Co. KG	Germany	100.00	100.00
3	Stadtwerke Geldern GmbH	Germany	49.00	49.00
3	iSWITCH GmbH	Germany	100.00	100.00

3	innogy IT Magyarország Kft. „v.a.”	Hungary	100.00	100.00
3	Stadtwerke Meerbusch GmbH	Germany	40.00	40.00
3	PRENU Projektgesellschaft für Rationelle Energienutzung in Neuss mit beschränkter Haftung	Germany	50.00	50.00
3	Konsortium Energieversorgung Opel beschränkt haftende oHG	Germany	66.67	66.67
3	Stadtwerke Radevormwald GmbH	Germany	49.90	49.90
3	Rheinland Westfalen Energiepartner GmbH	Germany	100.00	100.00
4	Energiepartner Projekt GmbH	Germany	49.00	49.00
4	Energiepartner Solar Kreuztal GmbH	Germany	40.00	40.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	10.00	49.16
4	Energiepartner Elsdorf GmbH	Germany	40.00	40.00
4	Energiepartner Kerpen GmbH	Germany	49.00	49.00
4	Energiepartner Dörth GmbH	Germany	49.00	49.00
4	Energiepartner Niederzier GmbH	Germany	49.00	49.00
3	FAMOS - Facility Management Osnabrück GmbH	Germany	49.00	49.00
3	Nordsee Windpark Beteiligungs GmbH	Germany	90.00	90.00
3	eprimo GmbH	Germany	100.00	100.00
4	enervolution GmbH	Germany	100.00	100.00
4	4Motions GmbH	Germany	100.00	100.00
3	Innogy Venture Capital GmbH	Germany	74.90	74.90
3	Innogy Renewables Technology Fund I GmbH & Co. KG	Germany	78.31	78.31
3	Moravske Hidroelektrane d.o.o.	Serbia	51.00	51.00
3	innogy Windpark Bedburg Verwaltungs GmbH	Germany	51.00	51.00
3	innogy Windpark Bedburg GmbH & Co. KG	Germany	51.00	51.00
3	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	51.00	100.00
3	innogy Middle East & North Africa Ltd.	United Arab Emirates	100.00	100.00
3	BEW Netze GmbH	Germany	61.00	61.00
3	Kavernengesellschaft Staßfurt mbH	Germany	50.00	50.00
3	Mainzer Wärme PLUS GmbH	Germany	45.00	45.00
3	Greenplug GmbH	Germany	49.00	49.00
3	Green Gecco Verwaltungs GmbH	Germany	51.00	51.00
3	Green Gecco GmbH & Co. KG	Germany	51.00	51.00
4	innogy Titz Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	An Suidhe Wind Farm Limited	United Kingdom	100.00	100.00
4	innogy Süderdeich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Hörup Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lüneburger Heide Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	innogy Seabreeze II GmbH & Co. KG	Germany	100.00	100.00
3	NRW Pellets GmbH	Germany	100.00	100.00
3	AS 3 Beteiligungs GmbH	Germany	51.00	51.00
3	innogy Seabreeze II Verwaltungs GmbH	Germany	100.00	100.00
3	innogy Renewables Beteiligungs GmbH	Germany	100.00	100.00
4	Georgia Biomass Holding LLC	USA	5.00	100.00
5	Georgia Biomass LLC	USA	100.00	100.00
3	Georgia Biomass Holding LLC	USA	95.00	100.00
3	innogy Netze Deutschland GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	48.00	49.00
4	NiersEnergieNetze GmbH & Co. KG	Germany	51.00	51.00
4	NiersEnergieNetze Verwaltungs-GmbH	Germany	51.00	51.00
4	Gasnetzgesellschaft Wörrstadt Verwaltung mbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Scharbeutzer Energie- und Netzgesellschaft mbH	Germany	51.00	51.00
4	Scharbeutzer Energie- und Netzgesellschaft mbH & Co. KG	Germany	51.00	51.00

