



Annual Report 2019

innogy Gas Storage

KEY RATIOS

	2019
Total sales (CZK m)	1,633
EBITDA (CZK m)	986
Operating result (CZK m)	-6,816
Result before taxation (CZK m)	-6,790
Result after taxation (CZK m)	-5,501
Investments (CZK m)	278
Number of employees (FTE)	221

Wherever used in the text, the term Company or innogy Gas Storage refers to innogy Gas Storage, s.r.o.

Further to an announcement of RWE AG and E.ON SE released on 11 March 2018 regarding an agreement on the basis of which RWE AG would sell its 76.79% stake in innogy SE to the E.ON Group and the companies would also exchange some other parts of their assets, the European Commission approved the transaction on 17 September 2019. E.ON SE has therefore become the owner of innogy SE and in turn the owner of innogy companies in the Czech Republic. Nonetheless, RWE AG has continued to exercise control over the segment of gas storage operation and the segment of renewable resources, as follows from an agreement between E.ON SE and RWE AG (disclosed in the RWE AG Annual Report for the year 2019).

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Based on this decision, the mapping began of needs and options for the necessary division of the innogy Group in the Czech Republic into three basic areas – the existing activities of innogy on the market for electricity, heat, and CNG (the Retail Business that currently also includes companies providing supporting services to the innogy Group in the Czech Republic, as it was defined at the end of the year 2018), activities in the segment of gas storage, and the Czech Grid Holding Group, a group conducting natural gas distribution activities, where these assets were sold to RWE Czech Gas Grid Holding B.V. in February 2019. As of 30 September 2019, this activity has been fully owned by a consortium of investors headed by Macquarie Infrastructure and Real Assets.

As a result of the division of the innogy Group in the Czech Republic, service level agreements between companies will be successively terminated, subject to agreed terms and conditions. To ensure business continuity, selected service level agreements will remain in effect in the forthcoming period. In 2020, it is planned that innogy Gas Storage, s.r.o. will be sold to RWE AG to become part of its ownership structure.

ABBREVIATIONS USED

a.s.	Joint-stock company
AG	Aktiengesellschaft (Joint-stock company)
BCM	Business continuity management
OHS	Occupational health and safety
EU	European Union
HAZOP	Hazard and operability study
HR	Human resources
FS	Fire safety
UGS	Underground gas storage
SFS	State Fire Supervision

The Annual Report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of the Annual Report takes precedence over the English version.

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1 STATEMENT OF THE MANAGING DIRECTORS

Ladies and Gentlemen,

Looking back on the past year, we want to emphasize that we successfully sold nearly all of the capacity in our storage facilities for 2020 as well as most of the capacity available for the subsequent years. We held as many as 40 auctions, the highest number ever, and managed to enlarge the customer portfolio.

Likewise, we succeeded in completing planned investments into technology, and all technical inspections carried out at our facilities in the reported year yielded an excellent result. We are pleased that occupational safety is an integral part of our corporate culture in line with our commitment to ensuring that all members of our workforce stay healthy.

In 2019, new projects were executed at all of our facilities. The entire control system in Tvrdonice was replaced. The installation of a new emergency depressurization system is under way at the Třanovice UGS. In Štramberk, we completed reconstruction of the methanol management system at the wells, and preparations were made for testing ethanol injection. All four compressors were used simultaneously in Dolní Dunajovice during the injection season. In Lobodice, technicians devised a proprietary cost-saving solution that modified HBS units. The new system has been successfully tested and put into service. No less importantly, our new colleagues have successfully adapted to their new roles following staff reshuffle involving workers in key positions at the Háje storage facility.

Overall, we continued to prepare and execute projects aimed at replacing control systems and improving operating safety.

In 2019, we also continued underground well repairs and the installation of subsurface safety valves.

Preparations were made for the transfer of the Company to become part of RWE Group's ownership structure, which is scheduled to take place in mid-2020. After more than three years under the innogy brand, our operations will return to the RWE Group, a strong global corporation, a leader in the production of energy from traditional and renewable sources, an enterprise dedicated to modern energy solutions that aspires to be climate-neutral by the year 2040. Our business will continue to concentrate on everyday tasks in the localities where we operate our six storage facilities.

Based on an Information Security Risk Analysis, which was performed in 2018 and resulted in a Risk Management Plan, the reported year saw us commission and put into service a System for Logging Control System Infrastructure Operating Events.

As regards personal data protection in 2019, we continued preparations for the entry into effect of the national adaptation legislation and for the first anniversary of the entry into force of the General Data Protection Regulation, known as GDPR. We continued to comply with the rules for personal data processing to ensure that all tasks performed in this area are GDPR-compliant. Emphasis was placed on ensuring that personal data are processed in a lawful, fair, and transparent manner and on minimizing the volume of processed personal and the time during which personal data are stored.

In September 2019, we celebrated 30 years of the operation of the Dolní Dunajovice UGS whose capacity of 905 million cubic meters makes it the largest underground gas storage facility in the Czech Republic.

As in many previous years, the Company worked closely together with Gas Storage Europe, an association that brings together most storage operators from all parts of Europe.

We want to thank our customers for their trust in 2019 and for the opportunity to further develop our close partnerships. Likewise, our thanks go to all innogy Gas Storage workers and suppliers for their commitment and hardworking attitude that is indispensable for our business.



Andreas Frohwein
Chairman of the Managing Directors, CEO



Lubor Veleba
Managing Director, CCO

2 CORPORATE INFORMATION

2.1 General Information

Business name: innogy Gas Storage, s.r.o.
Registered office: Limuzská 3135/12, 108 00 Prague 10
Identification number: 27892077
Legal form: Limited liability company

Establishment and Incorporation

Established by spin-off from RWE Supply & Trading CZ, a.s., innogy Gas Storage, s.r.o. was incorporated by the entry in the Commercial Register on 1 May 2007.

Company Profile

With over 2.7 billion cubic meters in storage capacity, innogy Gas Storage, s.r.o. is currently the largest underground storage operator in the Czech Republic. The Company provides services related to the storage of gas in underground storage facilities.

Branch or other part of the business abroad

The Company does not have any branch or any part of its business abroad.



2.2 Governing Bodies

Managing Directors as at 31 December 2019

Andreas Frohwein

Chairman of the Managing Directors, CEO

Date of birth: 12 December 1966

Education: Universität Gesamthochschule Essen, Technische Hochschule Aachen

Other Board memberships and commitments: Managing Director – innogy Gas Storage NWE GmbH

Other business activities: None

Lubor Veleba

Managing Director, CCO

Date of birth: 7 May 1969

Education: Brno Technical University; Cass Business School, London

Other Board memberships and commitments: None

Other business activities: None

2.3 Persons Responsible for the Annual Report and Audit of the Financial Statements

Auditor and audit firm responsible for audit of the Financial Statements of innogy Gas Storage, s.r.o. for 2019

Audit firm:

PricewaterhouseCoopers Audit, s.r.o.

Represented by Jan Musil, acting based on a power of attorney

Hvězdova 1734/2c

140 00 Prague 4 – Nusle

Registered with the Chamber of Auditors of the Czech Republic, Licence No. 021

Responsible auditor:

Danuše Polívková

Licence No. 2462

Prague, 8 June 2020



Person responsible for accounting

Helena Mildorfová

Accounting & Tax Manager, innogy Gas Storage, s.r.o.

Persons responsible for the Annual Report of innogy Gas Storage, s.r.o. for 2019

We, the undersigned, hereby certify that information disclosed in this Annual Report is true and that no facts of material importance have been omitted or misrepresented.



Andreas Frohwein

Chairman of the Managing Directors, CEO



Lubor Veleba

Managing Director, CCO

3 2019 MANAGEMENT REPORT

3.1 Economic Results

In 2019, the Company's economic results were significantly affected by a write down of the Company's fixed assets reported as at 31 December 2019 from CZK 13,356 million down to CZK 6,205 million based on a model of the Company's expected discounted cash flows based on available information. Thus, the Company recognised CZK 7,151 million as a provisions for impairment of tangible fixed assets as at 31 December 2019 (see Section 4 for details).

Revenues, Expenses, Profit

In the calendar year 2019, the Company recorded CZK 1,640 million in total operating sales and CZK 8,456 million in total operating costs. The Company's operating result for 2019 therefore amounted to - CZK 6,816 million, a 3,636% decrease compared to 2018.

The Company earned CZK 26 million in financial profit, and recorded CZK 6,790 million in loss before taxes.

After the subtraction of income tax, the result of the accounting period amounted to a loss of CZK 5,501 million.

Assets

At 31 December 2019, the Company held assets with a total value of CZK 9,046 million. Fixed assets, worth CZK 6,205 million (CZK 6,158 million in tangible fixed assets and CZK 47 million in intangible fixed assets), accounted for 69% of total assets.

Current assets in the amount of CZK 2,828 constituted the remaining 31% of the total value of assets, 91% of which were accounts receivable.

Liabilities and Equity

Equity amounted to CZK 7,950 million and represented approximately 88% of total liabilities.

Long-term liabilities and short-term payables accounted for 27% and 30% of liabilities, respectively. Reserves amounted to 43% of liabilities.

Risk Management

Risk management is the responsibility of the Company's Managing Directors.

The Company records all identified risks in the Risk Catalogue. Moreover, all risks are entered into a risk matrix to facilitate the identification of the most serious threats in terms of the probability of their occurrence and the extent of potential damage. Depending on their nature, the most serious risks are hedged against by insurance, provisions, hedging transactions, risk position caps, and various other preventive measures. The most important risks to which the Company is exposed are the credit and market risks, which are related to the sale of storage capacity. Further, active measures are taken to manage currency, technical, and operational risks.

Research and Development

In 2019, the Company carried out research and development projects aimed at exploring big data solutions and options of using underground gas storage facilities for storing energy from renewable sources. The following projects were executed in the reported year:

- **Reservoir Microbial Methanation**
Producing synthetic natural gas (SNG) and biomethane by microbial methanation is one of several methods for obtaining green and renewable methane. One of the advantages of SNG compared to other types of green natural gas is its compatibility with the existing infrastructure. SNG can be produced by microbiological methanation directly in an underground storage facility using a reaction between injected hydrogen and carbon dioxide, which microorganisms and archaea living in deposits are capable of instigating. Research into this method and its effectiveness is the subject of this project that was launched in 2018. The laboratory stage is currently in progress in collaboration with the Masaryk University in Brno, Czech Republic, the University of Regensburg, Germany, and the University of Victoria, Canada.
- **Geological Big Data**
The development of specialized applications and database systems for data interpretation together with the continuing increase in the quantity of not only data, but also documents and maps, ultimately results in the duplication of materials, a lack of clarity, and inefficient use. Geological Big Data is a project that deals with the integration of database systems in such fields as geology, geophysics, geochemistry, mine surveying, and others. The resulting integration of database systems and a new online application will unify and provide all available data, relevant documents, and information for the design, operation, and optimization of underground gas storage facilities.

Investments

In the course of 2019, the Company carried out investment projects in accordance with the approved investment plan. Assets were acquired with a total value of CZK 278 million, mainly in connection with improving operating safety and reliability.

The first stage of control system refurbishment was executed at the Dolní Dunajovice UGS in 2019, which included software implementation, and the procurement of hardware and licenses.

The replacement of the control system at the Tvrdonice UGS was completed, and the gas injection compressor system was put into operation. A new well, HR-111, was incorporated into the storage facility system to help maintain the UGS withdrawal curve. To improve operating reliability, a new transformer was installed to supply power to electric motors driving the compressors. The refurbishment of outside lighting began at collection centres and in the Central Complex with the aim of improving power efficiency.

Reconstruction of the technology preventing the hydrate creation was completed in operating wells at the Štramberk UGS.

The first stage of a project consisting of upgrading the emergency depressurization system in the Central Site of the Třanovice UGS was completed.

The dew point measuring system in the drying unit at the Háje UGS underwent refurbishment.

Throughout 2019, the Company continued to outfit operating and monitoring wells with subsurface safety valves.



Financing of Investment Projects

All investment projects were executed in the Czech Republic and financed using the Company's own resources. Investments were executed in accordance with the planned operation of our virtual gas storage.



3.2 Sale of Storage Capacity and Services

Service Portfolio, Storage Capacity, Storage Users

As every year, innogy Gas Storage offered all of its storage services in a fully transparent and non-discriminatory manner.

A record-high 40 storage capacity auctions were organized in 2019, in which various combinations of storage volume, injectability, deliverability, and separate storage volume were offered to participating domestic and foreign bidders. In addition to standard prices fixed directly on the auction day, innogy Gas Storage also offered a new product consisting of price mechanisms tied to the current prices on the commodity market, specifically the FIST and WBS products. Considering the current situation on the market, storage users mainly used the auctions to book capacity for the 2020/21 storage season. In addition, some of them took advantage of the option to book storage capacity for the subsequent years. In the course of 2019, customers also availed themselves of other offered services, particularly interruptible capacity, gas transfer, and REMIT¹ reporting. During the year, the Company's services were used by 19 storage users from four European Union countries. Based on contracts entered into to date, it is certain that the number of customers will once again grow in the upcoming year.

As in previous years, innogy Gas Storage was one of the most transparent gas storage operators in Europe. We published not only all current and past prices of our products and services, but our website also brought a large quantity of business and operation data on the Company's storage facilities.

As in many previous years, the Company worked closely together with Gas Storage Europe, an association that brings together most storage operators from all parts of Europe.

The Company's virtual storage capacity as at 31 December 2019:

Operating volume (TWh)	29.3
Maximum injectability (GWh/day)	327
Maximum deliverability (GWh/day)	434

Outlook

In 2020, the Company plans to introduce a new version of the Storage Capacity Auction System. Auctions that are held will mainly offer storage capacity for the 2021/2022 storage season. However, auctions for subsequent years will be organized as well.

¹ Regulation (EU) No. 1227/2011 of the European Parliament and of the Council on wholesale energy market integrity and transparency

3.3 Underground Gas Storage Facilities

innogy Gas Storage operates six underground gas storage facilities. They are located in Dolní Dunajovice, Lobodice, Štramberk, Třanovice, Tvrdonice, and Háje. The first five are in North and South Moravia, where gas is stored in natural geologic formations that originally contained crude oil and natural gas. Lobodice is the only exception and gas is stored there in a local aquifer. The Háje storage facility, which relies on an artificial underground cavern, has been used for the past 20 years to cover natural gas consumption peaks in the Prague area and in Central Bohemian industrial centres.

The entire range of gas storage services offered by innogy Gas Storage are provided with a focus on high efficiency, reliability, availability, flexibility and operating safety.

For this purpose, the Company continued a program of underground well repairs and installation of subsurface safety valves in 2019.

Wells, where underground repairs were completed, are now compliant with the EU safety rules for wells at underground gas storage facilities laid down in the EN 1918 standards.

Further, various measures were taken to increase the efficiency of operations and to optimize operating costs at all of the Company's storage facilities.



3.4 Corporate Social Responsibility

Grant Program

In the 12th year of our Grant Program, the Company continued to make contributions to municipal development and community life in the regions where it conducts its business. This way, it subscribes to the concept of corporate social responsibility.

In 2019, the Company received 54 grant applications. Twenty-two projects were selected to receive close to CZK 3 million in financial aid in total.

The selected projects included:

- Construction and renovation of playgrounds and school and sports facilities in Konětopy, Veřovice, Štramberk, and Tvrdonice
- Reconstruction and modernization of kindergartens and elementary schools in Těrlicko, Tvrdonice, Štramberk, Třanovice
- Assistance to SDH Perná and SDH Vlčovice
- Renovation of a culture club in Lešetice
- Culture and sports events in Tvrdonice, Příbram, Štramberk, Dolní Dunajovice, and Lobodice
- Replacement of windows in the Český Těšín Silesian Deaconry
- Oscillation water motors for the Central Bohemian Fire Rescue Service

The Company's Grant Program will continue in 2020.



3.5 Human Resources

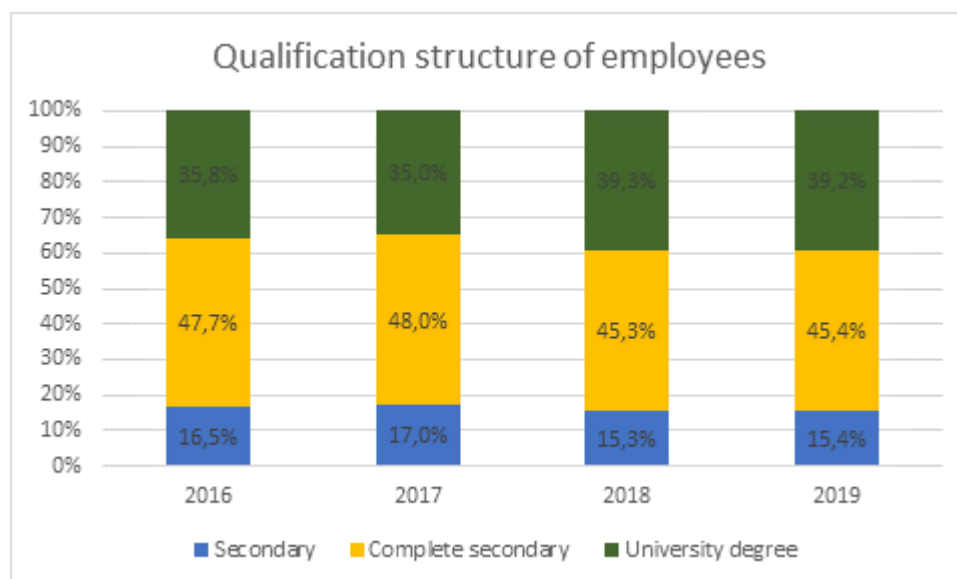
Staffing Levels

In 2019, employee headcount (FTE) in the Company was 221. The number of employees increased mainly as a result of the insourcing of selected tasks in the Company and the ongoing recruitment of workers for vacant positions.

Year	2017	2018	2019
Employee headcount	210	218	221

Employee Structure by Education

The stability of the employee education structure is conducive to the fulfilment of the Company's strategy.



Wages

The development of wages in 2019 fully reflected the Company's needs and the current situation on the labour market in line with the top management's human resources plans and strategy. During the year, all remuneration and wage increase principles agreed in the innogy Group Collective Agreement were observed.

Employee Training and Career Development

In 2019, the Company spent 1.97% of wage costs on the training and personal development of its workforce. The annual training cost per employee averaged CZK 13,249, as 1,024 training events were held. There were 1,408 training days attended by 3,161 employees. The data include e-learning courses.

In the Company's structured staff training system, close attention is paid to personal growth, improvement of technical knowledge, and development of management skills. Multifaceted development is ensured not only through technical seminars and personalized training courses, but also through the transfer of knowledge among employees using mentoring, coaching, and participation in local and international projects.