4	Dorsten Netz GmbH & Co. KG	Germany	49.00	49.00
4	Verwaltungsgesellschaft Dorsten Netz mbH	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Kreisstadt Bergheim GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Betzdorf GmbH & Co. KG	Germany	49.00	49.00
4	Strom-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Bedburg GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Bedburg Verwaltungs-GmbH	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netze GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netze Verwaltungs-GmbH	Germany	49.00	49.00
5	Gas-Netzgesellschaft Kolpingstadt Kerpen Verwaltungs-GmbH	Germany	100.00	100.00
4	Netzgesellschaft Kreisstadt Bergheim Verwaltungs-GmbH	Germany	49.00	49.00
4	Strom-Netzgesellschaft Elsdorf GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Elsdorf Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus mbH & Co. KG	Germany	49.00	49.00
4	Recklinghausen Netzgesellschaft mbH & Co. KG	Germany	49.90	49.90
4	Recklinghausen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Energie Mechernich GmbH & Co. KG	Germany	49.00	49.00
4	Energie Mechernich Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Schwalmtal mbH & Co. KG	Germany	51.00	51.00
4	Stromverwaltung Schwalmtal GmbH	Germany	51.00	51.00
4	Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Wörrstadt mbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Maifeld GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Maifeld Verwaltungs GmbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Energieversorgung Timmendorfer Strand mbH	Germany	51.00	51.00
4	Energieversorgung Timmendorfer Strand GmbH & Co. KG	Germany	51.00	51.00
4	Energieversorgung Horstmar/Laer GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Südwestfalen mbH & Co. KG	Germany	49.00	49.00
4	Südwestfalen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Netzgesellschaft Hüllhorst GmbH & Co. KG	Germany	49.00	49.00
4	Werne Netz GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Horn-Bad Meinberg GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Warburg GmbH & Co. KG	Germany	49.00	49.00
4	Ense Netz Verwaltung GmbH	Germany	100.00	100.00
4	Oer-Erkenschwick Netz Verwaltung GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Windeck mbH & Co. KG	Germany	100.00	100.00
3	innogy Renewables Polska Sp. z o.o.	Poland	100.00	100.00
4	innogy Solar Polska Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Elk Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Msciwójów Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Smigiel I Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Gaworzyce Sp. z o.o.	Poland	100.00	100.00
4	Eko-En 1 Sp. z o.o.	Poland	100.00	100.00
4	Piecki Sp. z o.o.	Poland	51.00	51.00
4	Park Wiatrowy Dolice Sp. z o.o.	Poland	100.00	100.00
3	Energie Schmallenberg GmbH	Germany	44.00	44.00
3	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	51.00	100.00
3	Stadtwerke Kirn GmbH	Germany	49.00	49.00

3	innogy Metering GmbH	Germany	100.00	100.00
3	Gasgesellschaft Kerken Wachtendonk mbH	Germany	49.00	49.00
3	innogy TelNet GmbH	Germany	100.00	100.00
3	Beteiligungsgesellschaft Werl mbH	Germany	51.00	51.00
3	EnergieServicePlus GmbH	Germany	49.00	49.00
3	EfD Energie-für-Dich GmbH	Germany	49.00	49.00
3	FUCATUS Vermietungsgesellschaft mbH & Co. Objekt Recklinghausen	Germany	94.00	94.00
	Kommanditgesellschaft			
3	Qualitas-AMS GmbH	Germany	100.00	100.00
3	innogy Wind Onshore Deutschland GmbH	Germany	100.00	100.00
4	Infrastrukturgesellschaft Netz Lübz mit beschränkter Haftung	Germany	100.00	100.00
4	innogy Mistral Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lengerich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Bergheim Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Sommerland Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Brise Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	Primus Projekt GmbH & Co. KG	Germany	100.00	100.00
4	innogy Evendorf Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	Windpark Nordsee Ost GmbH	Germany	100.00	100.00
3	WKN Windkraft Nord GmbH & Co. Windpark Wönkhausen KG	Germany	100.00	100.00
3	Biomasseheizkraftwerk Schameder GmbH	Germany	100.00	100.00
3	innogy Windpark Garzweiler GmbH & Co. KG	Germany	51.00	51.00
4	Innogy Windpark Jüchen A44n Verwaltungs GmbH	Germany	100.00	100.00
3	Innogy Renewables Ireland Limited	Ireland	100.00	100.00
4	Curns Energy Limited	Ireland	70.00	70.00
4	Dromadda Beg Wind Farm Limited	Ireland	100.00	100.00
4	Cloghaneleskirt Energy Supply Limited	Ireland	100.00	100.00
4	Bray Offshore Wind Limited	Ireland	50.00	50.00
4	Kish Offshore Wind Limited	Ireland	50.00	50.00
4	Highfield Storage Limited	Ireland	100.00	100.00
3	Windpark Paffendorf GmbH & Co. KG	Germany	49.00	49.00
3	Belectric Solar & Battery GmbH	Germany	100.00	100.00
4	Adensis GmbH	Germany	100.00	100.00
4	BELECTRIC GmbH	Germany	100.00	100.00
5	BELECTRIC JV GmbH	Germany	100.00	100.00
6	PV Projects GmbH & Co. KG (i.L.)	Germany	50.00	50.00
6	PV Projects Komplementär GmbH (i.L.)	Germany	50.00	50.00
5	Photovoltaikkraftwerk Tramm GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Verwaltungs-GmbH	Germany	100.00	100.00
5	Solarkraftwerk Herlheim GmbH & Co. KG	Germany	100.00	100.00
5	Solarkraftwerk Herlheim Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonnenstrom GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonnenstrom Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonnenkraft Verwaltungs-GmbH	Germany	100.00	100.00
5	Solarkraftwerk Oberspiesheim GmbH & Co. KG	Germany	100.00	100.00
5	Solarkraftwerk Oberspiesheim Verwaltungs-GmbH	Germany	100.00	100.00
5	Solarkraftwerk Meuro GmbH & Co. KG	Germany	100.00	100.00
5	Solarkraftwerk Meuro Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Götz Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Netzanschluss GmbH & Co. KG	Germany	100.00	100.00