Social Policy

Working conditions and employee benefits were guaranteed under the Collective Agreement negotiated for the innogy Group in the Czech Republic for the years 2018-2020. The Company offered all employees the option to draw an annual contribution of CZK 27,000 through the Benefit Portal and to obtain a wide range of other benefits, including discounted prices for products and services offered by external partners under the "Employee Specials" program.

Further, generous support was provided for training, entertainment, and sports events organized for employees.

3.6 Occupational Health and Safety, Fire Prevention, Security and Environmental Protection

Occupational health and safety, fire safety, environmental protection, physical security, and prevention of emergencies (HSSE) rank among the Company's main priorities as regards providing services to customers and ensuring the safe storage of natural gas. The Company spends considerable efforts and funds to secure health and safety for its employee as well as employees of all contractors. All aspects of healthcare, health prevention, environmental protection, and protection of the Company's assets and good reputé are handled in compliance with national and EU laws, group-wide policies, and recognized international standards.

As regards HSSE, the Company cooperates actively with local and central government authorities, specialized institutions, and professional associations. Best practices are shared with other gas and mining corporations and organizations, both at the national and international levels. The Company and its selected employees are active members of various sectoral associations and platforms, such as the Czech Gas Association and Gas Infrastructure Europe.

As a prominent member of the Czech Gas Association, the Company took active part in 2019 in the preparation and consultation of planned legislative amendments, particularly by submitting proposals and providing technical consultations. In cooperation with the Czech Gas Association, we organized such events as a conference for government officials and gas storage facility operators titled "Sharing Experience with Implementing Integrated Internal Emergency Plans" in connection with legislative changes concerning the prevention of serious accidents.

Occupational Health and Safety, Fire Protection, Security, and Business Continuity

As in previous years, attention was paid in 2019 to the safe operation of underground gas storage facilities. In cooperation with the parent company's Internal Audit Department and the Ernst&Young consultancy, the Company implemented a major change in the organization of internal audits and inspections. A new system was created, which integrates the conduct of joint inspections of occupational safety and fire safety, serious accident prevention, environmental protection, physical security, personal data protection, and workplace oversight by providers of occupational health services as part of a single integrated audit. The demanding preparatory process and logistical preparation paid off, as the effect of performed audits increased, resulting in time savings and the improved efficiency of the assessment of operating safety in the context of all inspected activities. The integrated audit process includes discussions with workers and trade union representatives. An important aspect of improving the culture of occupational safety in the Company is the conduct of safety inspections, assessments of injuries, near-misses, and defects on the Company's worksites. These activities further increased managerial employees' awareness of occupational safety and improved the efficiency of information processing.

Recommendations made in safety studies performed in previous years were put into practice. This effort mainly included the continuing upgrade of the emergency depressurization system, the installation of subsurface safety valves in operating wells, and the monitoring and evaluation of annulus pressure in the casing of operating wells. The Company fulfilled the plan for the installation of subsurface valves ahead of time. The Company continued to install lightning protection features at gas storage facilities, where we deployed the best technology currently available on the market.



Despite our effort and dedication to occupational safety, two workplace injuries were sustained in the Company, which resulted in incapacity for work. One of the injured was our core employee and the other an employee of the Company's contractor. The lost time injury frequency (LTIF) recorded in the reported year amounted to 2.76. Both accidents were thoroughly analyzed, and preventive measures were adopted.

There was no fire-safety incident liable to endanger personnel or property. We continued to deepen our partnership with the Fire Rescue Service of the Czech Republic through targeted joint exercises. The Company's experts took part in the preparation of Emergency Response Cards for underground gas storage facilities organized by the Regional Directorate of the Fire Rescue Service of the Moravian-Silesian Region.

In 2019, there were no security incidents at the Company's facilities. We significantly strengthened cybersecurity, where the Company's experts shared expertise and experience in the framework of the innogy Group.

As regards preparation for handling emergencies and extraordinary situations, the Company's experts used simulations in reviewing plans that outline procedures to be followed by the Company's staff, the Mine Rescue Service, and units of the Integrated Rescue System. Close attention was also paid to theoretical and practical training and cooperation with the Mine Rescue Service. This effort culminated during a regular joint drill held at a training facility in Lozorno, Slovakia under the supervision of the Main Mine Rescue Station.

Environmental Protection

The Company fulfils its corporate social responsibility and commitment to the ongoing improvement of environmental conditions in accordance with the Environmental Protection Policy of the innogy Group in the Czech Republic. Close attention is paid to all aspects of environmental protection and sustainable development. All key environmental protection data are published on the Company's website and in the Integrated Pollution Register.

All planned environmental protection targets and legal requirements were met thanks to the responsible attitude of all employees and the implementation of the environmental management system. Another effort that targeted environmental protection consisted of thematic drills aimed at dealing with environmental accidents and emergencies.

No environmental accident took place in the Company's facilities in the reported year.

In 2019, investments continued into technologies with the aim of further reducing greenhouse gas emissions, curbing the production of regular and hazardous waste, and increasing the amount of recycling.

To mitigate the negative environmental impact of the operation of its underground gas storage facilities, the Company continued the "Live Islands" project. Carried out in partnership with the Nature Conservation Agency, the program aims to protect the biotope and to increase biodiversity. We also planted trees to replace vegetation felled in safety corridors and protective zones as part of ensuring operating safety.

We paid close attention to compliance with legal requirements for environmental protection, including the generation of data and reports required under the law. For this purpose, the Company uses and develops EkoNess, software that facilitates flexible response to changes in environmental laws and provides demonstrable data on all chemical substances used in natural gas storage processes. The quantity of released carbon dioxide was regularly verified by an independent certified organization.

In 2019, the Company underwent the first integrated inspections of serious accident prevention following the approval of Safety Reports. During inspections, inspectors recognized our active approach to the various facets of serious accident prevention, including areas liable to have an impact on the environment.

3.7 Prevention of Major Accidents

In June 2019, the Safety Report for the Lobodice UGS was approved. The Safety Reports for the Dolní Dunajovice, Tvrdonice Háje, Štramberk, and Třanovice UGS facilities were approved in 2018. In connection with the approval of the Security Reports, the Company launched another stage of an effort aimed at preventing major accidents, which mainly included configuring internal processes, both at the level of the Company's head office and in individual storage facilities.

In 2019, the first integrated audits were carried out to verify safety at underground storage facilities. Subsequent integrated inspections conducted by inspection authorities ascertained no deficiencies. The conditions ensuring the safety of the operation of underground gas storage facilities were regarded favourably. In addition, the reported year saw the preparation of Internal Emergency Plans for all storage facilities. The plans were submitted to the relevant regional authorities and Fire Rescue Service departments.

3.8 Subsequent Events

The existence of novel coronavirus (COVID-19) was confirmed in early 2020 and has spread across mainland China and beyond, including Czechia, causing disruptions to businesses and economic activity. The Company considers this outbreak to be a non-adjusting post balance sheet event. We will include the potential impact of the epidemic on macroeconomic forecasts, our position and results in the estimates of provisions and reserves in 2020.

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The Company has not yet recorded and does not expect a significant impact of the Covid-19 pandemic on its business and economic results. Demand for the Company's services and the prices associated with them are developing similarly to before the Covid-19 pandemic. The payment reliability of the Company's customers is constantly monitored and does not show significant negative changes. Suppliers are still able to provide the agreed services to the Company. The Company has also taken and continues to take measures to minimize all risks associated with our employees. Thanks to hygienic measures and our technical ability to work remotely if necessary, we are sure that we will be able to secure all critical processes even in the event of a significant increase in the infection rate of our employees.

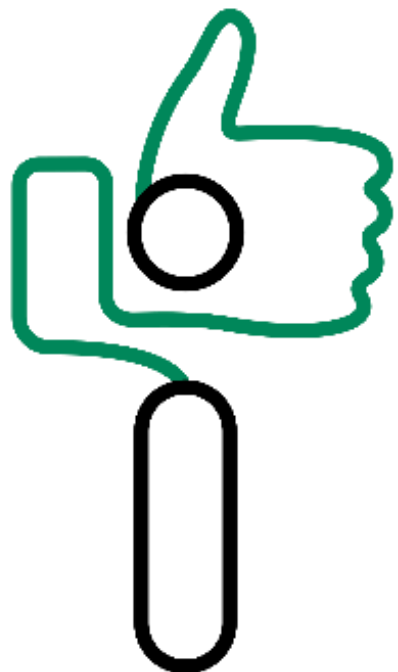
On 3 March 2020, an agreement was signed with innogy Česká republika a.s. on the successive termination of support services (Transitional Service Agreement). Based on the agreement, approximately 24 workers are expected to be transferred from innogy Česká republika a.s.

On 31 March 2020, the parent company changes, where innogy Česká republika a.s. sold its 100% ownership interest in the Company to innogy International Participations N.V., a company registered in the Netherlands. The transaction was registered in the Commercial Register on 21 April 2020.

No other events with a major impact on the assessment of the Company's business had occurred by the date of this Annual Report.

3.9 Outlook

The Company intends to continue operating gas storage facilities in the Czech Republic. In the upcoming period, the Company will pursue the in-depth incorporation of operations in various areas or its business into the corporate structure of the RWE Group.



4 FINANCIAL SECTION

4.1 Financial Statements

Company name: innogy Gas Storage, s. r. o.

Identification number: 27892077

Legal form: Limited liability company

Primary business: Storage of gas

Balance sheet date: 31 December 2019

Date of preparation of the financial statements: 8 June 2020

BALANCE SHEET

(in thousand Czech crowns)

Ref. a	ASSETS b	Row c	31.12.2019			31.12.2018
			Gross 1	Provision 2	Net 3	Net 4
	TOTAL ASSETS	001	24,461,506	(15,415,922)	9,045,584	16,152,275
B.	Fixed assets	003	21,579,483	(15,374,781)	6,204,702	13,728,320
B. I.	Intangible fixed assets	004	327,987	(281,255)	46,732	105,921
B. I. 2.	Royalties	006	138,805	(120,395)	18,410	38,002
B. I. 4.	Other intangible fixed assets	010	168,220	(160,860)	7,360	53,349
B. I. 5.	construction	011	20,962	-	20,962	14,570
B. I. 5. 2.	Intangible fixed assets in the course of construction	013	20,962	-	20,962	14,570
B. II.	Tangible fixed assets	014	21,251,496	(15,093,526)	6,157,970	13,622,399
B. II. 1.	Land and constructions	015	17,628,001	(12,772,430)	4,855,571	12,016,747
B. II. 2.	Equipment	018	3,258,021	(2,321,096)	936,925	1,378,273
B. II. 4.	Other tangible fixed assets	020	634	-	634	634
B. II. 5.	Advances paid and tangible fixed assets in the course of construction	024	364,840	-	364,840	226,745
C.	Current assets	037	2,869,055	(41,141)	2,827,914	2,422,874
C. I.	Inventories	038	118,123	(40,283)	77,840	69,498
C. I. 1.	Raw materials	039	118,123	(40,283)	77,840	69,498
C. II.	Receivables	046	2,584,787	(858)	2,583,929	2,209,530
C. II. 2.	Short-term receivables	057	2,584,787	(858)	2,583,929	2,209,530
C. II. 2. 1.	Trade receivables	058	40,758	(858)	39,900	26,471
C. II. 2. 2.	Receivables - subsidiaries and controlling party	059	2,538,317	-	2,538,317	2,129,848
C. II. 2. 4.	Receivables - other	061	5,712	-	5,712	53,211
C. IV.	Cash	075	166,145	-	166,145	143,846
C. IV. 2.	Cash at bank	077	166,145	-	166,145	143,846
D.	Prepayments and accrued income	078	12,968	-	12,968	1,081
D. 1.	Prepaid expenses	079	10,013	-	10,013	802
D. 3.	Accrued income	081	2,955	-	2,955	279

Ref.	LIABILITIES AND EQUITY	Row	31.12.2019	31.12.2018
a	b	c	5	6
	TOTAL LIABILITIES AND EQUITY	082	9,045,584	16,152,275
A.	Equity	083	7,949,575	13,601,801
A. I.	Share capital	084	13,450,709	13,450,709
A. I. 1.	Share capital	085	13,450,709	13,450,709
A. V.	Profit / (loss) for the current period	102	(5,501,134)	151,092
B. + C.	Liabilities	104	1,094,819	2,550,474
B.	Provisions	105	471,656	518,318
B. 2.	Income tax provision	107	20,540	-
B. 3.	Tax-deductible provisions	108	244,409	237,365
B. 4.	Other provisions	109	206,707	280,953
C.	Liabilities	110	623,163	2,032,156
C. I.	Long-term liabilities	111	297,972	1,644,389
C. I. 4.	Trade payables	117	6,245	6,972
C. I. 8.	Deferred tax liability	121	279,777	1,637,417
C. I. 9.	Liabilities - other	122	11,950	-
C. II.	Short-term liabilities	126	325,191	387,767
C. II. 3.	Short-term advances received	131	107	-
C. II. 4.	Trade payables	132	217,679	243,114
C. II. 8.	Liabilities - other	136	107,405	144,653
D.	Accruals and deferred income	147	1,190	-
D. 2.	Deferred income	149	1,190	-

Company name: innogy Gas Storage, s. r. o.
 Identification number: 27892077
 Legal form: Limited liability company
 Primary business: Storage of gas
 Balance sheet date: 31 December 2019
 Date of preparation of the financial statements: 8 June 2020

INCOME STATEMENT

(in thousand Czech crowns)

Ref. a	TEXT b	Row c	Accounting period	
			2019	2018
			1	2
I.	Sales of products and services	01	1,633,180	1,567,400
A.	Cost of sales	03	484,310	557,140
A. 2.	Raw materials and consumables used	05	170,975	194,862
A. 3.	Services	06	313,335	362,278
D.	Staff costs	09	215,589	201,596
D. 1.	Wages and salaries	10	153,162	140,590
D. 2.	Social security, health insurance and other social costs	11	62,427	61,006
E.	Value adjustments in operating activities	14	7,793,596	701,901
E. 1.	Value adjustments of fixed assets	15	7,800,463	701,295
E. 1. 1.	Depreciation, amortisation and write off of fixed assets	16	658,463	701,295
E. 1. 2.	Provision for impairment of fixed assets	17	7,142,000	-
E. 2.	Provision for impairment of inventories	18	(1,134)	(240)
E. 3.	Provision for impairment of receivables	19	(5,733)	846
III.	Operating income - other	20	6,768	8,971
III. 1.	Sales of fixed assets	21	640	22
III. 2.	Sales of raw materials	22	-	291
III. 3.	Other operating income	23	6,128	8,658
F.	Operating expenses - other	24	(37,963)	(77,008)
F. 1.	Net book value of fixed assets sold	25	355	6
F. 2.	Cost of raw materials sold	26	175	389
F. 3.	Taxes and charges from operating activities	27	5,197	4,876
F. 4.	Operating provisions and complex prepaid expenses	28	(67,202)	(99,862)
F. 5.	Other operating expenses	29	23,512	17,583
*	Operating result	30	(6,815,584)	192,742
IV.	Income from sales of long-term investments - shares	31	-	816
H.	Expenses relating to other long-term investments	38	-	3,198
VI.	Interest and similar income	39	24,999	3,041
VI. 1.	Interest and similar income - subsidiaries or controlling party	40	24,999	3,041
VII.	Other financial income	46	3,033	(2,883)
K.	Other financial expenses	47	1,952	2,081
*	Financial result	48	26,080	(4,305)
**	Net profit / (loss) before taxation	49	(6,789,504)	188,437
L.	Tax on profit or loss	50	(1,288,370)	37,345
L. 1.	Tax on profit or loss - current	51	69,270	36,323
L. 2.	Tax on profit or loss - deferred	52	(1,357,640)	1,022
**	Net profit / (loss) after taxation	53	(5,501,134)	151,092
***	Net profit / (loss) for the financial period	55	(5,501,134)	151,092
	Net turnover for the financial period	56	1,667,980	1,577,345

Company name: innogy Gas Storage, s. r. o.

Identification number: 27892077

Legal form: Limited liability company

Primary business: Storage of gas

Balance sheet date: 31 December 2019

Date of preparation of the financial statements: 8 June 2020

STATEMENT OF CASH FLOWS

(in thousand Czech crowns)

Ref. a	TEXT b	Accounting period	
		2019 1	2018 2
	Cash flows from operating activities		
	Net profit / (loss) before tax	(6,789,504)	188,437
A. 1.	Adjustments for non-cash movements:	7,703,979	598,983
A. 1. 1.	Depreciation and amortisation of fixed assets	658,463	701,295
A. 1. 2.	Change in provisions	7,067,931	(99,255)
A. 1. 3.	(Profit) from disposal of fixed assets	(285)	(16)
A. 1. 4.	Net interest (income)	(24,999)	(3,041)
A. 1. 5.	Other non-cash movements	2,869	-
A *	Net cash flow from operating activities before tax and changes in working capital	914,475	787,420
A. 2.	Working capital changes:	(472,216)	(122,776)
A. 2. 1.	Change in receivables and prepayments	(438,047)	(102,832)
A. 2. 2.	Change in short-term payables and accruals	(26,961)	(12,406)
A. 2. 3.	Change in inventories	(7,208)	(7,538)
A **	Net cash flow from operating activities before tax	442,259	664,644
A. 3.	Interest received	22,323	3,041
A. 4.	Income tax paid / overpayment received (net position)	3,609	(33,892)
A ***	Net cash flow from operating activities	468,191	633,793
B. 1.	Acquisition of fixed assets	(314,587)	(303,306)
B. 2.	Proceeds from sale of fixed assets	640	22
B ***	Net cash flow from investing activities	(313,947)	(303,284)
C. 1.	Change in long- and short-term liabilities	11,223	(2,816)
C. 2.	Changes in equity:	(151,092)	(328,492)
C. 2. 1.	Dividends paid	(151,092)	(328,492)
C ***	Net cash flow from financing activities	(139,869)	(331,308)
	Net increase/(decrease) in cash and cash equivalents	14,375	(799)
	Cash and cash equivalents at the beginning of the year	2,475	3,274
	Cash and cash equivalents at the end of the year	16,850	2,475

Company name: innogy Gas Storage, s. r. o.

Identification number: 27892077

Legal form: Limited liability company

Primary business: Storage of gas

Balance sheet date: 31 December 2019

Date of preparation of the financial statements: 8 June 2020

STATEMENT OF CHANGES IN EQUITY

(in thousand Czech crowns)

	Share capital	Retained earnings	Total
As at 1 January 2018	13,450,709	328,492	13,779,201
Dividends paid	-	(328,492)	(328,492)
Net profit/(loss) for the current period	-	151,092	151,092
As at 31 December 2018	13,450,709	151,092	13,601,801
Dividends paid	-	(151,092)	(151,092)
Net profit/(loss) for the current period	-	(5,501,134)	(5,501,134)
As at 31 December 2019	13,450,709	(5,501,134)	7,949,575

4.2 Notes for Financial Statements

1. General information

1.1 Introductory information about the Company

innogy Gas Storage, s.r.o., identification number 278 92 077 ("the Company") was incorporated on 1 May 2007 by the Municipal Court in Prague, Section C, Insert 124711 and has its registered office at Prague 10, Limuzská 3135/12. The Company's primary business activity is gas storage.

The Company is not a shareholder having unlimited liability in any other undertaking.

The Statutory Directors as at 31 December 2019 and 2018:

Name	Position	The date the position was created
Andreas Frohwein	Chairman of Statutory Directors	24 July 2014 (Statutory Director as of 19 May 2007)
Lubor Veleba	Statutory Director	1 May 2007

During 2019 there were no changes in the Company's structure.

Other information

On 11 March 2018 the companies RWE AG and E.ON SE made an announcement about the agreement, by which the Group RWE AG would sell its 76.79 % share in innogy SE to the E.ON Group. On 17 September 2019, the European Commission authorized this transaction after carrying out an investigation of its effect on competition. At the same time, however, the condition for completion of innogy SE share acquisition was set, which included the obligation to sell part of the assets of the innogy Group, including in the Czech Republic, to third parties.

In accordance with this decision, the sale process of innogy Česká republika, a.s. with its subsidiaries: innogy Energie, s.r.o., innogy Zákaznické služby, s.r.o., innogy Energo, s.r.o. and innogy TelNet Holding, s.r.o. was launched. The basic objective is to meet the conditions of the European Commission and to complete a sale to a new investor until the first half of 2020. The subsidiary of innogy Česká republika, a.s. innogy Gas Storage, s.r.o., which operates underground gas storage facilities, will be sold back to the RWE Group as a result of the transaction during 2020.

Subsequently, the mapping of needs and possibilities for the necessary division of the innogy Group in the Czech Republic has begun which included three basic directions - the existing activities of innogy, which is operating on markets selling electricity, heat and CNG (known as Retail business, which includes also companies providing supporting activities for the innogy Group as it was defined at the year end of 2018), activities in the field of gas storage and the Czech Grid Holding Group, which realizes the distribution of natural gas, whereas these assets were sold in February 2019 to RWE Czech Gas Grid Holding B.V. Since 30 September 2019 this activity is fully owned by investor association led by Macquarie Infrastructure and Real Assets.

As a result of the division of the innogy Group in the Czech Republic, contracts of providing services between the companies will be gradually and under agreed conditions terminated. Selected contracts of providing services will be valid in upcoming periods to ensure the continuity of business.

After the balance sheet date, the Company signed an agreement with innogy Česká republika a.s., the so-called Transitional Service Agreement. Based on this agreement, approximately 24 employees will be transferred to the Company during 2020.

2. Accounting policies

2.1 Basis of preparation

The financial statements have been prepared in accordance with Generally Accepted Accounting Principles in the Czech Republic relevant for large companies and have been prepared under the historical cost convention except as disclosed below.

2.2 Intangible and tangible fixed assets

All intangible (and tangible) assets with a useful life longer than one year and a unit cost of more than CZK 60 thousand (10 thousand) are treated as intangible (and tangible) fixed assets.

Purchased intangible and tangible fixed assets are initially recorded at cost, which includes all costs related with its acquisition. All research costs are expensed. Development costs, of which results are intended for trading, are capitalised as intangible fixed assets, and recorded either at cost or at the value of future economic benefits, if at the lower of cost. Assets received as gift are recorded at replacement cost at the date of receipt.

Technical enhancement of tangible fixed assets exceeding CZK 10 thousand per year for equipment and CZK 40 thousand per year for constructions except for distribution systems (gas pipelines, heat pipelines, hot water pipelines or steam pipelines) is capitalized. Technical enhancement of distribution systems is activated regardless of price.

Intangible fixed assets and tangible fixed assets, except for land that is not depreciated, are amortised applying the straight-line method over their estimated useful lives as follows (unless the agreement or license agreement specifies shorter, resp. longer period):

Intangible fixed assets	Estimated useful life
Software	3 years
Royalties	5 - 6 years
Other intangible fixed assets	5 - 6 years
Tangible fixed assets	Estimated useful life
Buildings	14 - 60 years
Machinery and equipment, furniture and fittings	3 - 30 years
Motor vehicles	5 - 11 years

The amortisation plan is updated during the useful life of the intangible and tangible fixed assets based on changes of the expected useful life.

A provision for impairment is created when the carrying value of an asset is greater than its estimated recoverable amount. The estimated recoverable amount is determined based on expected future cash flows generated by the certain asset.

Emission allowances are presented by the Company as other intangible fixed assets.

Emission allowances allocated to the Company by the National Allocation Plan are recorded to the account other intangible fixed assets and to the account taxes and state subsidies payable upon being credited to the Company in the Register of Emission Allowances in the Czech Republic. Emission allowances allocated to the Company free of charge are recorded at replacement cost.

The emission allowances liability is released in other operating income, if it is consumption of the allocated emission allowances. The consumption of emission allowances at the balance sheet date is recorded to other operating expenses on the basis of an estimate of actual CO₂ emissions produced

in the period. The first in-first-out method is applied for all disposals of emission allowances. Sales of emission allowances are recorded as other operating revenue and are stated at the selling price. In case of deficit in emission allowances at the end of the period, a provision to cover their expected consumption in the following year is created.

A provision for diminution in value is created when the carrying value of emission allowances as at the balance sheet date is greater than its estimated recoverable amount.

Repairs and maintenance expenditures for tangible fixed assets are expensed as incurred. Technical improvements of intangible and tangible fixed assets for a year are capitalised.

2.3 Subsidies

The Company accounts for the subsidies as other liabilities when money is received or at the moment when irrevocable right to receive subsidy exists or at the moment when the subsidy payment approval document is received.

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A subsidy received for the acquisition of fixed assets (including technical improvement) decreases the cost of fixed assets. In the statement of cash flows those subsidies are recognised as a decrease of expenses related to the acquisition of fixed assets.

2.4 Inventories

Purchased inventories are stated at the lower of cost and net realisable amount. Cost includes all costs related with its acquisition (mainly transport costs, customs duty, etc.). The weighted average cost method is applied for all disposals. Found inventories are valued at fair value.

2.5 Receivables

Receivables are stated at nominal value less a provision for doubtful amounts. A provision for doubtful amounts is created on the basis of an ageing analysis and an individual evaluation of the credit worthiness of the customers. Receivables from related parties have not been provided for.

2.6 Foreign currency translation

Transactions denominated in a foreign currency are translated and recorded at the daily exchange rate of the Czech National Bank.

Cash, receivables and liabilities balances denominated in foreign currencies have been translated at the exchange rate published by the Czech National Bank as at the balance sheet date. All exchange gains and losses on cash, receivables and liabilities balances are recorded in the income statement.

The Company treats advances paid for the acquisition of fixed assets or inventories as receivables and therefore these assets are translated at the exchange rate published by the Czech National Bank as at the balance sheet date.

2.7 Provisions

The Company recognises provisions to cover its obligations or expenses, when the nature of the obligations or expenses is clearly defined and it is probable or certain as at the balance sheet date that they will be incurred, however their precise amount or timing is not known. The provision recognised as at the balance sheet date represent the best estimate of expenses that will be probably incurred, or the amount of liability that is required for their settlement. For long-term other provisions the time value of money is taken into account in their calculation.

The Company creates a provision for remediation of land, in order to cover future expenses related to removing operational activities results in accordance with the Mining Act.

The Company recognises a provision for its future income tax payable which is presented net of advances paid for the income tax. If advances paid are higher than the estimated income tax payable, the difference is recognised as a short-term receivable.

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2.8 Revenue recognition

The Company recognizes as revenue from own activity revenues from renting storage capacity.

Revenues are stated net of discounts and value added tax.

2.9 Related parties

The Company's related parties are considered to be the following:

- Parties, which directly or indirectly control the Company, their subsidiaries and associates;
- Parties, which have directly or indirectly significant influence on the Company;
- Members of the Company's or parent company's statutory and supervisory boards and management and parties close to such members, including entities in which they have a controlling or significant influence.

Material transactions and outstanding balances with related parties are disclosed in Notes 11 Related party transactions and 13 Employees.

2.10 Leases

The costs of assets held under both finance and operating leases are not capitalised as fixed assets. Lease payments are expensed evenly over the life of the lease. Future lease payments not yet due are disclosed in the notes but not recognised in the balance sheet.

2.11 Employment benefits

Regular contributions are made to the state to fund the national pension plan.

The Company also provides contributions to defined contribution plans operated by independent pension funds and capital life insurance. Contributions for pension and life insurance are expensed. The Company recognizes a provision relating to rewards, bonuses, untaken holiday and other employment benefits.

2.12 Deferred tax

Deferred tax is recognised on all temporary differences between the carrying amount of an asset or liability in the balance sheet and its tax base. A deferred tax asset is recognised if it is probable that sufficient future taxable profit will be available against which the asset can be utilised.

2.13 Cash-flow statement

The Company has prepared a Cash-flow statement using the indirect method. Cash equivalents represent short-term liquid investments, which are readily convertible for a known amount of cash. In 2019 the Company reassessed the definition of cash and cash equivalents and cash-pooling is not considered to be part of it. Comparative figures in the cash flow statement have been adjusted to ensure comparability of the data.

As a result the line "Cash and cash equivalents at the beginning of the year" decreased from CZK 2,000,794 thousand to CZK 3,274 thousand and the line "Cash and cash equivalents at the end of the year" from CZK 2,132,323 thousand to the value of CZK 2,475 thousand for the year ended 31 December 2018. These adjustments were made through the line "Change in receivables and prepayments" in the amount of CZK 132,328 thousand.

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2.14 Subsequent events

The effects of events, which occurred between the balance sheet date and the date of preparation of the financial statements, are recognised in the financial statements in the case that these events provide further evidence of conditions that existed as at the balance sheet date.

Where significant events occur subsequent to the balance sheet date but prior to the preparation of the financial statements, which are indicative of conditions that arose subsequent to the balance sheet date, the effects of these events are quantified and disclosed, but are not themselves recognised in the financial statements.

3. Intangible fixed assets

(CZK'000)	1 January 2019	Additions / transfers	Disposals	31 December 2019
Cost				
Software	132,179	2,943	-	135,122
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	270,371	(97,228)	(4,923)	168,220
Intangible fixed assets in the course of construction	14,570	6,392	-	20,962
Total	420,803	(87,893)	(4,923)	327,987
Accumulated amortisation				
Software	(94,177)	(22,535)	-	(116,712)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(217,022)	55,462	700	(160,860)
Total	(314,882)	32,927	700	(281,255)
Net book value	62,521			46,732

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
Cost				
Software	116,544	16,967	(1,332)	132,179
Other royalties	3,683	-	-	3,683
Other intangible fixed assets	263,149	7,222	-	270,371
Intangible fixed assets in the course of construction	36,615	(22,045)	-	14,570
Total	419,991	2,144	(1,332)	420,803
Accumulated amortisation				
Software	(73,747)	(21,762)	1,332	(94,177)
Other royalties	(3,683)	-	-	(3,683)
Other intangible fixed assets	(211,037)	(5,985)	-	(217,022)
Total	(288,467)	(27,747)	1,332	(314,882)
Net book value	131,524			105,921

As at 31 December 2019, the Company recorded geological studies and mining rights in its net book value of CZK 4,878 thousand (as at 31 December 2018: CZK 50,217 thousand) on the line of Other intangible fixed assets.

In 2019, the Company reassessed the key elements of the agreement relating to the Tvrdonice storage facility, which are important for determining its classification within non-current assets. Based on this evaluation, the Company changed the classification of related assets from the right to mining space in the net book value of CZK 43,400 thousand to tangible fixed assets - Constructions, as according to the new view it represents an integral part of the storage facility. The Company recorded this change in the movements of 2019 (column Additions / transfers), so that the movement in acquisition price of Other intangible fixed assets was reduced by CZK 100,800 thousand and the accumulated amortisation by CZK 57,400 thousand. The movement of the Constructions was increased by the same amounts.

As at 31 December 2019, the Company recorded a balance of emission allowances in the amount of CZK 2,481 thousand (as at 31 December 2018: CZK 3,132 thousand).

4. Tangible fixed assets

(CZK'000)	1 January 2019	Additions / transfers	Disposals	31 December 2019
Cost				
Land	122,225	1,434	(285)	123,374
Constructions	17,367,245	137,465	(83)	17,504,627
Equipment	3,174,641	92,252	(8,872)	3,258,021
Other tangible fixed assets	634	-	-	634
Tangible fixed assets in the course of construction	226,745	138,165	(70)	364,840
Total	20,891,490	369,316	(9,310)	21,251,496
Accumulated depreciation				
Constructions	(5,472,723)	(510,349)	83	(5,982,989)
Equipment	(1,787,368)	(180,810)	8,641	(1,959,537)
Total	(7,260,091)	(691,159)	8,724	(7,942,526)
Impairment	(9,000)	(7,142,000)	-	(7,151,000)
Net book value	13,622,399	(7,463,843)	(586)	6,157,970

(CZK'000)	1 January 2018	Additions / transfers	Disposals	31 December 2018
Cost				
Land	121,437	874	(86)	122,225
Constructions	17,230,030	157,197	(19,982)	17,367,245
Equipment	2,903,180	272,585	(1,124)	3,174,641
Other tangible fixed assets	634	-	-	634
Tangible fixed assets in the course of construction	353,041	(126,296)	-	226,745
Total	20,608,322	304,360	(21,192)	20,891,490
Accumulated depreciation				
Constructions	(4,992,735)	(487,312)	7,324	(5,472,723)
Equipment	(1,614,994)	(173,474)	1,100	(1,787,368)
Total	(6,607,729)	(660,786)	8,424	(7,260,091)
Impairment	(9,000)	-	-	(9,000)
Net book value	13,991,593			13,622,399

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On 17 September 2019, the transaction between RWE AG and E.ON AG was approved. The planned transfer of the Company back to the RWE AG ownership structure in 2020 represented part of this transaction. In this context, prior to year end an expert valuation of the whole gas storage business of innogy group was being prepared and subsequently published. The conclusions reached by this expert valuation represented for the Company an indicator requiring a test for possible impairment of the Company's long-term assets, the so-called impairment test.

The Company therefore prepared a model of its expected discounted cash flows based on available information and thus identified its value in use of CZK 6,205 million, which significantly exceeded the carrying amount of tangible fixed assets of CZK 13,356 million. Therefore, as at 31 December 2019, the Company recognised a provision for impairment to tangible fixed assets in the amount of this difference, ie CZK 7,151 million and allocated it to individual assets according to the analysis as follows:

(CZK'000)	31 December 2019
Provision for impairment to tangible fixed assets	
Constructions	6,789,441
Equipment	361,559
Total	7,151,000

5. Inventories

The Company created a provision for inventories of CZK 40,283 thousand as at 31 December 2019 (as at 31 December 2018: CZK 41,417 thousand).

6. Receivables

Receivables can be analysed as follows:

(CZK'000)	31 December 2019	31 December 2018
Trade receivables - due	34,735	26,471
- overdue	6,023	6,591
Total trade receivables	40,758	33,062
Provision for doubtful receivables	(858)	(6,591)
Net book value of trade receivables	39,900	26,471
Receivables - subsidiaries/ controlling parties	2,538,317	2,129,848
Receivables - other		
Other receivables	5,238	329
Taxes and state subsidies receivables	-	52,340
Short-term advances paid	471	542
Estimated receivables	3	-
Net book value of other receivables	2,544,029	2,183,059
Total net book value of receivables	2,583,929	2,209,530

Receivables – subsidiaries / controlling parties as at 31 December 2019 and 2018 represent receivables from cash-pooling towards innogy Česká republika a.s. (See Note 11 Related party transactions).

Unsettled receivables have not been secured and none of them are due after more than 5 years.

The Company has no other receivables nor contingent receivables, which are not recognized in the balance sheet, except for items described herein.

Advances for income tax of CZK 48,872 thousand paid by the Company as at 31 December 2019 (as at 31 December 2018: CZK 88,498 thousand) were netted off with provision for Income tax of CZK 69,412 thousand created as at 31 December 2019 (as at 31 December 2018: CZK 36,158 thousand).

7. Equity

The Company is fully owned by innogy Česká republika a.s., incorporated in the Czech Republic.

The Company innogy SE with the registered office at Opernplatz 1, 451 28 Essen, Germany, prepares the consolidated financial statements of the smallest group of entities of which the Company forms a part as a subsidiary.

RWE Aktiengesellschaft with its registered office in Altenessener Str. 35, 451 41 Essen, Germany, prepares the consolidated financial statements of the largest group of entities to which the Company belongs. This fact arises from the agreement concluded between RWE AG and E.ON SE, where RWE

AG continues to control, among other things, the part of innogy that operates underground gas storage facilities as at 31 December 2019.

Both of these consolidated financial statements are available at the registered offices of the companies.

On 22 March 2019, the sole shareholder approved the Company's financial statements for 2018 and decided on the distribution of profit for 2018 in the amount of CZK 151,092 thousand.

Until the date of preparation of these financial statements, the Company has not proposed allocation of the loss incurred in 2019.

8. Provisions

(CZK'000)	Legal provisions	Income tax decreased by advances	Other	Total
Opening balance as at 1 January 2018	230,321	-	387,859	618,180
Charge for the year	7,044	36,158	29,336	72,538
Used in the year	-	-	(105,192)	(105,192)
Released in the year	-	-	(31,050)	(31,050)
Advances for tax income - netting	-	(36,158)	-	(36,158)
Closing balance as at 31 December 2018	237,365	-	280,953	518,318
Charge for the year	7,044	69,412	20,297	96,753
Used in the year	-	-	(81,202)	(81,202)
Released in the year	-	-	(13,341)	(13,341)
Advances for tax income - netting	-	(48,872)	-	(48,872)
Closing balance as at 31 December 2019	244,409	20,540	206,707	471,656

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The Company created tax-deductible provision for remediation and land reclamation of CZK 244,409 thousand (31 December 2018: CZK 237,365 thousand) to cover future expenses related to removing operational activities results in accordance with the Mining Act.

Furthermore, as at 31 December 2019 the Company created a provision for employee benefits of CZK 17,707 thousand (as at 31 December 2018: CZK 15,767 thousand) and the provision for replacement of safety valves of CZK 189,000 thousand (on 31 December 2018: CZK 258,000 thousand).

As at 31 December 2019, after deducting advances for income tax, the Company records the resulting provision for income tax in the amount of CZK 20,540 thousand (as at 31 December 2018 the Company recorded a receivable in the amount of CZK 52,340 thousand). Income tax calculation and deferred tax is presented in Note 14 Income tax.