5	Photovoltaikkraftwerk Tramm Netzanschluss Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Stromertrag GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Stromertrag Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Photovoltaikprojekt Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage GmbH & Co. KG	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage Verwaltungs-GmbH	Germany	100.00	100.00
5	Focal Energy Photovoltaic Holdings Limited	Cyprus	49.50	49.50
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	99.90	100.00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	99.90	100.00
5	Sunpow 1 Sp. z o.o.	Poland	100.00	100.00
5	Korproject Energy Sp. z o.o.	Poland	100.00	100.00
5	Warsun Project Sp. z o.o.	Poland	100.00	100.00
5	WK Solar Project Sp. z o.o.	Poland	100.00	100.00
5	Belectric Inc.	USA	100.00	100.00
5	SP Solarprojekte 1 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 1 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 2 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 2 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 3 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 3 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 4 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 4 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 5 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 5 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 6 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 6 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 7 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 7 Verwaltungs-GmbH	Germany	100.00	100.00
4	BELECTRIC PV Dach GmbH	Germany	100.00	100.00
4	Belectric International GmbH	Germany	100.00	100.00
4	hoch.rein Beteiligungen GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	91.60	100.00
6	Sunrise Energy Generation Pvt. Ltd.	India	100.00	100.00
5	Jurchen Technology India Private Limited	India	90.00	100.00
4	Jurchen Technology GmbH	Germany	100.00	100.00
5	Jurchen Technology India Private Limited	India	10.00	100.00
5	Jurchen Technology USA Inc.	USA	100.00	100.00
4	Padcon GmbH	Germany	100.00	100.00
4	Solar Holding Poland GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	8.40	100.00
5	Belectric Polska Sp. z o.o.	Poland	100.00	100.00
4	Sun Data GmbH	Germany	100.00	100.00
4	Belectric Australia Pty. Limited	Australia	100.00	100.00
5	Peg Project #1 Pty Ltd	Australia	100.00	100.00
5	Peg Project #2 Pty Ltd	Australia	100.00	100.00
4	Belectric France S.à.r.l.	France	100.00	100.00

5	Belectric PV 5 (SARL)	France	100.00	100.00
5	Belectric PV 9 (SARL)	France	100.00	100.00
5	Belectric PV 10 (SARL)	France	100.00	100.00
5	SVFR 12 (SAS)	France	100.00	100.00
4	Belectric Israel Ltd.	Israel	100.00	100.00
4	Belectric Italia s.r.l.	Italy	100.00	100.00
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	0.10	100.00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	0.10	100.00
4	Belectric Inversiones Latinoamericana S.L.	Spain	100.00	100.00
5	Belectric Chile Energia Fotovoltaica LTDA	Chile	1.00	100.00
6	El Tamarugo (SpA)	Chile	100.00	100.00
6	El Algarrobo (SpA)	Chile	100.00	100.00
6	El Pimiento (SpA)	Chile	100.00	100.00
6	El Chañar (SpA)	Chile	100.00	100.00
6	El Solar (SpA)	Chile	100.00	100.00
6	Proyecto Tabalongo Solar S.p.A.	Chile	100.00	100.00
6	Proyecto Rio Putaendo S.p.A.	Chile	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	99.00	100.00
6	Belectric Chile Energia Fotovoltaica LTDA	Chile	99.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	99.00	100.00
4	Belectric Espana Fotovoltaica S.L.	Spain	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	1.00	100.00
5	Quintana Fotovoltaica SLU	Spain	100.00	100.00
5	Alvarado Solar S.L.	Spain	100.00	100.00
5	Gazules I Fotovoltaica, S.L.	Spain	100.00	100.00
5	Gazules II Solar, S.L.	Spain	100.00	100.00
5	Jerez Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas I Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas II Solar S.L.	Spain	100.00	100.00
5	El Navajo Solar, S.L.	Spain	100.00	100.00
5	Clavellinas Solar, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia I, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia II, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia III, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia IV, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia V, S.L.	Spain	100.00	100.00
4	Belectric Gulf Limited	United Arab Emirates	49.00	49.00
4	Belectric Solar Ltd.	United Kingdom	100.00	100.00
5	Storage Facility 1 Ltd.	United Kingdom	100.00	100.00
4	BELECTRIC Solar Power, S.L.	Spain	100.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	1.00	100.00
3	DigiKoo GmbH	Germany	100.00	100.00
3	innogy e-mobility US LLC	USA	100.00	100.00
4	Broadband TelCom Power, Inc.	USA	100.00	100.00
4	Recargo Inc.	USA	100.00	100.00
3	innogy Charge Tech GmbH	Germany	100.00	100.00
3	innogy e-Mobility Limited	United Kingdom	100.00	100.00
3	innogy Innovation GmbH	Germany	100.00	100.00
4	innogy New Ventures LLC	USA	100.00	100.00
5	KnGrid, Inc.	USA	41.83	41.83
5	Free Electrons LLC	USA	100.00	100.00