9. Payables, commitments and contingent liabilities

Payables can be analysed as follows:

(CZK'000)	31 December 2019	31 December 2018
Trade payables: - due	217,679	243,114
Trade payables total	217,679	243,114
Advances received	107	-
Liabilities – other		
Liabilities to employees	8,958	8,818

Liabilities for social security and health insurance	5,191	4,914
Taxes and state subsidies payable	7,769	22,221
Estimated payables	66,669	60,080
Other liabilities – financial security	18,818	48,620
Total short-term liabilities	325,191	387,767
Trade payables	6,245	6,972
Deferred tax liability	279,777	1,637,417
Other liabilities – financial security	11,950	-
Long-term liabilities	297,972	1,644,389
Short-term and long-term liabilities total	623,163	2,032,156

Short-term and long-term trade liabilities as at 31 December 2019 of CZK 223,924 thousand (as at 31 December 2018: CZK 250,086 thousand) represent primarily liabilities from the acquisition of tangible fixed assets and services related to investments in increasing the safety and reliability of the operation of underground gas storage facilities.

Estimated payables as at 31 December 2019 and 2018 represent uninvoiced operating costs.

Taxes and state subsidies payable include mainly the liability for value added tax of CZK 6,039 thousand (as at 31 December 2018: CZK 20,468 thousand). Other liabilities include mainly existing liability of CZK 30,332 thousand for auctions guarantees received and valid agreements (as at 31 December 2018: CZK 14,632 thousand). As at 31 December 2018, the Company's current liability for future purchases of gas for own consumption in the amount of CZK 33,536 million was also recognised here.

Payables have not been secured against any assets of the Company and are not due after more than 5 years.

Total non-cancellable future commitments in respect of operating leases amounted to CZK 143,677 thousand as at 31 December 2019 (as at 31 December 2018: CZK 96,081 thousand).

The management of the Company is not aware of any contingent liabilities as at 31 December 2019.

10. Revenue analysis

Revenue can be analysed as follows:

(CZK'000)	2019	2018
Sales of storage capacity - domestic	1,532,744	1,496,709
Additional services related to gas storage	100,436	70,691
Total sales of own products and services	1,633,180	1,567,400

11. Related party transactions

The Company participated in the following transactions with related parties:

(CZK'000)	2019*)	2018
Revenues		
Sales of services	1,231,537	1,223,621
Interest income	24,116	3,041
Other	1,774	221
Total	1,257,427	1,226,883

Costs		
Material and energy consumption	122,213	140,741
Services	106,282	109,526
Other	331	163
Total	228,826	250,430
Purchase of fixed assets	1,152	4,831
Total	229,978	255,261

*) Transactions in 2019 include transactions with companies of the Czech Grid Holding Group only for the period from 1 January to 30 September 2019 (see Other information in Note 1.1).

The Company had the following balances with related parties:

(CZK'000)	31 December 2019*)	31 December 2018
Receivables		
Trade receivables	29,237	24,224
Other receivables	3,213	279
Loans provided / Cash-pooling	2,538,317	2,129,848
Total	2,570,767	2,154,351
Liabilities		
Liabilities to companies within the consolidation group	20,957	16,131
Trade payables	9,615	7,876
Other payables	11,342	8,255
Trade payables to associates	-	148
Total	20,957	16,279

*) The balances as at 31 December 2019 no longer include companies of the Czech Grid Holding Group (see Other information in Note 1.1).

The receivables and payables from cash-pooling bear market interest rates.

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Company cars are made available for use by the members of management at acquisition cost CZK 5,563 thousand (2018: CZK 5,270 thousand).

Long-term motivational program has been created for members of management. Provision for this program as at 31 December 2019 amounted to CZK 292 thousand (31 December 2018: CZK 976 thousand).

Besides the above stated, there was no other cash or in kind consideration provided to management in 2019 and 2018.

12. Fees paid and payable to the audit company

The information relating to the fees paid and payable for services performed by the audit company PricewaterhouseCoopers Audit, s.r.o. is included in the consolidated financial statements of innogy SE.

13. Employees

	2019	2018
Average number of members of management	5	5
Average number of other employees	216	213
The number of employees in total	221	218

(CZK'000)	Management	Other	Total
2019			
Wages and salaries	14,165	138,997	153,162

Social security costs	3,782	50,333	54,115
Other social costs	225	8,087	8,312
Total staff costs	18,172	197,417	215,589
2018			
Wages and salaries	12,318	128,272	140,590
Social security costs	3,424	47,854	51,278
Other social costs	225	9,503	9,728
Total staff costs	15,967	185,629	201,596

The Company's management includes directors and managers directly reporting to them.

In 2019 and 2018, the Company's management category includes the remuneration of one Statutory Director who is not an employee of the Company.

Based on paragraph 39b (6) point d) Implementing Decree No. 500/2002 Coll., the Company does not present the remuneration of the Board of Directors separately.

Other transactions with the Company's management are described in Note 11 Related party transactions.

14. Income tax

The income tax expense analysis:

(CZK'000)	2019	2018
Current tax expense (19%)	69,412	36,159
Deferred tax expense	(1,357,640)	1,022
Adjustment of prior year tax expense based on final CIT return	(142)	164
Total income tax expense	(1,288,370)	37,345

Analysis of current income tax:

(CZK'000)	2019	2018
Net profit before taxation	(6,789,504)	188,437
Non-taxable income	(90,754)	(111,183)
Differences between accounting and tax depreciation	84,800	87,015
Non-deductible expenses	13,058	28,524
Non-deductible expenses - provision for fixed assets	7,151,000	-
Gifts	(3,273)	(3,072)
Taxable base	365,327	189,721
Tax discounts	-	(10)
Tax from separate taxable base	-	122
Corporate income tax at 19%	69,412	36,159

The deferred tax was calculated at 19% (the rate enacted for 2019 and subsequent years).

The deferred tax asset (+)/liability (-) analysis:

(CZK'000)	31 December 2019	31 December 2018
Deferred tax liability arising from:		
Difference between accounting and tax net book value of fixed assets (including the impairment to fixed assets)	(326,785)	(1,699,920)
Total deferred tax liability	(326,785)	(1,699,920)
Deferred tax asset arising from:		

Other provisions	39,274	53,381
Provisions	7,734	9,122
Total deferred tax asset	47,008	62,503
Net deferred tax liability	(279,777)	(1,637,417)

There was a significant decrease in net deferred liability in connection with the recognition of a provision for impairment to tangible fixed assets, see Note 4 Tangible fixed assets.

15. Cash and cash equivalence

Cash and cash equivalents presented in the statement of cash flows include:

(CZK'000)	31 December 2019	31 December 2018
Cash on bank accounts	166,145	143,846
Restricted cash on bank accounts	(149,295)	(141,371)
Total cash and cash equivalence	16,850	2,475

16. Subsequent events

The existence of novel coronavirus (COVID-19) was confirmed in early 2020 and has spread across mainland China and beyond, including Czechia, causing disruptions to businesses and economic activity. The Company considers this outbreak to be a non-adjusting post balance sheet event. We will include the potential impact of the epidemic on macroeconomic forecasts, our position and results in the estimates of provisions and reserves in 2020.

The Company has not yet recorded and does not expect a significant impact of the Covid-19 pandemic on its business and economic results. Demand for the Company's services and the prices associated with them are developing similarly to before the Covid-19 pandemic. The payment reliability of the Company's customers is constantly monitored and does not show significant negative changes. Suppliers are still able to provide the agreed services to the Company. The Company has also taken and continues to take measures to minimize all risks associated with our employees. Thanks to hygienic measures and our technical ability to work remotely if necessary, we are sure that we will be able to secure all critical processes even in the event of a significant increase in the infection rate of our employees.

On 3 March 2020, the contract of gradual termination of operational services with innogy Česká republika a.s. was signed (Transitional Service Agreement), see Note 1.

On March 31, 2020, the parent company, innogy Česká republika a.s. transferred for consideration, its 100% interest in the Company to innogy International Participations N.V., which is incorporated in the Kingdom of the Netherlands. This fact was entered in the Commercial Register on 21 April 2020. Transfer of the Company to RWE ownership structure is planned to be carried out as at 30 June 2020.

No other events have occurred subsequent to year-end that would have a material impact on the financial statements as at 31 December 2019

8 June 2020



Andreas Frohwein
Chairman of the Managing Directors, CEO



Lubor Veleba
Managing Director, CCO

5 INDEPENDENT AUDITOR'S REPORT



Independent auditor's report

to the shareholder of innogy Gas Storage, s.r.o.

Opinion

We have audited the accompanying financial statements of innogy Gas Storage, s.r.o., with its registered office at Limuzská 3135/12, Praha 10 ("the Company"), prepared in accordance with Czech accounting legislation, which comprise the balance sheet as at 31 December 2019, the income statement, statement of changes in equity and statement of cash flows for the year ended 31 December 2019 and notes to the financial statements, which include significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give a true and fair view of the financial position of the Company as at 31 December 2019, of its financial performance and its cash flows for the year ended 31 December 2019 in accordance with Czech accounting legislation.

Basis for Opinion

We conducted our audit in accordance with the Act on Auditors and Standards on Auditing of the Chamber of Auditors of the Czech Republic. These standards consist of International Standards on Auditing (ISAs) which may be supplemented and modified by related application guidance. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Act on Auditors and Code of Ethics for Professional Accountants issued by the International Ethics Standards Board for Accountants (IESBA) and accepted by the Chamber of Auditors of the Czech Republic, and we have fulfilled our other ethical responsibilities in accordance with these regulations. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other Information

In compliance with Section 2(b) of the Act on Auditors, the other information comprises the information included in the Annual Report other than the financial statements and auditor's report therein. The Statutory Body is responsible for the other information.

Our opinion on the financial statements does not cover the other information. In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge about the Company obtained in the audit or otherwise appears to be materially misstated. In addition, we assess whether the other information has been prepared, in all material respects, in accordance with applicable law and regulation, in particular, whether the other information complies with law and regulation in terms of formal requirements and procedure for preparing the other information in the context of materiality, i.e. whether any non-compliance with these requirements could influence judgments made on the basis of the other information.

Based on the procedures performed, to the extent we are able to assess it, we report that:

- The other information describing the facts that are also presented in the financial statements is, in all material respects, consistent with the financial statements; and
- The other information is prepared in compliance with applicable law and regulation.

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PricewaterhouseCoopers Audit, s.r.o., registered seat Hvězdova 1734/2c, 140 00 Prague 4, Czech Republic, Identification Number: 40765521, registered with the Commercial Register kept by the Municipal Court in Prague, Section C, Insert 3637, and in the Register of Audit Companies with the Chamber of Auditors of the Czech Republic under Licence No. 021.



Independent auditor's report

In addition, our responsibility is to report, based on the knowledge and understanding of the Company obtained in the audit, on whether the other information contains any material misstatement of fact. Based on the procedures we have performed on the other information obtained, we have not identified any material misstatement of fact.

Responsibilities of the Statutory Body of the Company for the Financial Statements

The Statutory Body is responsible for the preparation and fair presentation of the financial statements in accordance with Czech accounting legislation and for such internal control as the Statutory Body determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Statutory Body is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Statutory Body either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the above-stated requirements will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with the above-stated requirements, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal controls.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Statutory Body.
- Conclude on the appropriateness of the Statutory Body's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the notes, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.



Independent auditor's report

We communicate with the Statutory Body regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

8 June 2020

PricewaterhouseCoopers Audit, s.r.o.

represented by


Jan Musil



Danuše Polívková
Statutory Auditor, Licence No. 2462

This report is addressed to the shareholder of innogy Gas Storage, s.r.o.

Note

Our report has been prepared in the Czech language and in English. In all matters of interpretation of information, views or opinions, the Czech version of our report takes precedence over the English version.

6 REPORT ON RELATIONS FOR THE ACCOUNTING PERIOD OF 2019 - RELATED PARTY TRANSACTIONS

Pursuant to Section 82 et seq. of Act No 90/2012 on Business Corporations and Cooperatives ("the Business Corporations Act"), as amended, the Managing Directors of innogy Gas Storage, s.r.o. ("the Company") have prepared this Report on Relations between the Company and Controlling Parties and between the Company and Other Parties under Common Control ("the related parties") for the accounting period of 2019, insofar as such parties are known to the Company. This Report forms an annex to the Company's annual report for 2019. The shareholder of the Company has the right to access the Report on Relations at the same time and under the same conditions as the financial statements.

1 Structure of relations

The Company was part of the innogy Group and the RWE Group in the course of the year 2019. Within the meaning of Section 79 of the Business Corporations Act, the Company was subject to uniform management consisting in the coordination and strategic management of at least one of the important components or activities of the Group's business, such arrangement pursuing the objective of promoting the Group's interests on a long-term basis as part of the Group's consistent policy. The Company's membership of the RWE Group was published on the Company's website.

a) *Controlling Parties*

In the last fiscal year, the Company was controlled by the following controlling parties from 1 January until 17 September 2019:

- i. Directly
 - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Prague 10 - Strašnice, postcode 100 98, Company No. (IČ) 24275051, which was the sole shareholder of the Company.
- ii. Indirectly
 - innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy International Participations N.V., with its registered office at 5211AK 's-Hertogenbosch, Willemsplein 4, The Kingdom of the Netherlands,
 - innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, with its registered office at Huyssenallee 2, 45128 Essen, Germany,
 - RWE Aktiengesellschaft, with its registered office at Altenessener Str. 35, 45141 Essen, Germany, which was the ultimate controlling party.

From 18 September 2019 to 31 December 2019, the Company was controlled by the following controlling parties:

- i. Directly
 - innogy Česká republika a.s., with its registered office at Limuzská 3135/12, Prague 10 - Strašnice, postcode 100 98, Company No. (IČ) 24275051, which was the sole shareholder of the Company.
- ii. Indirectly
 - innogy Beteiligungsholding GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy Zweite Vermögensverwaltungs GmbH, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - innogy International Participations N.V., with its registered office at 5211AK 's-Hertogenbosch, Willemsplein 4, The Kingdom of the Netherlands,
 - innogy SE, with its registered office at Opernplatz 1, 45128 Essen, Germany,
 - E.ON Verwaltungs SE, with its registered office at Brüsseler Platz 1, 45131 Essen, Germany,
 - E.ON Beteiligungen GmbH, with its registered office at Brüsseler Platz 1, 45131 Essen, Germany,
 - E.ON SE, with its registered office at Brüsseler Platz 1, 45131 Essen, Germany which was the ultimate controlling party.

As of 18 September 2019, as part of a transaction involving an exchange of assets between RWE AG and E.ON SE, the ownership of the Company and its parent company, innogy Česká republika a.s., was transferred to the E.ON Group. In the framework of the approval of this transaction between RWE AG and E.ON SE by the European Commission, so-called remedies were proposed to E.ON SE and approved by the European Commission, i.e. remedial measures aimed at preserving market competition, which consist of offering for sale the entirety of innogy's retail business (electricity and natural gas) in the Czech Republic. innogy Gas Storage, s.r.o. is not a part of the sale; it will be resold to the RWE Group. As part of the ring fencing as per the foregoing, E.ON is required to separate the retail business in the Czech Republic from the rest of its business operations from the date of the European Commission's decision until the sale is completed. Hence, E.ON will exert no influence over the part of its business sold as per the foregoing. This includes innogy Gas Storage, s.r.o.

Moreover, the managing directors are aware that RWE Aktiengesellschaft includes the Company's financial results in its consolidated financial statements for the year 2019. Based on available information, this is being done based on contractual arrangements between RWE Aktiengesellschaft and E.ON SE. Thanks to these contractual arrangements, RWE Aktiengesellschaft has preserved control over operations of innogy SE that are to remain within RWE, which also includes natural gas storage activities. The managing directors declare that RWE Aktiengesellschaft has in no way directly exerted its influence over the Company, and that the Company was managed solely through the general meeting, the powers of which were exercised in the year 2019 by the sole shareholder, innogy Česká republika a.s.

b) Other Controlled Parties

The Company requested the above controlling parties to provide a list of the other parties that were under common control in the past accounting period. The Company's Managing Directors have drawn up this Report on the basis of the information provided by the controlling parties and other information available to the Managing Directors. The structure of relations between parties related within the RWE Group is shown in Annex 1 to this Annual Report.

c) Role of the Controlled Party

The Company was responsible for the operation of six underground gas storage facilities in the Czech Republic. The Company's core business is storage of gas.

d) Means and Methods for Exercising Control

The controlled party was controlled by the controlling party through the general meeting. Shareholders exercise their rights at the general meeting of the controlled party to the extent of their votes.

2 Overview of Acts

In the last accounting period, the Company did not make any legal act upon suggestion and/or in the interest of the related parties referred to in Section 1 of this Report, which involved assets in excess of 10% of the Company's equity reported in the last Financial Statements for the year ended 31 December 2019, representing an amount of CZK 794,958 thousand.

3 Overview of agreements

In the last accounting period, or at least a part thereof, contractual relationships under agreements listed in Annex 2 hereto existed between the Company and the related parties under point 1 above.

4 Non-existence of detriment

In the last accounting period, the Company did not suffer any detriment caused by the acts described herein.

5 Advantages and disadvantages arising from relationships between the Group entities

Under control by the RWE Group in the last accounting period, the Company benefited again from the advantages stemming from its membership of the RWE Group. In that regard, the Company had access, in view of the specialisation of other RWE Group companies, to support in the form of know-how in essentially all areas of its business, where such support was provided on a Group-wide basis

and concerned areas such as human resources, PR, controlling, facility management, and project management.

Further, the Company benefited from the Group's centralized procurement of information technology, both hardware and software, and access to customized IT solutions developed for the Group. Equally importantly, the Company took advantage of the centralised provision of various services, such as purchasing, call centre services, asset management, fleet management, etc.

The Company is not aware of any disadvantages arising from its membership of the Group. The Company has not identified any significant risks arising from relationships between the Group entities.

6 Confidentiality

This Report does not disclose any information that is subject to the Company's trade secret.

7 Summary

The Managing Directors approved this Report on 8 June 2020.