5	pear.ai Inc.	USA	40.00	40.00
4	INNOGY INNOVATION CENTER LTD	Israel	100.00	100.00
4	innogy Ventures GmbH	Germany	100.00	100.00
5	easyOptimize GmbH	Germany	100.00	100.00
5	MotionWerk GmbH	Germany	59.70	59.70
5	ucair GmbH	Germany	94.93	94.93
5	Veilige buurt B.V.	Netherlands	49.90	49.90
5	Conjoule GmbH	Germany	64.50	64.50
5	Lemonbeat GmbH	Germany	100.00	100.00
5	Fresh Energy GmbH	Germany	62.50	62.50
5	WeAre GmbH	Germany	50.00	50.00
5	Basking Automation GmbH	Germany	46.44	46.44
5	Visualix GmbH	Germany	50.00	50.00
5	innogy Ventures Vermögensverwaltung 6 GmbH	Germany	100.00	100.00
4	innogy Innovation Berlin GmbH	Germany	100.00	100.00
4	innogy Innovation UK Ltd.	United Kingdom	100.00	100.00
3	bremacon GmbH	Germany	48.00	48.00
3	innogy Commodity Markets GmbH	Germany	100.00	100.00
3	innogy Rheinhessen Beteiligungs GmbH	Germany	100.00	100.00
3	innogy Direkt GmbH	Germany	100.00	100.00
3	RWE Dhabi Union Energy LLC	United Arab Emirates	24.50	49.00
3	Decadia GmbH	Germany	50.00	100.00
3	innogy Neunte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Zehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Elfte Vermögensverwaltungs GmbH	Germany	100.00	100.00
4	innogy eMobility Solutions GmbH	Germany	100.00	100.00
4	innogy Dreizehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
4	innogy Vierzehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	enermarket GmbH	Germany	30.00	60.00
3	Stadtwerke Kamp-Lintfort GmbH	Germany	49.00	49.00
3	Livisi GmbH	Germany	100.00	100.00
3	AVU Aktiengesellschaft für Versorgungs-Unternehmen	Germany	50.00	50.00
3	Gemeindewerke Everswinkel GmbH	Germany	45.00	45.00
3	Stadtwerke Lingen GmbH	Germany	40.00	40.00
3	Centrale Hydroelectrique d'Oussiat S.A.S.	France	0.00	100.00
3	Energies Charentus S.A.S.	France	0.00	100.00
3	Energies France S.A.S.	France	100.00	100.00
4	Centrale Hydroelectrique d'Oussiat S.A.S.	France	100.00	100.00
4	Energies Charentus S.A.S.	France	100.00	100.00
4	Energies Saint Remy S.A.S.	France	100.00	100.00
4	Energies VAR 1 S.A.S.	France	100.00	100.00
4	Energies VAR 3 S.A.S.	France	100.00	100.00
4	SAS Île de France S.A.S.	France	100.00	100.00
4	Energies Maintenance S.A.S.	France	100.00	100.00
3	Energies Saint Remy S.A.S.	France	0.00	100.00
3	Energies VAR 1 S.A.S.	France	0.00	100.00
3	Energies VAR 3 S.A.S.	France	0.00	100.00
3	SAS Île de France S.A.S.	France	0.00	100.00
3	INVESTERG - Investimentos em Energias, Sociedade Gestora de Participações Sociais, Lda.	Portugal	100.00	100.00
4	SOLARENGO Energia, Unipessoal, Lda.	Portugal	100.00	100.00
4	LUSITERG - Gestão e Produção Energética, Lda.	Portugal	74.00	74.00

5	ATBERG - Eólicas do Alto Tâmega e Barroso, Lda.	Portugal	40.00	40.00
3	BTB-Blockheizkraftwerks, Träger- und Betreibergesellschaft mbH Berlin	Germany	100.00	100.00
4	Energienetze Berlin GmbH	Germany	100.00	100.00
3	innogy Spain, S.A.U.	Spain	100.00	100.00
4	Eólica de Sarnago, S.A.	Spain	47.04	51.60
4	Generación Fotovoltaica De Alarcos, S.L.U.	Spain	100.00	100.00
4	General de Mantenimiento 21, S.L.U.	Spain	100.00	100.00
4	Hidroeléctrica del Trasvase, S.A.	Spain	60.00	60.00
4	Danta de Energías, S.A.	Spain	98.65	98.65
5	Eólica de Sarnago, S.A.	Spain	4.52	51.60
5	Infraestructuras de Aldehuelas, S.A.	Spain	39.18	100.00
4	Explotaciones Eólicas de Aldehuelas, S.L.	Spain	95.00	95.00
5	Infraestructuras de Aldehuelas, S.A.	Spain	60.82	100.00
3	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	0.01	75.40
3	ESK GmbH	Germany	100.00	100.00
3	innogy International Participations N.V.	Netherlands	100.00	100.00
4	innogy Finance B.V.	Netherlands	100.00	100.00
4	innogy Benelux Holding B.V.	Netherlands	100.00	100.00
5	innogy Renewables Benelux B.V.	Netherlands	100.00	100.00
6	innogy Offshore Wind Netherlands B.V.	Netherlands	100.00	100.00
7	innogy Offshore Wind Netherlands Participations I B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	50.00	100.00
8	Oranje Wind Power C.V.	Netherlands	50.00	100.00
7	innogy Offshore Wind Netherlands Participations II B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	25.00	100.00
8	Oranje Wind Power C.V.	Netherlands	25.00	100.00
7	innogy Offshore Wind Netherlands Participations III B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
7	innogy Offshore Wind Netherlands Participations IV B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
6	innogy Windpower Netherlands B.V.	Netherlands	100.00	100.00
7	Windpark Kattenberg B.V.	Netherlands	100.00	100.00
7	Windpark Zuidwester B.V.	Netherlands	100.00	100.00
7	Aktivabedrijf Wind Nederland B.V.	Netherlands	100.00	100.00
7	Windpark Oostpolderdijk B.V.	Netherlands	100.00	100.00
7	Windpark Eekerpolder B.V.	Netherlands	100.00	100.00
6	innogy Solar Netherlands B.V.	Netherlands	100.00	100.00
5	Essent N.V.	Netherlands	100.00	100.00
6	Essent Nederland B.V.	Netherlands	100.00	100.00
7	Powerhouse B.V.	Netherlands	100.00	100.00
8	Powerhouse Energy Solutions S.L.	Spain	100.00	100.00
7	Essent IT B.V.	Netherlands	100.00	100.00
7	Essent Retail Energie B.V.	Netherlands	100.00	100.00
8	Energiewacht Groep B.V.	Netherlands	100.00	100.00
9	GasWacht Friesland Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht Facilities B.V.	Netherlands	100.00	100.00
8	Volta Limburg B.V.	Netherlands	100.00	100.00
9	Volta Solar B.V.	Netherlands	95.00	95.00
9	Volta Service B.V.	Netherlands	100.00	100.00
9	Volta Energycare N.V.	Belgium	100.00	100.00

9	Volta Solar VOF	Netherlands	60.00	60.00
8	Essent Belgium N.V.	Belgium	0.01	100.00
8	Kemkens B.V.	Netherlands	49.00	49.00
8	Geas Energiewacht B.V.	Netherlands	100.00	100.00
8	Energiewacht N.V.	Netherlands	100.00	100.00
9	EGD-Energiewacht Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht West Nederland B.V.	Netherlands	100.00	100.00
9	Energiewacht installatie B.V.	Netherlands	100.00	100.00
8	Isoprofs B.V.	Netherlands	100.00	100.00
9	Isoprofs België BVBA	Belgium	100.00	100.00
8	Essent EnergieBewust Holding B.V.	Netherlands	100.00	100.00
9	It's a beautiful world B.V.	Netherlands	100.00	100.00
10	IsoFitters BVBA	Belgium	100.00	100.00
10	Nederland Isoleert B.V.	Netherlands	100.00	100.00
10	Nederland Schildert B.V.	Netherlands	100.00	100.00
10	Nederland Schildert Rijnmond B.V.	Netherlands	100.00	100.00
10	Nederland Verkoopt B.V.	Netherlands	100.00	100.00
9	Hof Promotion B.V.	Netherlands	100.00	100.00
9	Installatietechniek Totaal B.V.	Netherlands	100.00	100.00
9	Licht Groen B.V.	Netherlands	100.00	100.00
9	Improvers B.V.	Netherlands	100.00	100.00
10	Improvers Community B.V.	Netherlands	100.00	100.00
10	Konnektor B.V.	Netherlands	100.00	100.00
10	Certified B.V.	Netherlands	100.00	100.00
9	Energiewerken B.V.	Netherlands	100.00	100.00
9	ZonnigBeheer B.V.	Netherlands	100.00	100.00
9	EWIS BV	Netherlands	100.00	100.00
8	Tankey B.V.	Netherlands	42.50	42.50
7	Essent Energie Verkoop Nederland B.V.	Netherlands	100.00	100.00
7	Energiedirect B.V.	Netherlands	100.00	100.00
7	Essent Belgium N.V.	Belgium	99.99	100.00
7	Essent Energy Group B.V.	Netherlands	100.00	100.00
7	WTP B.V.	Netherlands	100.00	100.00
7	Essent Sales Portfolio Management B.V.	Netherlands	100.00	100.00
8	Essent CNG Cleandrive B.V.	Netherlands	100.00	100.00
9	Esta VOF	Netherlands	50.00	50.00
8	Essent Rights B.V.	Netherlands	100.00	100.00
7	innogy Business Services Benelux B.V.	Netherlands	100.00	100.00
4	innogy Polska S.A.	Poland	100.00	100.00
5	innogy Polska Solutions Sp. z o.o.	Poland	100.00	100.00
5	innogy Stoen Operator Sp. z o.o.	Poland	100.00	100.00
5	Fundacja innogy w Polsce	Poland	100.00	100.00
5	Foton Technik Sp. z o.o.	Poland	50.42	50.42
5	innogy Polska IT Support Sp. z o.o.	Poland	100.00	100.00
5	innogy Polska Operations Sp. z o.o.	Poland	100.00	100.00
5	innogy Polska Development Sp. z o.o.	Poland	100.00	100.00
4	RWE-EnBW Magyarország Energiaszolgáltató Korlátolt Felelősségű Társaság	Hungary	70.00	70.00
4	innogy South East Europe s.r.o.	Slovakia	100.00	100.00
5	innogy Solutions s.r.o.	Slovakia	100.00	100.00
4	Východoslovenská energetika Holding a.s.	Slovakia	49.00	49.00
5	Východoslovenská energetika a.s.	Slovakia	100.00	100.00
5	Východoslovenská distribučná, a.s.	Slovakia	100.00	100.00