Prague, 8 June 2020

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Andreas Frohwein
Chairman of the Managing Directors, CEO



Lubor Veleba
Managing Director, CCO

Annex 1: Scheme of relations between related parties within the RWE Group
(as of 18 September 2019 the subsidiaries of innogy SE do not belong to outlined ownership structure)

Annex 2: Overview of mutual agreements between the Company and Related Parties

Annex 1: Scheme of relations between related parties within the RWE Group (as of 18 September 2019 the subsidiaries of innogy SE do not belong to outlined ownership structure)

<i>Level</i>	Company name	Country	Company Share %	RWE Share %
0	RWE Aktiengesellschaft	Germany	0.00	0.00
1	RWE Power Aktiengesellschaft	Germany	100.00	100.00
2	KMG Kernbrennstoff-Management Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
3	URANIT GmbH	Germany	50.00	50.00
2	Mingas-Power GmbH	Germany	40.00	40.00
2	RV Rheinbraun Handel und Dienstleistungen GmbH	Germany	100.00	100.00
3	Rheinbraun Brennstoff GmbH	Germany	100.00	100.00
4	Agenzia Carboni S.R.L.	Italy	100.00	100.00
4	TCP Petcoke Corporation	USA	50.00	50.00
2	Rheinische Baustoffwerke GmbH	Germany	100.00	100.00
3	KÜCKHOVENER Deponiebetrieb GmbH & Co. Kommanditgesellschaft	Germany	50.00	50.00
3	KÜCKHOVENER Deponiebetrieb Verwaltungs-GmbH	Germany	50.00	50.00
3	Kieswerk Kaarst GmbH & Co. KG	Germany	51.00	51.00
3	Kieswerk Kaarst Verwaltungs GmbH	Germany	51.00	51.00
2	Carl Scholl GmbH	Germany	100.00	100.00
2	Kraftwerk Buer GbR	Germany	50.00	50.00
2	Schluchseewerk Aktiengesellschaft	Germany	50.00	50.00
2	Société Electrique de l'Our S.A.	Luxembourg	40.43	40.43
2	CARBON Climate Protection GmbH	Austria	50.00	50.00
2	CARBON Egypt Ltd.	Egypt	49.00	49.00
2	RWE Power Climate Protection GmbH	Germany	100.00	100.00
3	RWE Power Climate Protection China GmbH	Germany	100.00	100.00
4	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
4	RWE Power Climate Protection Clean Energy Technology (Beijing) Co., Ltd.	China	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	100.00	100.00
2	RWE Australia Pty. Ltd.	Australia	100.00	100.00
1	RWE Generation SE	Germany	100.00	100.00
2	RWE Technology International GmbH	Germany	100.00	100.00
3	RWE Technology Tasarim ve Mühendislik Danismanlik Ticaret Limited Sirketi	Turkey	100.00	100.00
3	RWE Technology UK Limited	United Kingdom	100.00	100.00
3	RWE Power Climate Protection Southeast Asia Co., Ltd.	Thailand	0.00	100.00
3	RWE Power International Ukraine LLC	Ukraine	100.00	100.00
2	Grosskraftwerk Mannheim Aktiengesellschaft	Germany	40.00	40.00
2	ROSOLA Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Alzenau KG	Germany	100.00	100.00
2	SALUS Grundstücks-Vermietungsgesellschaft mbH & Co. Objekt Leipzig KG	Germany	100.00	100.00
2	RWE Generation UK Holdings Limited	United Kingdom	100.00	100.00
3	RWE Generation UK plc	United Kingdom	100.00	100.00
4	RWE Markinch Limited	United Kingdom	100.00	100.00
4	RWE Ingen!us Limited	United Kingdom	100.00	100.00
4	Electra Insurance Limited	Bermudas	100.00	100.00
4	Transpower Limited	Ireland	100.00	100.00

2	RWE Generation NL Participations B.V.	Netherlands	100.00	100.00
3	RWE Personeel B.V.	Netherlands	100.00	100.00
3	RWE Generation NL Corner Participations B.V.	Netherlands	100.00	100.00
3	Energy Resources Holding B.V.	Netherlands	100.00	100.00
4	Energy Resources Ventures B.V.	Netherlands	100.00	100.00
5	Sustainable Energy Technology Fund C.V.	Netherlands	50.00	50.00
4	Energy Resources B.V.	Netherlands	100.00	100.00
3	INDI Energie B.V.	Netherlands	100.00	100.00
3	RWE Generation NL B.V.	Netherlands	100.00	100.00
4	Vliegassunie B.V.	Netherlands	59.52	59.52
4	RWE Belgium BVBA	Belgium	100.00	100.00
3	RWE Eemshaven Holding II B.V.	Netherlands	100.00	100.00
4	RWE Belgium BVBA	Belgium	0.00	100.00
3	RWE Generation NL Personeel B.V.	Netherlands	100.00	100.00
2	SRS EcoTherm GmbH	Germany	90.00	90.00
1	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
1	RWE Pensionsfonds AG	Germany	100.00	100.00
1	RWE Supply & Trading GmbH	Germany	100.00	100.00
2	RWE Supply & Trading CZ, a.s.	Czech Republic	100.00	100.00
2	RWE Trading Services GmbH	Germany	100.00	100.00
2	Catalina-Cypress Holding Limited	United Kingdom	100.00	100.00
2	RWEST PI Bras Limited	United Kingdom	100.00	100.00
2	Edware Energy Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific Holdings PTE. Ltd.	Singapore	100.00	100.00
3	RWE Supply & Trading China Holdings PTE. Ltd.	Singapore	100.00	100.00
2	RWE Trading Americas Inc.	USA	100.00	100.00
2	RWE Supply & Trading Participations Limited	United Kingdom	100.00	100.00
2	RWE Supply & Trading Asia-Pacific PTE. LTD.	Singapore	100.00	100.00
3	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	0.20	100.00
3	RWE Supply & Trading (India) Private Limited	India	0.01	100.00
3	RWE Supply and Trading (Shanghai) Co. Ltd	China	100.00	100.00
2	PT Rheincoal Supply & Trading Indonesia, PT	Indonesia	99.80	100.00
2	RWE Supply & Trading (India) Private Limited	India	99.99	100.00
2	RWE SUPPLY TRADING TURKEY ENERJİ ANONİM ŞİRKETİ	Turkey	100.00	100.00
2	RWE Supply & Trading CZ GmbH	Germany	100.00	100.00
2	RWEST PI WALDEN HOLDING LLC	USA	100.00	100.00
3	RWEST PI LNG 1 LLC	USA	100.00	100.00
3	RWEST PI WALDEN 1 LLC	USA	100.00	100.00
4	WALDEN GREEN ENERGY LLC	USA	74.00	74.00
2	RWEST PI FRE Holding LLC	USA	100.00	100.00
3	First River Energy LLC	USA	40.00	40.00
2	RWEST Middle East Holdings B.V.	Netherlands	100.00	100.00
2	PI E&P Holding Limited	Cayman Islands	100.00	100.00
3	PI E&P US Holding LLC	USA	100.00	100.00
4	Ascent Energy LLC	USA	49.80	49.80
2	RWE Trading Services Limited	United Kingdom	100.00	100.00
2	RWE Dhabi Union Energy LLC	United Arab Emirates	24.50	50.00
2	RWE NSW PTY LTD	Australia	100.00	100.00

3	LDO Coal Pty. Ltd.	Australia	47.40	47.40
3	Fassi Coal Pty. Ltd.	Australia	47.40	47.40
1	Metzler MI-G50 RWE AG	Germany	100.00	100.00
1	RWE Nuclear GmbH	Germany	100.00	100.00
2	Versuchsatomkraftwerk Kahl GmbH	Germany	80.00	80.00
2	Kernkraftwerk Gundremmingen GmbH	Germany	75.00	75.00
2	RWE Nuclear Beteiligungs-GmbH	Germany	100.00	100.00
2	RD Hanau GmbH	Germany	100.00	100.00
2	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	5.25	99.25
2	Kraftwerksbeteiligungs-OHG der RWE Nuclear GmbH und der PreussenElektra GmbH	Germany	87.50	87.50
3	Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung	Germany	94.00	99.25
2	Gemeinschaftswerk Hattingen Gesellschaft mit beschränkter Haftung	Germany	52.00	52.00
2	Kernkraftwerk Lingen Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
1	GBV Einunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	E & Z Industrie-Lösungen GmbH	Germany	100.00	100.00
1	GBV Zweiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	RWE Renewables GmbH	Germany	100.00	100.00
3	RWE Renewables International Participations B.V.	Netherlands	100.00	100.00
2	GBV Sechsendreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Siebenunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	GBV Achtunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	GBV Dreiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
1	Trinkaus Secondary GmbH & Co. KGaA	Germany	42.86	42.86
1	RWE Generation UK Holdings Limited	United Kingdom	0.00	100.00
1	Rhenas Insurance Limited	Malta	100.00	100.00
1	BGE Beteiligungs-Gesellschaft für Energieunternehmen mbH	Germany	100.00	100.00
2	GBV Siebte Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	Rhenas Insurance Limited	Malta	0.00	100.00
1	Decadia GmbH	Germany	50.00	100.00
1	GBV Vierunddreißigste Gesellschaft für Beteiligungsverwaltung mbH	Germany	100.00	100.00
2	innogy SE	Germany	76.79	76.79
3	Lechwerke AG	Germany	74.87	89.87
4	LEW Wasserkraft GmbH	Germany	100.00	100.00
5	Bayerische Bergbahnen-Beteiligungs-Gesellschaft mbH	Germany	100.00	100.00
6	Wendelsteinbahn Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
7	Wendelsteinbahn Verteilnetz GmbH	Germany	100.00	100.00
5	UNTERE ILLER AKTIENGESELLSCHAFT	Germany	40.00	40.00
5	Mittlere Donau Kraftwerke AG	Germany	40.00	40.00
4	LEW Anlagenverwaltung Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
5	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	49.00	100.00
6	enviaM Beteiligungsgesellschaft mbH	Germany	40.00	100.00
7	envia Mitteldeutsche Energie AG	Germany	19.99	58.57
8	envia TEL GmbH	Germany	100.00	100.00
8	GKB Gesellschaft für Kraftwerksbeteiligungen mbH	Germany	100.00	100.00
8	Metzler enviaM MI178	Germany	100.00	100.00
8	envia SERVICE GmbH	Germany	100.00	100.00
8	Mitteldeutsche Netzgesellschaft Strom mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft mbH	Germany	100.00	100.00
8	Fernwärmeversorgung Zwönitz GmbH (FVZ)	Germany	50.00	50.00
8	Wärmeversorgung Wachau GmbH	Germany	49.00	49.00
8	Heizkraftwerk Zwickau Süd GmbH & Co. KG	Germany	40.00	40.00

8	Energieversorgung Guben GmbH	Germany	45.00	45.00
8	Netzgesellschaft Grimma GmbH & Co. KG	Germany	49.00	49.00
8	enviaM Erneuerbare Energien Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Energieversorgung Marienberg GmbH	Germany	49.00	49.00
8	WEK Windenergie Kolkwitz GmbH & Co. KG	Germany	100.00	100.00
8	Lößnitz Netz GmbH & Co. KG	Germany	100.00	100.00
9	Lößnitz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	enviaM Beteiligungsgesellschaft Chemnitz GmbH	Germany	100.00	100.00
8	Stadtwerke - Strom Plauen GmbH & Co. KG	Germany	49.00	49.00
8	Verteilnetz Plauen GmbH	Germany	100.00	100.00
8	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	27.60	49.00
8	Oschatz Netz GmbH & Co. KG	Germany	74.90	74.90
9	Oschatz Netz Verwaltungs GmbH	Germany	100.00	100.00
8	VWS Verbundwerke Südwestsachsen GmbH	Germany	97.85	97.85
9	Südwestsächsische Netz GmbH	Germany	100.00	100.00
8	enviaM Neue Energie Management GmbH	Germany	100.00	100.00
8	Windkraft Hochheim GmbH & Co. KG	Germany	90.00	90.00
8	Windpark Verwaltungsgesellschaft mbH	Germany	100.00	100.00
8	Windenergie Frehne GmbH & Co. KG	Germany	41.03	41.03
8	WET Windenergie Trampe GmbH & Co. KG	Germany	100.00	100.00
8	WPK Windpark Kraasa GmbH & Co. KG	Germany	100.00	100.00
8	WPB Windpark Börnicke GmbH & Co. KG	Germany	100.00	100.00
8	EE2 Erneuerbare Energien GmbH & Co. KG	Germany	100.00	100.00
8	WPF Windpark Frankenheim GmbH & Co. KG	Germany	100.00	100.00
8	EE1 Erneuerbare Energien GmbH & Co. KG	Germany	100.00	100.00
8	SEG Solarenergie Guben Management GmbH	Germany	100.00	100.00
8	WKH Windkraft Hochheim Management GmbH	Germany	100.00	100.00
8	enviaM Zweite Neue Energie Management GmbH	Germany	100.00	100.00
8	WGK Windenergie Großkorbetha GmbH & Co. KG	Germany	90.00	90.00
8	Windpark Lützen GmbH & Co. KG	Germany	100.00	100.00
8	A/V/E GmbH	Germany	25.90	76.10
8	envia THERM GmbH	Germany	100.00	100.00
9	VEM Neue Energie Muldentale GmbH & Co. KG	Germany	50.00	50.00
8	bildungszentrum energie GmbH	Germany	74.50	100.00
8	NRF Neue Regionale Fortbildung GmbH	Germany	100.00	100.00
8	EVIP GmbH	Germany	100.00	100.00
8	Stadtwerke Bernburg GmbH	Germany	45.00	45.00
8	Stadtwerke Merseburg GmbH	Germany	40.00	40.00
8	Stadtwerke Roßlau Fernwärme GmbH	Germany	49.00	49.00
8	Stadtwerke Bitterfeld-Wolfen GmbH	Germany	40.00	40.00
8	Technische Werke Naumburg GmbH	Germany	47.00	47.00
8	Wärmeversorgung Mueheln GmbH	Germany	49.00	49.00
8	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	75.39	75.40
9	Erdgasversorgung Industriepark Leipzig Nord GmbH	Germany	50.00	50.00
9	Mitteldeutsche Netzgesellschaft Gas mbH	Germany	100.00	100.00
9	Mitteldeutsche Netzgesellschaft Gas HD mbH	Germany	100.00	100.00
9	Sandersdorf-Brehna Netz GmbH & Co. KG	Germany	21.40	49.00
9	A/V/E GmbH	Germany	25.10	76.10
9	bildungszentrum energie GmbH	Germany	25.50	100.00
8	Windpark Lützen Infrastruktur GmbH & Co. KG	Germany	100.00	100.00
6	RL Besitzgesellschaft mbH	Germany	100.00	100.00
7	Lechwerke AG	Germany	15.00	89.87

4	Wärmeversorgung Schwaben GmbH	Germany	100.00	100.00
4	LEW Service & Consulting GmbH	Germany	100.00	100.00
4	Metzler F55 LEW (EWA)	Germany	100.00	100.00
4	Stromnetz Günzburg GmbH & Co. KG	Germany	49.00	49.00
4	Stromnetz Günzburg Verwaltungs GmbH	Germany	49.00	49.00
4	Bayerische-Schwäbische Wasserkraftwerke Beteiligungsgesellschaft mbH	Germany	62.20	62.20
4	LEW Verteilnetz GmbH	Germany	100.00	100.00
4	LEW Netzservice GmbH	Germany	100.00	100.00
4	LEW Beteiligungsgesellschaft mbH	Germany	100.00	100.00
5	Elektrizitätswerk Landsberg Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
5	Überlandwerk Krumbach Gesellschaft mit beschränkter Haftung	Germany	74.60	74.60
5	LEW TelNet GmbH	Germany	100.00	100.00
4	Peißenberger Wärmegesellschaft mbH	Germany	50.00	50.00
4	Rain Biomasse Wärmegesellschaft mbH	Germany	64.90	64.90
4	Bayerische Ray Energietechnik GmbH	Germany	49.00	49.00
4	Stromnetz Gersthofen GmbH & Co. KG	Germany	49.00	49.00
4	Lech Energie Verwaltung GmbH	Germany	100.00	100.00
4	Lech Energie Gersthofen GmbH & Co. KG	Germany	100.00	100.00
4	Stromnetz Friedberg GmbH & Co. KG	Germany	49.00	49.00
4	Bayerische Elektrizitätswerke GmbH	Germany	100.00	100.00
3	rhenag Rheinische Energie Aktiengesellschaft	Germany	66.67	66.67
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	1.00	49.00
4	RHENAGBAU Gesellschaft mit beschränkter Haftung	Germany	100.00	100.00
4	GkD Gesellschaft für kommunale Dienstleistungen mbH	Germany	50.00	50.00
4	Energieversorgung Niederkassel GmbH & Co. KG	Germany	49.00	49.00
4	e-regio GmbH & Co. KG	Germany	42.96	42.96
4	MAINGAU Energie GmbH	Germany	26.12	46.59
4	KVK Kompetenzzentrum Verteilnetze und Konzessionen GmbH	Germany	74.90	74.90
4	energienatur Gesellschaft für Erneuerbare Energien mbH	Germany	44.00	44.00
4	Rhein-Sieg Netz GmbH	Germany	100.00	100.00
5	Stadtwerke Siegburg GmbH & Co. KG	Germany	49.00	49.00
5	Hennef (Sieg) Netz GmbH & Co. KG	Germany	49.00	49.00
5	Gasnetzgesellschaft Windeck mbH & Co. KG	Germany	100.00	100.00
4	Westerwald-Netz GmbH	Germany	100.00	100.00
4	Heizungs- und Sanitärbau WIJA GmbH	Germany	100.00	100.00
4	energy4u GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Windeck GmbH & Co. KG	Germany	100.00	100.00
4	A/V/E GmbH	Germany	25.10	76.10
3	Rheinkraftwerk Albbruck-Dogern Aktiengesellschaft	Germany	77.00	77.00
3	OIE Aktiengesellschaft	Germany	100.00	100.00
3	innogy Consulting GmbH	Germany	100.00	100.00
4	innogy International Middle East	United Arab Emirates	49.00	49.00
4	innogy Consulting & Ventures UK Ltd.	United Kingdom	100.00	100.00
4	innogy Consulting & Ventures Holdings LLC	USA	100.00	100.00
5	innogy Consulting & Ventures Americas, LLC	USA	100.00	100.00
6	innogy Sustainable Solutions LLC	USA	100.00	100.00
6	innogy Consulting U.S. LLC	USA	99.00	100.00
5	innogy Consulting U.S. LLC	USA	1.00	100.00
3	EWV Energie- und Wasser-Versorgung GmbH	Germany	53.72	53.72
4	Wärmeversorgung Würselen GmbH	Germany	100.00	100.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	39.16	49.16