5	innogy Slovensko s.r.o.	Slovakia	100.00	100.00
5	VSE Call centrum, s.r.o.	Slovakia	100.00	100.00
5	VSE Ekoenergia, s.r.o.	Slovakia	100.00	100.00
4	RWE Hrvatska d.o.o.	Croatia	100.00	100.00
5	Novenerg limited liability company for energy activities	Croatia	50.00	50.00
5	RWE Ljubljana d.o.o.	Slovenia	100.00	100.00
6	Energenti plus d.o.o.	Slovenia	100.00	100.00
5	RWE Energija d.o.o.	Croatia	100.00	100.00
5	RWE Plin d.o.o.	Croatia	100.00	100.00
5	Koprivnica Opskrba d.o.o.	Croatia	75.00	75.00
5	Koprivnica Plin d.o.o.	Croatia	75.00	75.00
5	Montcogim - Plinara d.o.o.	Croatia	100.00	100.00
6	MONTCOGIM-KARLOVAC d.o.o.	Croatia	100.00	100.00
6	MONTCOGIM-SISAK d.o.o.	Croatia	100.00	100.00
4	Budapesti Elektromos Muvek Nyrt.	Hungary	55.25	55.25
5	ELMU-ÉMÁSZ Energiakereskedo Kft.	Hungary	50.00	100.00
5	Budapesti Disz- es Közvilágítási Korlátolt Felelőségi Társaság	Hungary	50.00	50.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	70.00	100.00
5	ELMU DSO Holding Korlátolt Felelőségi Társaság	Hungary	100.00	100.00
6	ELMU Halozati Eloszto Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	70.00	100.00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	65.00	100.00
5	ELMU-ÉMÁSZ Energiatároló Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Solutions Kft.	Hungary	100.00	100.00
4	Eszak-magyarországi Áramszolgáltató Nyrt.	Hungary	54.26	54.26
5	ELMU-ÉMÁSZ Energiakereskedo Kft.	Hungary	50.00	100.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	35.00	100.00
5	ÉMÁSZ Halozati Kft.	Hungary	100.00	100.00
4	Npower Group Limited	United Kingdom	100.00	100.00
5	Innogy Solutions Ireland Limited	Ireland	100.00	100.00
5	Npower Northern Limited	United Kingdom	100.00	100.00
6	Npower Business and Social Housing Limited	United Kingdom	100.00	100.00
6	Octopus Electrical Limited	United Kingdom	100.00	100.00
6	Npower Northern Supply Limited	United Kingdom	100.00	100.00
5	Npower Direct Limited	United Kingdom	100.00	100.00
5	Npower Limited	United Kingdom	100.00	100.00
6	Plus Shipping Services Limited	United Kingdom	100.00	100.00
6	PS Energy UK Limited	United Kingdom	100.00	100.00
6	RUMM Limited	United Kingdom	100.00	100.00
6	Npower Commercial Gas Limited	United Kingdom	100.00	100.00
6	Npower Financial Services Limited	United Kingdom	100.00	100.00
6	Npower Gas Limited	United Kingdom	100.00	100.00
5	Npower Yorkshire Limited	United Kingdom	100.00	100.00
6	Npower Yorkshire Supply Limited	United Kingdom	100.00	100.00
6	Scarcroft Investments Limited	United Kingdom	100.00	100.00
4	Kärntner Energieholding Beteiligungs GmbH	Austria	49.00	49.00
4	innogy Limondale Sun Farm Holding Pty. Ltd.	Australia	100.00	100.00
5	Limondale Sun Farm Pty. Ltd.	Australia	100.00	100.00
4	innogy Hillston Sun Farm Holding Pty. Ltd.	Australia	100.00	100.00
4	Innogy Renewables Australia Pty Ltd.	Australia	100.00	100.00