4	Windpark Eschweiler Beteiligungs GmbH	Germany	59.18	59.18
4	EWV Baesweiler Verwaltungs GmbH	Germany	45.00	45.00
4	EWV Baesweiler GmbH & Co. KG	Germany	45.00	45.00
4	Green Solar Herzogenrath GmbH	Germany	45.00	45.00
4	Regionetz GmbH	Germany	49.20	49.20
5	STAWAG Infrastruktur Simmerath GmbH & Co. KG	Germany	100.00	100.00
5	STAWAG Infrastruktur Simmerath Verwaltungs GmbH	Germany	100.00	100.00
5	STAWAG Infrastruktur Monschau GmbH & Co. KG	Germany	100.00	100.00
5	STAWAG Infrastruktur Monschau Verwaltungs GmbH	Germany	100.00	100.00
5	STAWAG Abwasser GmbH	Germany	100.00	100.00
3	innogy Business Services Polska Sp. z o.o.	Poland	100.00	100.00
3	innogy Gastronomie GmbH	Germany	100.00	100.00
3	Innogy Renewables UK Holdings Limited	United Kingdom	100.00	100.00
4	Innogy Stallingborough Limited	United Kingdom	100.00	100.00
4	Innogy Renewables UK Limited	United Kingdom	100.00	100.00
5	Harryburn Wind Farm Limited	United Kingdom	100.00	100.00
5	ML Wind LLP	United Kingdom	51.00	51.00
5	Greater Gabbard Offshore Winds Limited	United Kingdom	50.00	50.00
5	Rowantree Wind Farm Ltd.	United Kingdom	100.00	100.00
5	Kiln Pit Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Bristol Channel Zone Limited	United Kingdom	100.00	100.00
6	Channel Energy Limited	United Kingdom	100.00	100.00
5	Innogy GyM 2 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy GyM 3 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	10.00	50.00
5	Innogy GyM 4 Limited	United Kingdom	100.00	100.00
6	Gwynt y Môr Offshore Wind Farm Limited	United Kingdom	30.00	50.00
5	Triton Knoll HoldCo Limited	United Kingdom	59.00	59.00
6	Triton Knoll Offshore Wind Farm Limited	United Kingdom	100.00	100.00
5	Parc Ynni Cymunedol Alwen Cyfyngedig	United Kingdom	100.00	100.00
5	Glen Kyllachy Wind Farm Limited	United Kingdom	100.00	100.00
5	Sofia Offshore Wind Farm Holdings Limited	United Kingdom	100.00	100.00
6	Sofia Offshore Wind Farm Limited	United Kingdom	100.00	100.00
5	Little Cheyne Court Wind Farm Limited	United Kingdom	59.00	59.00
5	Bilbster Wind Farm Limited	United Kingdom	100.00	100.00

5	Causeymire Two Wind Farm Limited	United Kingdom	100.00	100.00
5	Knabs Ridge Wind Farm Limited	United Kingdom	100.00	100.00
5	Carnedd Wen Wind Farm Limited	United Kingdom	100.00	100.00
5	Lochelbank Wind Farm Limited	United Kingdom	100.00	100.00
5	Novar Two Wind Farm Limited	United Kingdom	100.00	100.00
5	The Hollies Wind Farm Limited	United Kingdom	100.00	100.00
5	Burgar Hill Wind Farm Limited	United Kingdom	100.00	100.00
5	Rhyl Flats Wind Farm Limited	United Kingdom	50.10	50.10
5	Goole Fields II Wind Farm Limited	United Kingdom	100.00	100.00
5	Clocaenog Wind Farm Limited	United Kingdom	100.00	100.00
3	innogy Italia s.p.a.	Italy	100.00	100.00
4	Fri-El Anzi Holding s.r.l.	Italy	51.00	51.00
5	Fri-El Anzi s.r.l.	Italy	100.00	100.00
4	Fri-El Guardionara s.r.l.	Italy	51.00	51.00
4	Andromeda Wind s.r.l.	Italy	51.00	51.00
4	Wind Farm Deliceto s.r.l.	Italy	100.00	100.00
3	Emscher Lippe Energie GmbH	Germany	50.10	50.10
4	ELE Verteilnetz GmbH	Germany	100.00	100.00
4	ELE-RAG Montan Immobilien Erneuerbare Energien GmbH	Germany	50.00	50.00
4	ELE - GEW Photovoltaikgesellschaft mbH	Germany	49.00	49.00
4	Metzler J55 ELE (TKE)	Germany	100.00	100.00
3	Innogy Business Services UK Limited	United Kingdom	100.00	100.00
3	Innogy Renewables US LLC	USA	100.00	100.00
4	IRUS Offshore Wind Holdings LLC	USA	100.00	100.00
4	Innogy Energy Marketing LLC	USA	100.00	100.00
4	Innogy Energy Services LLC	USA	100.00	100.00
4	Innogy Management Services LLC	USA	100.00	100.00
4	IRUS Wind Holdings LLC	USA	100.00	100.00
5	IRUS Wind Operations LLC	USA	100.00	100.00
6	Hardin Class B Holdings LLC	USA	100.00	100.00
7	Hardin Wind Holdings LLC	USA	100.00	100.00
8	Hardin Wind LLC	USA	100.00	100.00
5	IRUS Wind Development LLC	USA	100.00	100.00
6	Kimberly Run LLC	USA	100.00	100.00
6	Lampasas Wind LLC	USA	100.00	100.00
6	Mahanoy Mountain, LLC	USA	100.00	100.00
6	Mason Dixon Wind LLC	USA	100.00	100.00
6	Pe Ell North LLC	USA	100.00	100.00
6	Sunrise Wind Holdings, LLC	USA	100.00	100.00
7	Mud Springs Wind Project LLC	USA	100.00	100.00
7	Pryor Caves Wind Project LLC	USA	100.00	100.00
7	Bowler Flats Energy Hub LLC	USA	100.00	100.00
7	Horse Thief Wind Project LLC	USA	100.00	100.00
6	Terrapin Hills LLC	USA	100.00	100.00
6	Cassadaga Wind LLC	USA	100.00	100.00

6	Baron Winds LLC	USA	100.00	100.00
6	Blueberry Hills LLC	USA	100.00	100.00
6	Buckeye Wind LLC	USA	100.00	100.00
6	Champaign Wind LLC	USA	100.00	100.00
6	EverPower Maine LLC	USA	100.00	100.00
6	EverPower Ohio LLC	USA	100.00	100.00
6	EverPower Wind Development, LLC	USA	100.00	100.00
6	Highland III LLC	USA	100.00	100.00
4	IRUS Solar Holdings LLC	USA	100.00	100.00
5	IRUS Solar Operations LLC	USA	100.00	100.00
6	Tamworth Holdings, LLC	USA	100.00	100.00
6	Tanager Holdings, LLC	USA	100.00	100.00
5	IRUS Solar Development LLC	USA	100.00	100.00
6	Ohio Sunlight 1 LLC	USA	100.00	100.00
6	Scioto Solar LLC	USA	100.00	100.00
6	Maryland Sunlight 1 LLC	USA	100.00	100.00
6	EverPower Solar LLC	USA	100.00	100.00
3	innogy Aqua GmbH	Germany	100.00	100.00
4	Zagrebacke otpadne vode d.o.o.	Croatia	48.50	48.50
4	SHW/RWE Umwelt Aqua Vodogradnja d.o.o.	Croatia	50.00	50.00
4	RWW Rheinisch-Westfälische Wasserwerksgesellschaft mbH	Germany	79.79	79.79
5	Stadtentwässerung Schwerte GmbH	Germany	48.00	
3	Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH	Germany	50.00	100.00
3	envia Mitteldeutsche Energie AG	Germany	0.00	58.48
3	"Finelectra" Finanzgesellschaft für Elektrizitäts-Beteiligungen AG in Liquidation	Switzerland	100.00	100.00
3	innogy Gas Storage NWE GmbH	Germany	100.00	100.00
3	innogy Stiftung für Energie und Gesellschaft gGmbH	Germany	100.00	100.00
3	innogy Kaskasi GmbH	Germany	100.00	100.00
3	Westnetz GmbH	Germany	100.00	100.00
3	Stadtwerke Velbert GmbH	Germany	100.00	100.00
3	Stadtwerke Dülmen Verwaltungs-GmbH	Germany	100.00	100.00
3	Energie Nordeifel Beteiligungs-GmbH	Germany	100.00	100.00
3	FSO Verwaltungs-GmbH	Germany	100.00	100.00
3	Stadtwerke Vlotho GmbH	Germany	100.00	100.00
3	Stadtwerke Düren GmbH	Germany	100.00	100.00
4	Leitungspartner GmbH	Germany	100.00	100.00
4	EnergieRevolve GmbH	Germany	100.00	100.00
3	FSO GmbH & Co. KG	Germany	50.00	50.00
3	Stadtwerke Dülmen Dienstleistungs- und Beteiligungs-GmbH & Co. KG	Germany	50.00	50.00
3	VSE Aktiengesellschaft	Germany	51.37	51.37
4	VKB-GmbH	Germany	50.01	50.01
5	energis GmbH	Germany	15.41	71.94
6	GNEE Gesellschaft zur Nutzung erneuerbarer Energien mbH Freisen	Germany	49.00	49.00
6	Stadtwerke Merzig Gesellschaft mit beschränkter Haftung	Germany	49.90	49.90
6	Stadtwerke Saarlouis GmbH	Germany	49.00	49.00
6	SSW - Stadtwerke St. Wendel GmbH & Co. KG.	Germany	49.51	49.51
6	WWW Wasserwerk Wadern GmbH	Germany	49.00	49.00
6	Wasserzweckverband der Gemeinde Nalbach	Germany	49.00	49.00
6	FAMIS GmbH	Germany	25.10	100.00
7	AWOTEC Gebäude Servicegesellschaft mit beschränkter Haftung	Germany	48.00	48.00
7	Bäderbetriebsgesellschaft St. Ingbert mbH	Germany	49.00	49.00
7	COMCO MCS S.A.	Luxembourg	100.00	100.00

6	SchlauTherm GmbH	Germany	75.00	75.00
6	Gemeindewerke Namborn, Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	Kommunale Dienste Marpingen Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	KDT Kommunale Dienste Tholey GmbH	Germany	49.00	49.00
6	KEN Geschäftsführungsgesellschaft mbH	Germany	50.00	50.00
6	KEN GmbH & Co. KG	Germany	46.45	46.45
6	KWS Kommunal-Wasserversorgung Saar GmbH	Germany	100.00	100.00
6	KSP Kommunal Service Püttlingen GmbH	Germany	40.00	40.00
6	SSW Stadtwerke St. Wendel Geschäftsführungsgesellschaft mbH	Germany	49.52	49.52
6	Stadtwerke Wadern GmbH	Germany	49.00	49.00
6	TWE Technische Werke der Gemeinde Ensdorf GmbH	Germany	49.00	49.00
6	TWL Technische Werke der Gemeinde Losheim GmbH	Germany	49.90	49.90
6	TWM Technische Werke der Gemeinde Merchweiler Gesellschaft mit beschränkter Haftung	Germany	49.00	49.00
6	TWS Technische Werke der Gemeinde Saarwellingen GmbH	Germany	51.00	51.00
6	WVL Wasserversorgung Losheim GmbH	Germany	49.90	49.90
6	WWS Wasserwerk Saarwellingen GmbH	Germany	49.00	49.00
6	Gas- und Wasserwerke Bous - Schwalbach GmbH	Germany	49.00	49.00
6	Stadtwerke Dillingen/Saar GmbH	Germany	49.00	49.00
6	SWL-energis Netzgesellschaft mbH & Co. KG.	Germany	50.00	50.00
6	SWL-energis-Geschäftsführungs-GmbH	Germany	50.00	50.00
6	energis-Netzgesellschaft mbH	Germany	100.00	100.00
6	VSE Agentur GmbH	Germany	100.00	100.00
4	VOLTARIS GmbH	Germany	50.00	50.00
4	Fernwärmeversorgung Saarlouis- Steinrausch Investitionsgesellschaft mbH	Germany	100.00	100.00
4	Energie-Service-Saar GmbH	Germany	50.00	50.00
4	Windpark Perl GmbH	Germany	42.00	42.00
4	Windpark Losheim-Britten GmbH	Germany	50.00	50.00
4	Windpark Wadern-Felsenberg GmbH	Germany	100.00	100.00
4	Windpark Büschdorf GmbH	Germany	100.00	100.00
4	energis GmbH	Germany	56.53	71.94
4	FAMIS GmbH	Germany	74.90	100.00
4	Energy Ventures GmbH	Germany	100.00	100.00
4	prego services GmbH	Germany	50.00	50.00
4	Artelis S.A.	Luxembourg	90.00	90.00
5	VSE NET GmbH	Germany	100.00	100.00
6	EuroSkyPark GmbH	Germany	51.00	51.00
5	Cegecom S.A.	Luxembourg	100.00	100.00
4	VSE-Stiftung Gemeinnützige Gesellschaft zur Förderung von Bildung, Erziehung, Kunst und Kultur mbH	Germany	100.00	100.00
4	Metzler K55 VSE (SALUTE)	Germany	100.00	100.00
4	VSE Verteilnetz GmbH	Germany	100.00	100.00
4	Projecta 14 GmbH	Germany	50.00	50.00
4	SHS Ventures GmbH & Co. KGaA	Germany	50.00	50.00
4	Windpark Nohfelden-Eisen GmbH	Germany	50.00	50.00
4	VSE - Windpark Merchingen VerwaltungsGmbH	Germany	100.00	100.00
4	VSE - Windpark Merchingen GmbH & Co. KG	Germany	100.00	100.00
3	Stadtwerke Geldern GmbH	Germany	49.00	49.00
3	iSWITCH GmbH	Germany	100.00	100.00
3	innogy IT Magyarország Kft. „v.a.”	Hungary	100.00	100.00
3	Stadtwerke Meerbusch GmbH	Germany	40.00	40.00
3	PRENU Projektgesellschaft für Rationelle Energienutzung in Neuss mit beschränkter Haftung	Germany	50.00	50.00

3	Konsortium Energieversorgung Opel beschränkt haftende oHG	Germany	66.67	66.67
3	Stadtwerke Radevormwald GmbH	Germany	49.90	49.90
3	Rheinland Westfalen Energiepartner GmbH	Germany	100.00	100.00
4	Energiepartner Projekt GmbH	Germany	49.00	49.00
4	Energiepartner Solar Kreuztal GmbH	Germany	40.00	40.00
4	GREEN Gesellschaft für regionale und erneuerbare Energie mbH	Germany	10.00	49.16
4	Energiepartner Elsdorf GmbH	Germany	40.00	40.00
4	Energiepartner Kerpen GmbH	Germany	49.00	49.00
4	Energiepartner Dörth GmbH	Germany	49.00	49.00
4	Energiepartner Niederzier GmbH	Germany	49.00	49.00
3	NEW Netz GmbH	Germany	0.00	100.00
3	FAMOS - Facility Management Osnabrück GmbH	Germany	49.00	49.00
3	Nordsee Windpark Beteiligungs GmbH	Germany	90.00	90.00
3	eprimo GmbH	Germany	100.00	100.00
4	Enervolution GmbH	Germany	100.00	100.00
4	4Motions GmbH	Germany	100.00	100.00
5	weeenergie GmbH	Germany	40.00	40.00
3	Innogy Venture Capital GmbH	Germany	74.90	74.90
3	Innogy Renewables Technology Fund I GmbH & Co. KG	Germany	78.31	78.31
3	Moravske Hidroelektrane d.o.o.	Serbia	51.00	51.00
3	innogy Windpark Bedburg Verwaltungs GmbH	Germany	51.00	51.00
3	innogy Windpark Bedburg GmbH & Co. KG	Germany	51.00	51.00
3	RL Beteiligungsverwaltung beschr. haft. OHG	Germany	51.00	100.00
3	innogy Middle East & North Africa Ltd.	United Arab Emirates	100.00	100.00
3	BEW Netze GmbH	Germany	61.00	61.00
3	Kavernengesellschaft Staßfurt mbH	Germany	50.00	50.00
3	Mainzer Wärme PLUS GmbH	Germany	45.00	45.00
3	Greenplug GmbH	Germany	49.00	49.00
3	Green Gecco Verwaltungs GmbH	Germany	51.00	51.00
3	Green Gecco GmbH & Co. KG	Germany	51.00	51.00
4	innogy Titz Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	An Suidhe Wind Farm Limited	United Kingdom	100.00	100.00
4	innogy Süderdeich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Hörup Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lüneburger Heide Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	innogy Seabreeze II GmbH & Co. KG	Germany	100.00	100.00
3	NRW Pellets GmbH	Germany	100.00	100.00
3	AS 3 Beteiligungs GmbH	Germany	51.00	51.00
3	innogy Seabreeze II Verwaltungs GmbH	Germany	100.00	100.00
3	innogy Renewables Beteiligungs GmbH	Germany	100.00	100.00
4	Georgia Biomass Holding LLC	USA	5.00	100.00
5	Georgia Biomass LLC	USA	100.00	100.00
3	Georgia Biomass Holding LLC	USA	95.00	100.00
3	Greenergetic GmbH	Germany	100.00	100.00
3	innogy Netze Deutschland GmbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Neunkirchen-Seelscheid mbH & Co. KG	Germany	48.00	49.00
4	NiersEnergieNetze GmbH & Co. KG	Germany	51.00	51.00
4	NiersEnergieNetze Verwaltungs-GmbH	Germany	51.00	51.00
4	Gasnetzgesellschaft Wörrstadt Verwaltung mbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Scharbeutzer Energie- und Netzgesellschaft mbH	Germany	51.00	51.00
4	Scharbeutzer Energie- und Netzgesellschaft mbH & Co. KG	Germany	51.00	51.00