4	Plum Energie S.A.S.	France	51.00	51.00
4	Enchant Solar 1 Inc.	Canada	100.00	100.00
4	Enchant Solar 2 Inc.	Canada	100.00	100.00
4	Enchant Solar 3 Inc.	Canada	100.00	100.00
4	Enchant Solar 4 Inc.	Canada	100.00	100.00
4	innogy Renewables Canada Inc.	Canada	100.00	100.00
4	innogy Zweite Vermögensverwaltungs GmbH	Germany	100.00	100.00
5	enviaM Beteiligungsgesellschaft mbH	Germany	60.00	100.00
5	envia Mitteldeutsche Energie AG	Germany	38.58	58.57
5	innogy Beteiligungsholding GmbH	Germany	100.00	100.00
6	Süwag Energie AG	Germany	77.58	77.58
7	Syna GmbH	Germany	100.00	100.00
7	Süwag Vertrieb AG & Co. KG	Germany	100.00	100.00
8	enermarket GmbH	Germany	30.00	60.00
7	KEVAG Telekom GmbH	Germany	50.00	50.00
7	Kommunalwerk Rudersberg GmbH & Co. KG	Germany	49.90	49.90
7	Kommunalwerk Rudersberg Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Leutenbach Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Leutenbach GmbH & Co. KG	Germany	49.90	49.90
7	Metzler G55 Süwag (STEWA)	Germany	100.00	100.00
7	Stromnetz Verbandsgemeinde Katzenelnbogen GmbH & Co. KG	Germany	49.00	49.00
7	Stromnetz Verbandsgemeinde Katzenelnbogen Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Untermain EnergieProjekt AG & Co. KG.	Germany	49.00	49.00
7	STROMNETZ VG DIEZ Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Stromnetz VG Diez GmbH & Co. KG	Germany	49.00	49.00
7	Kommunale Netzgesellschaft Steinheim a. d. Murr GmbH & Co. KG	Germany	49.00	49.00
7	MAINGAU Energie GmbH	Germany	20.47	46.59
7	Süwag Grüne Energien und Wasser GmbH	Germany	100.00	100.00
8	Windenergiepark Heidenrod GmbH	Germany	45.00	45.00
8	Wasserversorgung Main-Taunus GmbH	Germany	49.00	49.00
8	SolarProjekt Mainaschaff GmbH	Germany	50.00	50.00
8	Wärmeversorgung Limburg GmbH	Germany	50.00	50.00
7	KAWAG AG & Co. KG	Germany	49.00	49.00
7	KAWAG Netze GmbH & Co. KG	Germany	49.00	49.00
7	KAWAG Netze Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Netzgesellschaft Korb Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Korb GmbH & Co. KG	Germany	49.90	49.90
7	Murrhardt Netz AG & Co. KG	Germany	49.00	49.00
7	Energie BOL GmbH	Germany	49.90	49.90
7	Netzgesellschaft Bühlertal GmbH & Co. KG	Germany	49.90	49.90
7	Netzgesellschaft Ottersweier GmbH & Co. KG	Germany	49.90	49.90
7	Netzgesellschaft Lauf GmbH & Co. KG	Germany	49.90	49.90
7	Energiegesellschaft Leimen Verwaltungsgesellschaft mbH	Germany	74.90	74.90
7	Energiegesellschaft Leimen GmbH & Co. KG	Germany	74.90	74.90
7	Süwag Vertrieb Management GmbH	Germany	100.00	100.00
7	Bioenergie Kirchspiel Anhausen Verwaltungs-GmbH	Germany	100.00	100.00
7	Bioenergie Kirchspiel Anhausen GmbH & Co. KG	Germany	51.00	51.00
7	Stromnetz Hofheim GmbH & Co. KG	Germany	49.00	49.00
7	Stromnetz Hofheim Verwaltungs GmbH	Germany	49.00	49.00
7	EnergieRegion Taunus - Goldener Grund - GmbH & Co. KG	Germany	49.00	49.00
8	EnergieRegion Taunus - Goldener Grund Verwaltungsgesellschaft mbH	Germany	100.00	100.00
7	Bioenergie Bad Wimpfen Verwaltungs-GmbH	Germany	100.00	100.00

7	Bioenergie Bad Wimpfen GmbH & Co. KG	Germany	51.00	51.00
7	Stromnetz Neckargemünd GmbH	Germany	49.90	49.90
6	innogy Česká republika a.s.	Czech republic	100.00	100.00
7	innogy TelNet Holding, s.r.o.	Czech republic	100.00	100.00
8	Magnalink, a.s.	Czech republic	85.00	85.00
8	CERBEROS s.r.o.	Czech republic	100.00	100.00
8	HELIOS MB s.r.o.	Czech republic	100.00	100.00
7	innogy Gas Storage, s.r.o.	Czech republic	100.00	100.00
7	innogy Zákaznické služby, s.r.o.	Czech republic	100.00	100.00
7	innogy Grid Holding, a.s.	Czech republic	50.04	50.04
8	GasNet, s.r.o.	Czech republic	100.00	100.00
8	GridServices, s.r.o.	Czech republic	100.00	100.00
7	innogy Energo, s.r.o.	Czech republic	100.00	100.00
8	CNGvitall s.r.o.	Czech republic	100.00	100.00
7	innogy Energie, s.r.o.	Czech republic	100.00	100.00
4	innogy Hungária Tanácsadó Kft.	Hungary	100.00	100.00
5	innogy solutions Kft.	Hungary	100.00	100.00
2	RWE Enerji Toptan Satis A.S.	Turkey	100.00	100.00
2	RWE & Turcas Güney Elektrik Üretim A.S.	Turkey	69.80	69.80
3	RWE & Turcas Dogalgaz Ithalat ve Ihracat A.S.	Turkey	100.00	100.00
1	GfV Gesellschaft für Vermögensverwaltung mbH	Germany	100.00	100.00
2	Alte Haase Bergwerks-Verwaltungs-Gesellschaft mbH	Germany	100.00	100.00