4	Dorsten Netz GmbH & Co. KG	Germany	49.00	49.00
4	Verwaltungsgesellschaft Dorsten Netz mbH	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gas-Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Betzdorf GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Bedburg Verwaltungs-GmbH	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netze GmbH & Co. KG	Germany	49.00	49.00
4	Gemeindewerke Bissendorf Netze Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Kreisstadt Bergheim Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Elsdorf Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Neuenhaus mbH & Co. KG	Germany	49.00	49.00
4	Recklinghausen Netzgesellschaft mbH & Co. KG	Germany	49.90	49.90
4	Recklinghausen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Energie Mechernich GmbH & Co. KG	Germany	49.00	49.00
4	Energie Mechernich Verwaltungs-GmbH	Germany	49.00	49.00
4	Stromnetzgesellschaft Schwalmthal mbH & Co. KG	Germany	51.00	51.00
4	Stromverwaltung Schwalmthal GmbH	Germany	51.00	51.00
4	Netzgesellschaft Rheda-Wiedenbrück GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Wörrstadt mbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Rheda-Wiedenbrück Verwaltungs-GmbH	Germany	49.00	49.00
4	Netzgesellschaft Maifeld GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Maifeld Verwaltungs GmbH	Germany	49.00	49.00
4	Verwaltungsgesellschaft Energieversorgung Timmendorfer Strand mbH	Germany	51.00	51.00
4	Energieversorgung Timmendorfer Strand GmbH & Co. KG	Germany	51.00	51.00
4	Energieversorgung Horstmar/Laer GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Südwestfalen mbH & Co. KG	Germany	49.00	49.00
4	Südwestfalen Netz-Verwaltungsgesellschaft mbH	Germany	49.00	49.00
4	Netzgesellschaft Hüllhorst GmbH & Co. KG	Germany	49.00	49.00
4	Werne Netz GmbH & Co. KG	Germany	49.00	49.00
4	Netzgesellschaft Horn-Bad Meinberg GmbH & Co. KG	Germany	49.00	49.00
4	Gasnetzgesellschaft Warburg GmbH & Co. KG	Germany	49.00	49.00
4	Oer-Erkenschwick Netz GmbH & Co. KG	Germany	49.00	49.00
4	innogy Netzgesellschaft mbH	Germany	100.00	100.00
4	Stromnetzgesellschaft Windeck mbH & Co. KG	Germany	100.00	100.00
3	innogy Renewables Polska Sp. z o.o.	Poland	100.00	100.00
4	innogy Solar Polska Sp. z o.o.	Poland	100.00	100.00
4	Eko-En 2 Sp. z o.o.	Poland	100.00	100.00
4	Eko-En 3 Sp. z o.o.	Poland	100.00	100.00
4	Eko-En 4 Sp. z o.o.	Poland	100.00	100.00
4	Park Wiatrowy Gaworzyce Sp. z o.o.	Poland	100.00	100.00
4	Eko-En 1 Sp. z o.o.	Poland	100.00	100.00
4	Piecki Sp. z o.o.	Poland	51.00	51.00
4	Park Wiatrowy Dolice Sp. z o.o.	Poland	100.00	100.00
3	Energie Schmallenberg GmbH	Germany	44.00	44.00
3	innogy indeland Windpark Eschweiler GmbH & Co. KG	Germany	51.00	51.00
4	innogy indeland Windpark Eschweiler Verwaltungs GmbH	Germany	100.00	100.00
3	Stadtwerke Kirn GmbH	Germany	49.00	49.00
3	innogy Metering GmbH	Germany	100.00	100.00
3	Gasgesellschaft Kerken Wachtendonk mbH	Germany	49.00	49.00
3	innogy TelNet GmbH	Germany	100.00	100.00
3	Beteiligungsgesellschaft Werl mbH	Germany	51.00	51.00

3	EnergieServicePlus GmbH	Germany	49.00	49.00
3	EfD Energie-für-Dich GmbH	Germany	49.00	49.00
3	FUCATUS Vermietungsgesellschaft mbH & Co. Objekt Recklinghausen Kommanditgesellschaft	Germany	94.00	94.00
3	Qualitas-AMS GmbH	Germany	100.00	100.00
3	innogy Wind Onshore Deutschland GmbH	Germany	100.00	100.00
4	innogy Windpark Papenhagen GmbH & Co. KG	Germany	100.00	100.00
4	innogy Windpark Papenhagen Verwaltungs GmbH	Germany	100.00	100.00
4	Infrastrukturgesellschaft Netz Lübz mit beschränkter Haftung	Germany	100.00	100.00
4	innogy Mistral Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Lengerich Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Bergheim Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Sommerland Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	innogy Brise Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
4	Primus Projekt GmbH & Co. KG	Germany	100.00	100.00
4	innogy Evendorf Windparkbetriebsgesellschaft mbH	Germany	100.00	100.00
3	Windpark Nordsee Ost GmbH	Germany	100.00	100.00
3	WKN Windkraft Nord GmbH & Co. Windpark Wönkhausen KG	Germany	100.00	100.00
3	Biomasseheizkraftwerk Schameder GmbH	Germany	100.00	100.00
3	innogy Windpark Garzweiler GmbH & Co. KG	Germany	51.00	51.00
4	Innogy Windpark Jüchen A44n Verwaltungs GmbH	Germany	100.00	100.00
3	Innogy Renewables Ireland Limited	Ireland	100.00	100.00
4	Curns Energy Limited	Ireland	70.00	70.00
4	Dromadda Beg Wind Farm Limited	Ireland	100.00	100.00
4	Cloghaneeskirt Energy Supply Limited	Ireland	100.00	100.00
4	Bray Offshore Wind Limited	Ireland	50.00	50.00
4	Kish Offshore Wind Limited	Ireland	50.00	50.00
4	Avolta Storage Limited	Ireland	100.00	100.00
3	Windpark Paffendorf GmbH & Co. KG	Germany	49.00	49.00
3	Belectric Solar & Battery GmbH	Germany	100.00	100.00
4	Adensis GmbH	Germany	100.00	100.00
4	BELECTRIC GmbH	Germany	100.00	100.00
5	BELECTRIC JV GmbH	Germany	100.00	100.00
6	PV Projects GmbH & Co. KG (i.L.)	Germany	50.00	50.00
6	PV Projects Komplementär GmbH (i.L.)	Germany	50.00	50.00
5	Photovoltaikkraftwerk Tramm GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 11 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 11 Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonnenstrom GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonnenstrom Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonnenkraft Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 12 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 12 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 13 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 13 Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Reinsdorf Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Götz Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Netzanschluss GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm Netzanschluss Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Stromertrag GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Stromertrag Verwaltungs-GmbH	Germany	100.00	100.00

5	Photovoltaikkraftwerk Tramm PV-Finanzierung GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Tramm PV-Finanzierung Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Photovoltaikprojekt Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung GmbH & Co. KG	Germany	100.00	100.00
5	Climagy Sonneneinstrahlung Verwaltungs-GmbH	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur GmbH & Co. KG	Germany	100.00	100.00
5	Photovoltaikkraftwerk Groß Dölln Infrastruktur Verwaltungs-GmbH	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage GmbH & Co. KG	Germany	100.00	100.00
5	Climagy PV-Sonnenanlage Verwaltungs-GmbH	Germany	100.00	100.00
5	Focal Energy Photovoltaic Holdings Limited	Cyprus	49.50	49.50
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	99.90	100.00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	99.90	100.00
5	Sunpow 1 Sp. z o.o.	Poland	100.00	100.00
5	Belectric Inc.	USA	100.00	100.00
5	SP Solarprojekte 1 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 2 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 2 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 3 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 3 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 4 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 4 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 5 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 5 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 6 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 6 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 7 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 7 Verwaltungs-GmbH	Germany	100.00	100.00
5	Belectric US LLC	USA	100.00	100.00
4	BELECTRIC PV Dach GmbH	Germany	100.00	100.00
5	SP Solarprojekte 8 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 8 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 9 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 9 Verwaltungs-GmbH	Germany	100.00	100.00
5	SP Solarprojekte 10 GmbH & Co. KG	Germany	100.00	100.00
5	SP Solarprojekte 10 Verwaltungs-GmbH	Germany	100.00	100.00
4	Belectric International GmbH	Germany	100.00	100.00
4	Solar Holding India GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	91.60	100.00
6	Sunrise Energy Generation Pvt. Ltd.	India	100.00	100.00
5	Jurchen Technology India Private Limited	India	90.00	100.00
4	Jurchen Technology GmbH	Germany	100.00	100.00
5	Jurchen Technology India Private Limited	India	10.00	100.00
5	Jurchen Technology USA Inc.	USA	100.00	100.00
4	Padcon GmbH	Germany	100.00	100.00
4	Solar Holding Poland GmbH	Germany	100.00	100.00
5	Belectric Photovoltaic India Private Limited	India	8.40	100.00
5	Belectric Polska Sp. z o.o.	Poland	100.00	100.00
4	Sun Data GmbH (i.L.)	Germany	100.00	100.00
4	Belectric Australia Pty. Limited	Australia	100.00	100.00
5	Peg Project #1 Pty Ltd	Australia	100.00	100.00
5	Peg Project #2 Pty Ltd	Australia	100.00	100.00
4	Belectric France S.à.r.l.	France	100.00	100.00

5	Belectric PV 5 (SARL)	France	100.00	100.00
5	Belectric PV 9 (SARL)	France	100.00	100.00
5	Belectric PV 10 (SARL)	France	100.00	100.00
5	SVFR 12 (SAS)	France	100.00	100.00
4	Belectric Israel Ltd.	Israel	100.00	100.00
4	Belectric Italia s.r.l.	Italy	100.00	100.00
5	Ciriè Centrale PV s.a.s. (s.r.l.)	Italy	0.10	100.00
5	Santa Severa Centrale PV s.a.s. (s.r.l.)	Italy	0.10	100.00
4	Belectric Inversiones Latinoamericana S.L.	Spain	100.00	100.00
5	Belectric Chile Energia Fotovoltaica LTDA	Chile	1.00	100.00
6	El Tamarugo (SpA)	Chile	100.00	100.00
6	El Algarrobo (SpA)	Chile	100.00	100.00
6	El Pimiento (SpA)	Chile	100.00	100.00
6	El Chañar (SpA)	Chile	100.00	100.00
6	El Solar (SpA)	Chile	100.00	100.00
6	Proyecto Tabalongo Solar S.p.A.	Chile	100.00	100.00
6	Proyecto Rio Putaendo S.p.A.	Chile	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	99.00	100.00
6	Belectric Chile Energia Fotovoltaica LTDA	Chile	99.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	99.00	100.00
4	Belectric Espana Fotovoltaica S.L.	Spain	100.00	100.00
5	Quintana Fotovoltaica SLU	Spain	100.00	100.00
5	Alvarado Solar S.L.	Spain	100.00	100.00
5	Gazules I Fotovoltaica, S.L.	Spain	100.00	100.00
5	Gazules II Solar, S.L.	Spain	100.00	100.00
5	Jerez Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas I Fotovoltaica S.L.	Spain	100.00	100.00
5	Las Vaguadas II Solar S.L.	Spain	100.00	100.00
5	El Navajo Solar, S.L.	Spain	100.00	100.00
5	Clavellinas Solar, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia I, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia II, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia III, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia IV, S.L.	Spain	100.00	100.00
5	Proyectos Solares Iberia V, S.L.	Spain	100.00	100.00
4	Belectric Gulf Limited	United Arab Emirates	49.00	49.00
4	Belectric Solar Ltd.	United Kingdom	100.00	100.00
5	Storage Facility 1 Ltd.	United Kingdom	100.00	100.00
4	BELECTRIC Solar Power, S.L.	Spain	100.00	100.00
5	Inversiones Belectric Chile LTDA	Chile	1.00	100.00
5	Belectric Mexico Fotovoltaica S.de R.L. de C.V.	Mexico	1.00	100.00
4	Belectric Canada Solar Inc.	Canada	100.00	100.00
3	DigiKoo GmbH	Germany	100.00	100.00
3	innogy Charge Tech GmbH	Germany	100.00	100.00
3	innogy eMobility Solutions GmbH	Germany	100.00	100.00
4	innogy e-mobility US LLC	USA	100.00	100.00
5	Broadband TelCom Power, Inc.	USA	100.00	100.00
5	Recargo Inc.	USA	100.00	100.00
4	innogy e-Mobility Limited	United Kingdom	100.00	100.00
4	Charge4Europe GmbH	Germany	50.00	50.00

3	innogy Innovation GmbH	Germany	100.00	100.00
4	innogy New Ventures LLC	USA	100.00	100.00
5	Free Electrons LLC	USA	100.00	100.00
5	pear.ai Inc.	USA	40.00	40.00
4	INNOGY INNOVATION CENTER LTD	Israel	100.00	100.00
4	innogy Ventures GmbH	Germany	100.00	100.00
5	easyOptimize GmbH	Germany	100.00	100.00
5	MotionWerk GmbH	Germany	59.70	59.70
5	ucair GmbH	Germany	94.93	94.93
5	Veilige buurt B.V.	Netherlands	49.90	49.90
5	Conjoule GmbH	Germany	94.50	94.50
5	Lemonbeat GmbH	Germany	100.00	100.00
5	Fresh Energy GmbH	Germany	52.83	52.83
5	Basking Automation GmbH	Germany	46.44	46.44
5	Visualix GmbH	Germany	50.00	50.00
5	innogy Ventures Vermögensverwaltung 6 GmbH	Germany	100.00	100.00
4	innogy Innovation Berlin GmbH	Germany	100.00	100.00
4	innogy Innovation UK Ltd.	United Kingdom	100.00	100.00
3	bremacon GmbH	Germany	48.00	48.00
3	rEVolution GmbH	Germany	100.00	100.00
3	innogy Vierzehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Commodity Markets GmbH	Germany	100.00	100.00
3	innogy Rheinhessen Beteiligungs GmbH	Germany	100.00	100.00
3	innogy Direkt GmbH	Germany	100.00	100.00
3	RWE Dhabi Union Energy LLC	United Arab Emirates	24.50	50.00
3	Decadia GmbH	Germany	50.00	100.00
3	innogy Neunte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Zehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	enermarket GmbH	Germany	30.00	60.00
3	Stadtwerke Kamp-Lintfort GmbH	Germany	49.00	49.00
3	Livisi GmbH	Germany	100.00	100.00
3	AVU Aktiengesellschaft für Versorgungs-Unternehmen	Germany	50.00	50.00
3	Gemeindewerke Everswinkel GmbH	Germany	45.00	45.00
3	Stadtwerke Lingen GmbH	Germany	40.00	40.00
3	innogy Zwölfte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	innogy Fünfzehnte Vermögensverwaltungs GmbH	Germany	100.00	100.00
3	Airco-Klima Service GmbH	Germany	80.00	80.00
4	Stibbe Kälte-Klima-Technik GmbH & Co. KG	Germany	100.00	100.00
4	Hermann Stibbe Verwaltungs-GmbH	Germany	100.00	100.00
3	Centrale Hydroelectrique d'Oussiat S.A.S.	France	0.00	100.00
3	Energies Charentus S.A.S.	France	0.00	100.00
3	Energies France S.A.S.	France	100.00	100.00
4	Centrale Hydroelectrique d'Oussiat S.A.S.	France	100.00	100.00
4	Energies Charentus S.A.S.	France	100.00	100.00
4	Energies Saint Remy S.A.S.	France	100.00	100.00
4	Energies VAR 1 S.A.S.	France	100.00	100.00
4	Energies VAR 3 S.A.S.	France	100.00	100.00
4	SAS Île de France S.A.S.	France	100.00	100.00
4	Energies Maintenance S.A.S.	France	100.00	100.00
3	Energies Saint Remy S.A.S.	France	0.00	100.00
3	Energies VAR 1 S.A.S.	France	0.00	100.00

3	Energies VAR 3 S.A.S.	France	0.00	100.00
3	SAS Île de France S.A.S.	France	0.00	100.00
3	INVESTERG - Investimentos em Energias, Sociedade Gestora de Participações Sociais, Lda.	Portugal	100.00	100.00
4	SOLARENGO Energia, Unipessoal, Lda.	Portugal	100.00	100.00
4	LUSITERG - Gestão e Produção Energética, Lda.	Portugal	74.00	74.00
5	ATBERG - Eólicas do Alto Tâmega e Barroso, Lda.	Portugal	40.00	40.00
3	BTB-Blockheizkraftwerks, Träger- und Betreibergesellschaft mbH Berlin	Germany	100.00	100.00
4	Energienetze Berlin GmbH	Germany	100.00	100.00
3	innogy Spain, S.A.U.	Spain	100.00	100.00
4	Eólica de Sarnago, S.A.	Spain	47.04	51.56
4	Generación Fotovoltaica Castellano Manchega, S.L.	Spain	100.00	100.00
4	Generación Fotovoltaica De Alarcos, S.L.U.	Spain	100.00	100.00
4	General de Mantenimiento 21, S.L.U.	Spain	100.00	100.00
4	Hidroeléctrica del Trasvase, S.A.	Spain	60.00	60.00
4	Danta de Energías, S.A.	Spain	98.65	98.65
5	Eólica de Sarnago, S.A.	Spain	4.52	51.56
5	Infraestructuras de Aldehuelas, S.A.	Spain	39.18	100.00
4	Explotaciones Eólicas de Aldehuelas, S.L.	Spain	95.00	95.00
5	Infraestructuras de Aldehuelas, S.A.	Spain	60.82	100.00
3	MITGAS Mitteldeutsche Gasversorgung GmbH	Germany	0.01	75.40
3	ESK GmbH	Germany	100.00	100.00
3	innogy International Participations N.V.	Netherlands	100.00	100.00
4	innogy Finance B.V.	Netherlands	100.00	100.00
4	innogy Benelux Holding B.V.	Netherlands	100.00	100.00
5	innogy Renewables Benelux B.V.	Netherlands	100.00	100.00
6	innogy Offshore Wind Netherlands B.V.	Netherlands	100.00	100.00
7	innogy Offshore Wind Netherlands Participations I B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	50.00	100.00
8	Oranje Wind Power C.V.	Netherlands	50.00	100.00
7	innogy Offshore Wind Netherlands Participations II B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	25.00	100.00
8	Oranje Wind Power C.V.	Netherlands	25.00	100.00
7	innogy Offshore Wind Netherlands Participations III B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
7	innogy Offshore Wind Netherlands Participations IV B.V.	Netherlands	100.00	100.00
8	Oranje Wind Power B.V.	Netherlands	12.50	100.00
8	Oranje Wind Power C.V.	Netherlands	12.50	100.00
6	innogy Windpower Netherlands B.V.	Netherlands	100.00	100.00
7	Windpark Kattenberg B.V.	Netherlands	100.00	100.00
7	Windpark Zuidwester B.V.	Netherlands	100.00	100.00
7	Aktivabedrijf Wind Nederland B.V.	Netherlands	100.00	100.00
7	Windpark Oostpolderdijk B.V.	Netherlands	100.00	100.00
7	Windpark Eekerpolder B.V.	Netherlands	100.00	100.00
6	innogy Solar Netherlands B.V.	Netherlands	100.00	100.00
5	Essent N.V.	Netherlands	100.00	100.00
6	Essent Nederland B.V.	Netherlands	100.00	100.00
7	Powerhouse B.V.	Netherlands	100.00	100.00
8	Powerhouse Energy Solutions S.L.	Spain	100.00	100.00
7	Essent IT B.V.	Netherlands	100.00	100.00
7	Essent Retail Energie B.V.	Netherlands	100.00	100.00
8	Energiewacht Groep B.V.	Netherlands	100.00	100.00