Annex 2 – Overview of agreements between the Company and related parties in the last accounting period

GasNet s.r.o.	
Electricity Supply Agreement and Costs Billing	1
Agreement to Agree on Establishment of Easement	1
Service Level Agreement for Gas Recirculation	2
innogy Česká republika a.s.	
Insurance Premium Payment Agreement	1
Management Consulting Agreement	1
Agreement on Sublease of Non-Residential Premises	1
Amendments 1 – 8 to Agreement on Sublease of Non-Residential Premises	8
Loan Agreement	1
Amendments 1 – 3 to Loan Agreement	3
Trademark Use Consent	1
Land Lease Agreement	1
Amendment 1 to Land Lease Agreement	1
Commercial Lease Agreement	1
Amendments 1 – 4 to Commercial Lease Agreement	4
Agreement on Award of Rights to Intangible Assets	1
Master Agreement for Entry into Service Level Agreements for Accounting and Taxation	1
Service Level Agreement for Accounting and Taxation	1
Amendment 1 to Service Level Agreement for Accounting and Taxation	1
Master Agreement for Entry into Service Level Agreements for Corporate Services	1
Service Level Agreement for Corporate Services	1
Amendment 1 to Service Level Agreement for Corporate Services	1
Master Agreement for Entry into Service Level Agreements for Facility Management, Fleet Management, and Procurement	1
Service Level Agreement for Facility Management, Fleet Management, and Procurement	1
Amendment 1 to Service Level Agreement for Facility Management, Fleet Management, and Procurement	1
Service Level Agreement for Corporate SAP Systems	1
Amendments 1 – 3 to Service Level Agreement for Corporate SAP Systems	3
Master Agreement for Entry into Service Level Agreements for Information Technologies and Electronic Communications	1
Service Level Agreement for Information Technologies and Electronic Communications	1
Amendment 1 to Service Level Agreement for Information Technologies and Electronic Communications	1
Master Agreement for Entry into Service Level Agreements for Information Technologies and Electronic Communications	1
Service Level Agreement for Information Technologies and Electronic Communications	1
Personal Data Processing Agreement	4
One-way Real Cash-Pooling Agreement	1
RWE Supply & Trading CZ a.s.	
Gas Storage Agreement	1
Amendments 1 - 5 to Gas Storage Agreement	5

Agreement on Compensation of Costs for Providing Extraordinary Injection	1
Reverse Capacity Contract	1
SLA for Transport Services	1
Amendment 1 to SLA for Transport Services	1
Cooperation Agreement for Fulfillment of Information Duty	1
Agreement on the Method of Implementing Measures to Promote and Protect Competition	1
Agreement on Lease of Storage Capacity	1
Competition Support and Protection Measures	1
One-Year Storage Agreement of Gas with Fixed Mode	1
One-Year Storage Agreement of Gas with Fixed Mode	4
Gas Sales Contract	1
innogy Energie s.r.o.	
Emission Allowance Sale and Purchase Agreement	1
Agreement on Bundled Gas Supply Services	1
Amendment 1 to Agreement on Bundled Gas Supply Services	1
Electricity Supply Agreement	2
Framework Contract for Storage of Gas in Temporary Operating Volumes	1
Daily-Based Framework Contract for Fixed-Capacity Storage of Gas	1
Framework Contract for Gas Storage with Interruptible Injection and Withdrawal Capacity	1
innogy Energo, s.r.o.	
Service Level Agreement for Natural Gas Withdrawal and Treatment	1
GridServices s.r.o.	
Contract for Work	1
Service Level Agreement for Analysis of Natural Gas	1
RWE AG	
Declaration of Accession / Beitrittserkl	1
innogy SE	
Contract for Electronic Trading I-TEX	1
Contract for the Provision of Special Projects Research & Development Services	1
Amendment 1 to the Contract for the Provision of Special Projects Research & Development Services	1
Master Contract for Entry into Contracts for the Provision of Special Projects Research & Development Services	1
RWE Supply & Trading GmbH	
Contract to Provide Collaboration in Fulfilling Reporting Obligation (REMIT)	1
innogy Gas Storage NWE GmbH	
Contract for the Provision of Dispatcher Services	1
Contract for the Provision of Dispatcher Services	1
Amendments 1 – 21 to Contract for the Provision of Dispatcher Services	21
Contract for the Provision of SLA Consulting and Technical Support - Geo Services	1

Master Contract for Entry into Contracts for the Provision of SLA Consulting and Technical Support - Geo Services	1
Contract for the Provision of Dispatcher Services	1
Westnetz GmbH	
Contract for the Provision of SLA Consulting and Technical Support	1
Master Contract for Entry into Contracts for the Provision of SLA Consulting and Technical Support	1