9	GasWacht Friesland Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht Facilities B.V.	Netherlands	100.00	100.00
8	Volta Limburg B.V.	Netherlands	100.00	100.00
9	Volta Solar B.V.	Netherlands	100.00	100.00
9	Volta Service B.V.	Netherlands	100.00	100.00
9	Volta Energycare N.V.	Belgium	100.00	100.00
9	Volta Solar VOF	Netherlands	60.00	60.00
9	Fraku Installaties B.V.	Netherlands	100.00	100.00
9	Fraku Service B.V.	Netherlands	100.00	100.00
8	Essent Belgium N.V.	Belgium	0.01	100.00
8	Kemkens B.V.	Netherlands	49.00	49.00
8	Geas Energiewacht B.V.	Netherlands	100.00	100.00
8	Energiewacht N.V.	Netherlands	100.00	100.00
9	EGD-Energiewacht Facilities B.V.	Netherlands	100.00	100.00
9	Energiewacht West Nederland B.V.	Netherlands	100.00	100.00
8	Isoprofs B.V.	Netherlands	100.00	100.00
9	Isoprofs België BVBA	Belgium	100.00	100.00
8	Essent EnergieBewust Holding B.V.	Netherlands	100.00	100.00
9	It's a beautiful world B.V.	Netherlands	100.00	100.00
10	IsoFitters BVBA	Belgium	100.00	100.00
10	Nederland Isoleert B.V.	Netherlands	100.00	100.00
10	Nederland Schildert B.V.	Netherlands	100.00	100.00
11	Nederland Schildert Rijnmond B.V.	Netherlands	100.00	100.00
10	Nederland Verkoopt B.V.	Netherlands	100.00	100.00
9	Hof Promotion B.V.	Netherlands	100.00	100.00
9	Installatietechniek Totaal B.V.	Netherlands	100.00	100.00
9	Licht Groen B.V.	Netherlands	100.00	100.00
9	Improvers B.V.	Netherlands	100.00	100.00
10	Improvers Community B.V.	Netherlands	100.00	100.00
10	Konnektor B.V.	Netherlands	100.00	100.00
10	Certified B.V.	Netherlands	100.00	100.00
9	ZonnigBeheer B.V.	Netherlands	100.00	100.00
9	EWIS BV	Netherlands	100.00	100.00
9	Energiewerken B.V.	Netherlands	100.00	100.00
8	Tankey B.V.	Netherlands	42.50	42.50
7	Essent Energie Verkoop Nederland B.V.	Netherlands	100.00	100.00
7	Energiedirect B.V.	Netherlands	100.00	100.00
7	Essent Belgium N.V.	Belgium	99.99	100.00
7	Essent Energy Group B.V.	Netherlands	100.00	100.00
7	WTTP B.V.	Netherlands	100.00	100.00
7	Essent Sales Portfolio Management B.V.	Netherlands	100.00	100.00
8	Essent Rights B.V.	Netherlands	100.00	100.00
7	innogy Business Services Benelux B.V.	Netherlands	100.00	100.00
4	innogy Polska S.A.	Poland	100.00	100.00
5	innogy Polska Solutions Sp. z o.o.	Poland	100.00	100.00
5	innogy Stoen Operator Sp. z o.o.	Poland	100.00	100.00
5	Fundacja innogy w Polsce	Poland	100.00	100.00
5	Foton Technik Sp. z o.o.	Poland	50.42	50.42
5	innogy Polska IT Support Sp. z o.o.	Poland	100.00	100.00
5	innogy Polska Operations Sp. z o.o.	Poland	100.00	100.00
5	innogy Polska Development Sp. z o.o.	Poland	100.00	100.00
4	innogy-EnBW Magyarország Energiaszolgáltató Korlátolt Felelősségű Társaság	Hungary	70.00	70.00

4	innogy South East Europe s.r.o.	Slovakia	100.00	100.00
5	KAC Solutions s.r.o. (previously innogy Solutions s.r.o.)	Slovakia	100.00	100.00
4	Východoslovenská energetika Holding a.s.	Slovakia	49.00	49.00
5	Východoslovenská energetika a.s.	Slovakia	100.00	100.00
6	iWATT s.r.o.	Slovakia	100.00	100.00
6	KVT control s.r.o.	Slovakia	100.00	100.00
6	KVT Service s.r.o.	Slovakia	100.00	100.00
6	innogy Solutions s.r.o.	Slovakia	100.00	100.00
5	Východoslovenská distribučná, a.s.	Slovakia	100.00	100.00
5	innogy Slovensko s.r.o.	Slovakia	100.00	100.00
5	VSE Call centrum, s.r.o.	Slovakia	100.00	100.00
5	VSE Ekoenergia, s.r.o.	Slovakia	100.00	100.00
5	Nadácia VSE Holding	Slovakia	100.00	100.00
4	RWE Hrvatska d.o.o.	Croatia	100.00	100.00
5	Novenerg limited liability company for energy activities	Croatia	50.00	50.00
5	RWE Ljubljana d.o.o.	Slovenia	100.00	100.00
6	Energenti plus d.o.o.	Slovenia	100.00	100.00
5	RWE Solar d.o.o.	Croatia	100.00	100.00
6	Solnet d.o.o.	Croatia	100.00	100.00
5	RWE Energija d.o.o.	Croatia	100.00	100.00
5	RWE Plin d.o.o.	Croatia	100.00	100.00
5	Koprivnica Opskrba d.o.o.	Croatia	75.00	75.00
5	Koprivnica Plin d.o.o.	Croatia	75.00	75.00
5	Montcogim - Plinara d.o.o.	Croatia	100.00	100.00
6	MONTCOGIM-KARLOVAC d.o.o.	Croatia	100.00	100.00
6	MONTCOGIM-SISAK d.o.o.	Croatia	100.00	100.00
4	Budapesti Elektromos Muvek Nyrt.	Hungary	55.25	55.25
5	ELMU-ÉMÁSZ Energiakereskedo Kft.	Hungary	50.00	100.00
5	Budapesti Disz- es Közvilágítási Korlátolt Felelősségű Társaság	Hungary	50.00	50.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	70.00	100.00
5	ELMU DSO Holding Korlátolt Felelősségű Társaság	Hungary	100.00	100.00
6	ELMU Halozati Eloszto Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	70.00	100.00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	65.00	100.00
5	ELMU-ÉMÁSZ Energiatároló Kft.	Hungary	100.00	100.00
5	ELMU-ÉMÁSZ Solutions Kft.	Hungary	100.00	100.00
6	Get Energy Solutions Szolgáltató Kft.	Hungary	91.00	91.00
6	Klima és Hűtőtechnológia Tervező, Szerelő és Kereskedelmi Kft.	Hungary	100.00	100.00
4	Eszak-magyarországi Áramszolgáltató Nyrt.	Hungary	54.26	54.26
5	ELMU-ÉMÁSZ Energiakereskedo Kft.	Hungary	50.00	100.00
5	ELMU-ÉMÁSZ Energiaszolgáltató Zrt.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Ügyfélszolgálati Kft.	Hungary	30.00	100.00
5	ELMU-ÉMÁSZ Telco Kft.	Hungary	35.00	100.00
5	ÉMÁSZ Halozati Kft.	Hungary	100.00	100.00
4	Npower Group Limited	United Kingdom	100.00	100.00
5	Innogy Solutions Ireland Limited	Ireland	100.00	100.00
5	Npower Northern Limited	United Kingdom	100.00	100.00
6	Npower Business and Social Housing Limited	United Kingdom	100.00	100.00
6	Octopus Electrical Limited	United Kingdom	100.00	100.00
6	Npower Northern Supply Limited	United Kingdom	100.00	100.00

		Kingdom		
5	Npower Direct Limited	United Kingdom	100.00	100.00
5	Npower Limited	United Kingdom	100.00	100.00
6	Plus Shipping Services Limited	United Kingdom	100.00	100.00
6	PS Energy UK Limited	United Kingdom	100.00	100.00
6	RUMM Limited	United Kingdom	100.00	100.00
6	Npower Commercial Gas Limited	United Kingdom	100.00	100.00
6	Npower Financial Services Limited	United Kingdom	100.00	100.00
6	Npower Gas Limited	United Kingdom	100.00	100.00
5	Npower Yorkshire Limited	United Kingdom	100.00	100.00
6	Npower Yorkshire Supply Limited	United Kingdom	100.00	100.00
6	Scarcroft Investments Limited	United Kingdom	100.00	100.00
4	Kärntner Energieholding Beteiligungs GmbH	Austria	49.00	49.00
4	innogy Limondale Sun Farm Holding Pty. Ltd.	Australia	100.00	100.00
5	Limondale Sun Farm Pty. Ltd.	Australia	100.00	100.00
4	innogy Hillston Sun Farm Holding Pty. Ltd.	Australia	100.00	100.00
4	Innogy Renewables Australia Pty Ltd.	Australia	100.00	100.00
4	Taber Solar 1 Inc.	Canada	100.00	100.00
4	Taber Solar 2 Inc.	Canada	100.00	100.00
4	Enchant Solar 3 Inc.	Canada	100.00	100.00
4	Enchant Solar 4 Inc.	Canada	100.00	100.00
4	innogy Renewables Canada Inc.	Canada	100.00	100.00
4	innogy Zweite Vermögensverwaltungs GmbH	Germany	100.00	100.00
5	enviaM Beteiligungsgesellschaft mbH	Germany	60.00	100.00
5	envia Mitteldeutsche Energie AG	Germany	38.58	58.57
5	innogy Beteiligungsholding GmbH	Germany	100.00	100.00
6	Süwag Energie AG	Germany	77.58	77.58
7	Syna GmbH	Germany	100.00	100.00
7	Süwag Vertrieb AG & Co. KG	Germany	100.00	100.00
8	enermarket GmbH	Germany	30.00	60.00
7	KEVAG Telekom GmbH	Germany	50.00	50.00
7	Kommunalwerk Rudersberg GmbH & Co. KG	Germany	49.90	49.90
7	Kommunalwerk Rudersberg Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Leutenbach Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Leutenbach GmbH & Co. KG	Germany	49.90	49.90
7	Metzler G55 Süwag (STEWA)	Germany	100.00	100.00
7	Stromnetz Verbandsgemeinde Katzenelnbogen GmbH & Co. KG	Germany	49.00	49.00
7	Stromnetz Verbandsgemeinde Katzenelnbogen Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Untermain EnergieProjekt AG & Co. KG.	Germany	49.00	49.00
7	STROMNETZ VG DIEZ Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Stromnetz VG Diez GmbH und Co. KG	Germany	49.00	49.00
7	Kommunale Netzgesellschaft Steinheim a. d. Murr GmbH & Co. KG	Germany	49.00	49.00
7	MAINGAU Energie GmbH	Germany	20.47	46.59
7	Süwag Grüne Energien und Wasser GmbH	Germany	99.00	100.00

8	Windenergiepark Heidenrod GmbH	Germany	45.00	45.00
8	Wasserversorgung Main-Taunus GmbH	Germany	49.00	49.00
8	SolarProjekt Mainaschaff GmbH	Germany	50.00	50.00
8	Wärmeversorgung Limburg GmbH	Germany	50.00	50.00
7	KAWAG AG & Co. KG	Germany	49.00	49.00
7	KAWAG Netze GmbH & Co. KG	Germany	49.00	49.00
7	KAWAG Netze Verwaltungsgesellschaft mbH	Germany	49.00	49.00
7	Netzgesellschaft Korb Verwaltungs-GmbH	Germany	49.90	49.90
7	Netzgesellschaft Korb GmbH & Co. KG	Germany	49.90	49.90
7	Murrhardt Netz AG & Co. KG	Germany	49.00	49.00
7	Energie BOL GmbH	Germany	49.90	49.90
7	Netzgesellschaft Bühlertal GmbH & Co. KG	Germany	49.90	49.90
7	Netzgesellschaft Ottersweier GmbH & Co. KG	Germany	49.90	49.90
7	Netzgesellschaft Lauf GmbH & Co. KG	Germany	49.90	49.90
7	Energiegesellschaft Leimen Verwaltungsgesellschaft mbH	Germany	74.90	74.90
7	Energiegesellschaft Leimen GmbH & Co.KG	Germany	74.90	74.90
7	Süwag Management GmbH	Germany	100.00	100.00
8	Süwag Grüne Energien und Wasser GmbH	Germany	1.00	100.00
7	Bioenergie Kirchspiel Anhausen Verwaltungs-GmbH	Germany	100.00	100.00
7	Bioenergie Kirchspiel Anhausen GmbH & Co.KG	Germany	51.00	51.00
7	Stromnetz Hofheim GmbH & Co. KG	Germany	49.00	49.00
7	Stromnetz Hofheim Verwaltungs GmbH	Germany	49.00	49.00
7	EnergieRegion Taunus - Goldener Grund - GmbH & Co. KG	Germany	49.00	49.00
8	EnergieRegion Taunus-Goldener Grund Verwaltungsgesellschaft mbH	Germany	100.00	100.00
7	Bioenergie Bad Wimpfen Verwaltungs-GmbH	Germany	100.00	100.00
7	Bioenergie Bad Wimpfen GmbH & Co. KG	Germany	51.00	51.00
7	Stromnetz Neckargemünd GmbH	Germany	49.90	49.90
7	Netzgesellschaft Verwaltungs-GmbH Bad Homburg v. d. Höhe	Germany	100.00	100.00
6	innogy Ceská republika a.s.	Czech Republic	100.00	100.00
7	innogy TelNet Holding, s.r.o.	Czech Republic	100.00	100.00
8	Magnalink, a.s.	Czech Republic	85.00	85.00
8	CERBEROS s.r.o.	Czech Republic	100.00	100.00
8	HELIOS MB s.r.o.	Czech Republic	100.00	100.00
7	innogy Gas Storage, s.r.o.	Czech Republic	100.00	100.00
7	innogy Zákaznické služby, s.r.o.	Czech Republic	100.00	100.00
7	innogy Energo, s.r.o.	Czech Republic	100.00	100.00
8	Teplo T s.r.o.	Czech Republic	80.00	80.00
8	Ginger Teplo, s.r.o.	Czech Republic	100.00	100.00
8	innogy Energetika Plhov - Náchod, s.r.o.	Czech Republic	100.00	100.00
8	CNGvitall s.r.o.	Czech Republic	100.00	100.00
7	innogy Energie, s.r.o.	Czech Republic	100.00	100.00
4	innogy Hungária Tanácsadó Kft.	Hungary	100.00	100.00
5	innogy solutions Kft.	Hungary	100.00	100.00
2	RWE Enerji Töptan Satis A.S.	Turkey	100.00	100.00
2	RWE & Turcas Güney Elektrik Üretim A.S.	Turkey	69.80	69.80
3	RWE & Turcas Dogalgaz Ithalat ve Ihracat A.S.	Turkey	100.00	100.00
1	GfV Gesellschaft für Vermögensverwaltung mbH	Germany	100.00	100.00
2	Alte Haase Bergwerks-Verwaltungs-Gesellschaft mbH	Germany	100.00	100.00
1	RWE Czech Gas Grid Holding B.V.	Netherlands	100.00	100.00
2	innogy Grid Holding, a.s.	Czech Republic	50.04	50.04
3	GasNet, s.r.o.	Czech Republic	100.00	100.00
3	GridServices, s.r.o.	Czech Republic	100.00	100.00

Annex 2: Overview of mutual agreements between the Company and Related Parties

Company	Quantity
GasNet s.r.o.	
Electricity Supply Agreement and Costs Billing	1
Agreement to Agree on Establishment of Easement	1
Service Level Agreement for Gas Recirculation	2
innogy Česká republika a.s.	
Insurance Premium Payment Agreement	1
Management Consulting Agreement	1
Loan Agreement	1
Amendments 1 – 4 to Loan Agreement	4
Trademark Use Consent	1
Land Lease Agreement	1
Amendment 1 to Land Lease Agreement	1
Commercial Lease Agreement	1
Amendments 1 – 6 to Commercial Lease Agreement	6
Purchase Contract	1
Master Agreement for Entry into Service Level Agreements for Accounting and Taxation	1
Master Agreement for Entry into Service Level Agreements for Corporate Services	1
Amendment 1 to Service Level Agreement for Corporate Services	1
Service Level Agreement for Corporate Services	1
Master Agreement for Entry into Service Level Agreements for Facility Management, Fleet Management, and Procurement	1
Service Level Agreement for Corporate SAP Systems	1
Amendments 1 – 3 to Service Level Agreement for Corporate SAP Systems	3
Master Agreement for Entry into Service Level Agreements for Information Technologies and Electronic Communications	1
Service Level Agreement for Information Technologies and Electronic Communications	1
Amendment 1 to Service Level Agreement for Information Technologies and Electronic Communications	1
Master Agreement for Entry into Service Level Agreements for Information Technologies and Electronic Communications	1
Contract on The Provision of Information Technology and Electronic Communications Services	1
Personal Data Processing Agreement	2
One-Way Real Cash-Pooling Agreement	1
Withdrawal from the One-Way Real Cash-Pooling Agreement	1
One-Way Real Cash-Pooling Agreement	1
RWE Supply & Trading CZ a.s.	
Gas Storage Agreement	1
Amendments 1 - 5 to Gas Storage Agreement	5
Agreement on Compensation of Costs for Providing Extraordinary Injection	1
Reverse Capacity Contract	1
SLA for Transport Services	1
Amendment 1 to SLA for Transport Services	1
Master Daily Gas Storage Contract with Firm Storage Capacity	1
Cooperation Agreement for Fulfilment of Information Duty	1
One-Year Storage Agreement of Gas with Fixed Capacity	17
Agreement on Bundled Gas Supply Services	1

Gas Sales Contract RWE Supply and Trading CZ, a.s.	1
innogy Energie s.r.o.	
Emission Allowance Sale and Purchase Agreement	1
Agreement on Bundled Gas Supply Services	1
Amendments 1 – 2 to Agreement on Bundled Gas Supply Services	2
Electricity Supply Agreement	4
Master Contract for Storage of Gas in Temporary Operating Volumes	1
Daily-Based Framework Contract for Storage of Gas with Fixed Capacity	1
Master Contract for Gas Storage with Interruptible Injection and Withdrawal Capacity	1
One-Year Storage Agreement of Gas with Fixed Capacity	12
innogy Energo, s.r.o.	
Service Level Agreement for Natural Gas Withdrawal and Treatment	1
GridServices s.r.o.	
Service Level Agreement for Analysis of Natural Gas	1
Contract for Work	1
RWE AG	
Declaration of Accession / Beitrittserkl	1
innogy SE	
Contract for Electronic Trading I-TEX	1
Contract for the Provision of Special Projects Research & Development Services	1
Amendments 1 – 2 to the Contract for the Provision of Special Projects Research & Development Services	2
Master Contract for Entry into Contracts for the Provision of Special Projects Research & Development Services	1
RWE Supply & Trading GmbH	
Contract to Provide Collaboration in Fulfilling Reporting Obligation (REMIT)	1
innogy Gas Storage NWE GmbH	
Contract for the Provision of Dispatcher Services	1
Contract for the Provision of Dispatcher Services	1
Amendments 1 – 21 to Contract for the Provision of Dispatcher Services	21
Contract for the Provision of SLA Consulting and Technical Support - Geo Services	1
Framework Contract for the Conclusion for the Provision of Service Level Agreements for Consulting and Technical Support – Geo Services	1
Contract for the Provision of Dispatcher Services	1
Westnetz GmbH	
Contract for the Provision of SLA Consulting and Technical Support	1
Framework Contract for the Conclusion of Contracts for the Provision of Service Level Agreements for Consulting and Technical Support	1

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